KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35877
Name: Tex Oil LLC
Address 1: 1960 S. Broadway Ave.
Address 2:
City: SPRINGFIELD State: MO Zip: 65807 + 2402
Contact Person: Jeffrey S. Hargrove
Phone: (832) 492-1677
Lease Name: SCHWEITZER
Well Number: 1

API No.: 15-065-21387-00-01
Permit No: E27230.1
Reporting Year: 2022
(January 1 to December 31)

____ - SE - SE - SW Sec. 6 Twp. 8 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
363 feet from ☐ N / ☑ S Line of Section
3080 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3800	300			14
February	2200	300			8
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
TOTAL	6000		0		

Submitted Electronically