KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33335
Name: IA Operating, Inc.
Address 1: 785 W. COVELL ROAD, SUITE 200
Address 2:
City: EDMOND State: OK Zip: 73003 + 2389
Contact Person: Jonathan Allen
Phone: (316) 721-0036
Lease Name: ELLA
Well Number: 26-2

API No.: 15-051-25158-00-01
Permit No: E30072.1
Reporting Year: 2022
(January 1 to December 31)

NE - SW - NW - SW Sec. 26 Twp. 11 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
1892 feet from ☐ N / ☑ S Line of Section
4669 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: TOPEKA,LANSING,LANSING-KANSAS CITY,MARMATON
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1856	0			31
February	2512	0			28
March	2812	0			31
April	2630	0			30
May	2720	0			31
June	2638	0			30
July	2698	0			31
August	2698	0			31
September	2632	0			30
October	2731	0			31
November	2707	0			30
December	2450	0			31
TOTAL	31084		0		

Submitted Electronically