KOLAR Document ID: 1683173

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # Name:				API No.: Permit No:						
									Reporting Year: (January 1 to December 31)	
						State: Zip:		·· ·		
				Conta	ct Person:			(Q/Q/Q/Q) 	feet from N / S Line of Section	
Phone: ()				feet from E /W Line of Sec						
Lease	Name:			County:						
Well N	Number:									
-	ection Fluid: Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine					
ę	Source:	Produced Water	Other (Attach list)							
(Quality: Total Dissolved Solids: mg/l Specific Gravity: Additives:									
((Attach water analysis, if available)									
ſ	Maximum Authorized	d Injection Pressure: d Injection Rate: anced Recovery Injection Wells	barrels per d	ay						
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection				
	January									
	February									
	March									
	April									
	May									
	June									
	July									
	August									
	September									
	October									
	November December									
	December									

Submitted Electronically

TOTAL

KOLAR Document ID: 1658528

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: Image: Cathodic ENHR Permit #: Gas Storage Permit #: Image: Cathodic Image: Cathodic Image: Cathodic Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Image: Cathodic Image: Cathodic Image: Cathodic Depth to Top: Bottom: T.D. Image: Cathodic Image: Cathodic	County: Well #: Uell #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:			_ Name:			
Address 1:			2:			
City:			State:	_ Zip: +		
Phone: ()						
Name of Party Responsible for Plugging	Fees:					
State of	County,		_ , SS.			
	(Print Name)		Employee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically