KOLAR Document ID: 1683161

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33905
Name: Royal Drilling Inc
Address 1: 2319 E. US HIGHWAY 40
Address 2: PO BOX 342
City: RUSSELL State: KS Zip: 67665 + 0342
Contact Person: John Driscoll
Phone: (785) 483-6446
Lease Name: MILLER B
Well Number: 7

API No.: 15-167-22597-00-01
Permit No: D24140.0
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NE - SW Sec. 29 Twp. 13 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1655 feet from ☐ N / ☑ S Line of Section
2985 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16000				31
February	10000				28
March	15000				31
April	12000				30
May	16000				31
June	12500				30
July	14000				31
August	16000				31
September	15000				30
October	15500				31
November	14000				30
December	16000				31
TOTAL	172000		0		

Submitted Electronically