

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	WHP 1-18
Doc ID	1682193

All Electric Logs Run

Microlog
Porosity
Induction
Sonic



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

9/22/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Berexco Inc.		Well Name: Painter 2-18 <i>WHP 1-18</i>	
Type Job: SURFACE		AFE #:	
CASING DATA			
Size: 8 5/8	Grade:	Weight: 23	
Casing Depths	Top:	Bottom: 1382.22	
Drill Pipe:	Size:	Weight:	Packer:
Open Hole:	Size: 12 1/4	T.D. (ft): 1385	Hole:
CEMENT DATA			
Spacer Type:			
Amt.	Sks Yield	0	ft³/sk
LEAD: Class A: 65/35/6, 3% CC., 1/4# Celloflake			Density (PPG) Excess
Amt. 450	Sks Yield 931.5	ft³/sk 2.07	Density (PPG) 12.34
TAIL: Class A: 2% CC., 1/4# Celloflake			Density (PPG) Excess
Amt. 175	Sks Yield 232.75	ft³/sk 1.33	Density (PPG) 14.95
WATER:			
Lead: 450	gals/sk: 11.5	Tail: 175	gals/sk: 6.3
Pump Trucks Used: 04, DP03		Total (bbls): 149.5	
Bulk Equipment: 229, 660-23 / 230, 660-24			
Disp. Fluid Type: Water (Supplied)	Amt. (Bbls.): 85.8	Weight (PPG): 8.3	
COMPANY REPRESENTATIVE: Mike		CEMENTER: Daniel Beck	
TIME	PRESSURES PSI		FLUID PUMPED DATA
AM/PM	Casing	Tubing	ANNULUS
			TOTAL RATE
20:00			
20:10			ON LOCATION & SAFETY MEETING
21:00			RIG UP
21:29			RIG TO CIRCULATE
21:30			RIG TO PT
21:32	280		PRESSURE TEST TO 1500PSI
22:06	400		PUMP LEAD 450SX @ 12.3#
22:13			PUMP TAIL 150SX @ 14.9#
22:15	100		SHUTDOWN / DROP PLUG
	280		DISPLACE / CEMENT TO SURFACE
	280		10 20 6.0
	350		30 5.8
	400		40 6.0
	450		50 6.0
	450		60 5.6
22:30	500		70 5.4
	400		75 5.3
	450		80 2.0
22:33	450		85.8 2.0
22:35			SLOW RATE TO 2.0BPM @ 400PSI
			LAND PLUG / PRESSURE UP TO 900PSI
			RELEASE BACK --- FLOAT HELD
			JOB COMPLETE
Company: Berexco Inc.		Well Name: Painter 2-18	
Type Job: SURFACE		AFE #:	
Date: 9/22/2022	CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

10/4/22

CEMENTING JOB LOG

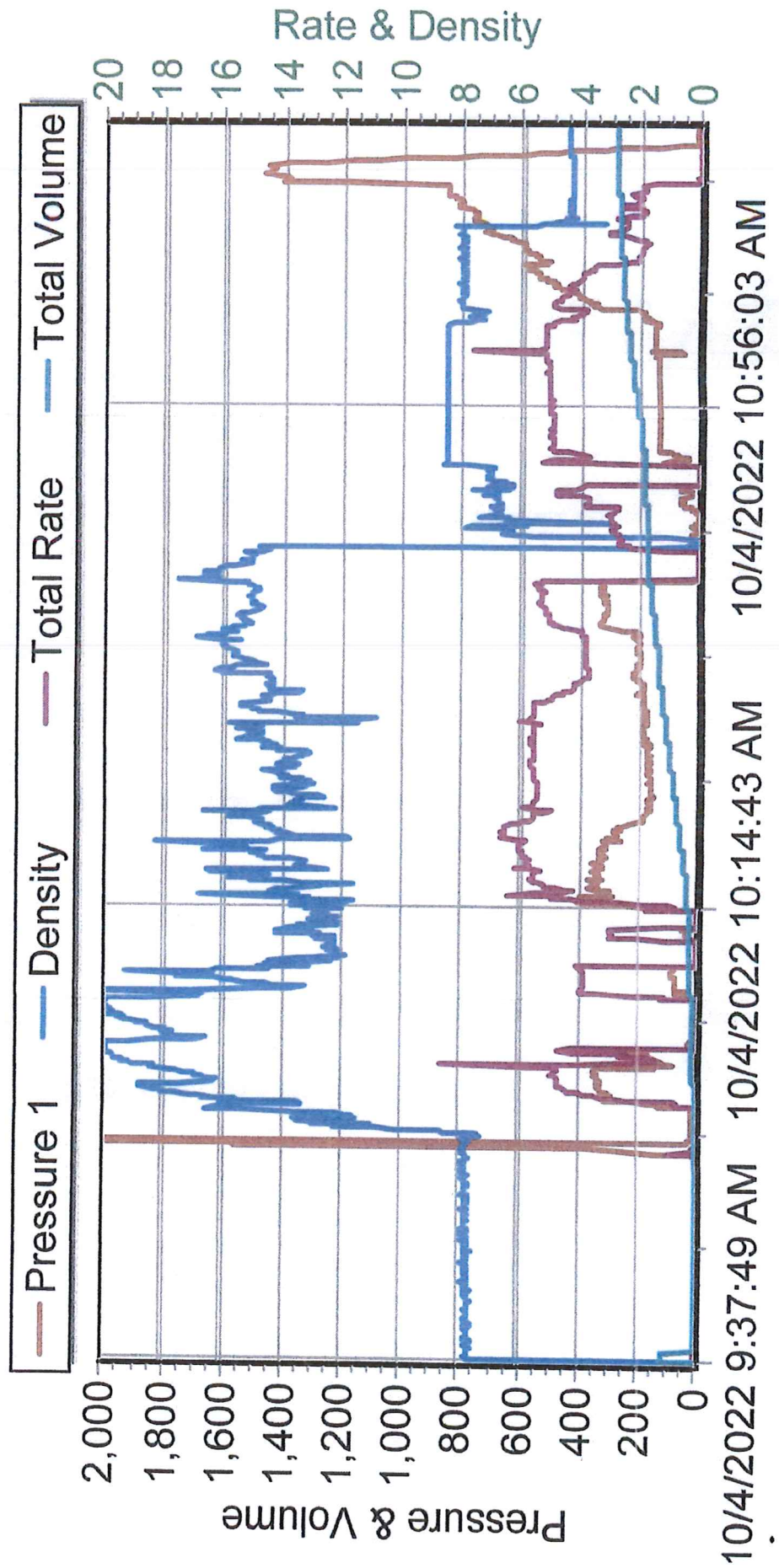
CEMENTING JOB LOG

Company: BEREXCO INC			Well Name: WHP #1-18		
Type Job: LONG STRING			AFE #: 0		
CASING DATA					
Size:	4 1/2	Grade:	J55	Weight:	10.54
Casing Depths	Top: 45.12	Bottom:	6178		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 0	Weight:	0	Grade: 0	TD (ft): 6782
Open Hole:	Size: 7 7/8	T.D. (ft):	6782		
Perforations	From (ft): 0	To: 0	Packer Depth(ft):	0	
CEMENT DATA					
Spacer Type:		MUD FLUSH			
Amt.	10 BBL	Sks Yield		ft³/sk	Density (PPG)
LEAD:	CLASS A -- 65/35-6 -- 1/4# CELLFLAKE				Excess
Amt.	200	Sks Yield	2.05	ft³/sk	Density (PPG) 12.2
TAIL:	CLASS H -- 10 % GYP, 10% SALT, .5% C15, 2# TACTICAL BLITZ				Excess
Amt.	150	Sks Yield	2.05	ft³/sk	Density (PPG) 14.8
WATER:					
Lead:		gals/sk:	11.5	Tail:	gals/sk: 7.4 Total (bbls):
Pump Trucks Used:	110 - DP04				
Bulk Equipment:	230 -- 660-24				
Disp. Fluid Type:	FRESH WATER	Amt. (Bbls.)	95	Weight (PPG):	8.33
Mud Type:	WBM			Weight (PPG):	9.2

COMPANY REPRESENTATIVE: _____ CEMENTER: KIRBY HARPER

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
0800						ON LOCATION -- SPOT AND RIG UP
0915						CASING ON BOTTOM -- BREAK CIRC
0956	2400					PRESSURE TEST
1000	350			10	5	START PUMPING SPACER
1010				18	3	PLUG RAT AND MOUSE HOLES
1018	300			55	6	START MIXING 150 SK LEAD @ 12.2 PPG
1032	200			42	6	START MIXING 150 SK TAIL @ 14.8 PPG
1046						SHUT DOWN -- DROP PLUG -- CLEAN LINES
1053	150			0	5	START DISPLACING WITH FRESH WATER
1109	550			85	2	SLOW RATE
1117	900-1500			95		BUMP PLUG
1118	1500-0					RELEASE PRESSURE -- FLOAT HELD

BEREXCO INC
WHP #1-18
4.5" LONGSTRING
10/04/2022





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco LLC

18-34s-26w Meade Ks

2020 N Bramblewood
Wichita, Ks. 67206

WHP 1-18

Job Ticket: 68681

DST#: 1

ATTN: Bryan Bynog

Test Start: 2022.10.01 @ 08:03:26

GENERAL INFORMATION:

Formation: **Morrow Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:58:41

Time Test Ended: 18:19:56

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 68

Interval: 5895.00 ft (KB) To 5970.00 ft (KB) (TVD)

Reference Elevations: 2391.00 ft (KB)

Total Depth: 5970.00 ft (KB) (TVD)

2379.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8737 Outside

Press@RunDepth: 28.82 psig @ 5896.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.10.01

End Date:

2022.10.01

Last Calib.:

2022.10.01

Start Time: 08:03:31

End Time:

18:19:56

Time On Btm:

2022.10.01 @ 10:56:11

Time Off Btm:

2022.10.01 @ 16:01:11

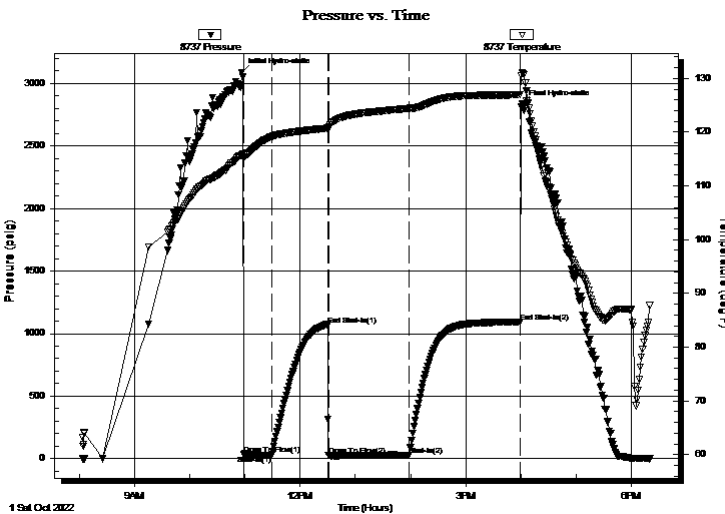
TEST COMMENT: IF: Strong Blow . B.O.B. in 18 mins. Built to 33.10". (30)

IS: No Blow . (60)

FF: Strong Blow . B.O.B., immediate. Built to 210.61". G.T.S. in 85 mins, T.S.TM. (90)

FS: No Blow . (120)

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	3088.66	115.71	Initial Hydro-static
3	32.51	115.25	Open To Flow (1)
33	25.16	119.15	Shut-In(1)
94	1071.55	120.73	End Shut-In(1)
95	28.70	120.67	Open To Flow (2)
183	28.82	124.43	Shut-In(2)
303	1092.69	126.96	End Shut-In(2)
305	2835.16	131.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
26.00	DM	0.36
0.00	5861' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

18-34s-26w Meade Ks

2020 N Bramblewood
Wichita, Ks. 67206

WHP 1-18

Job Ticket: 68681

DST#: 1

ATTN: Bryan Bynog

Test Start: 2022.10.01 @ 08:03:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

3000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
26.00	DM	0.365
0.00	5861' GIP	0.000

Total Length: 26.00 ft Total Volume: 0.365 bbl

Num Fluid Samples: 0

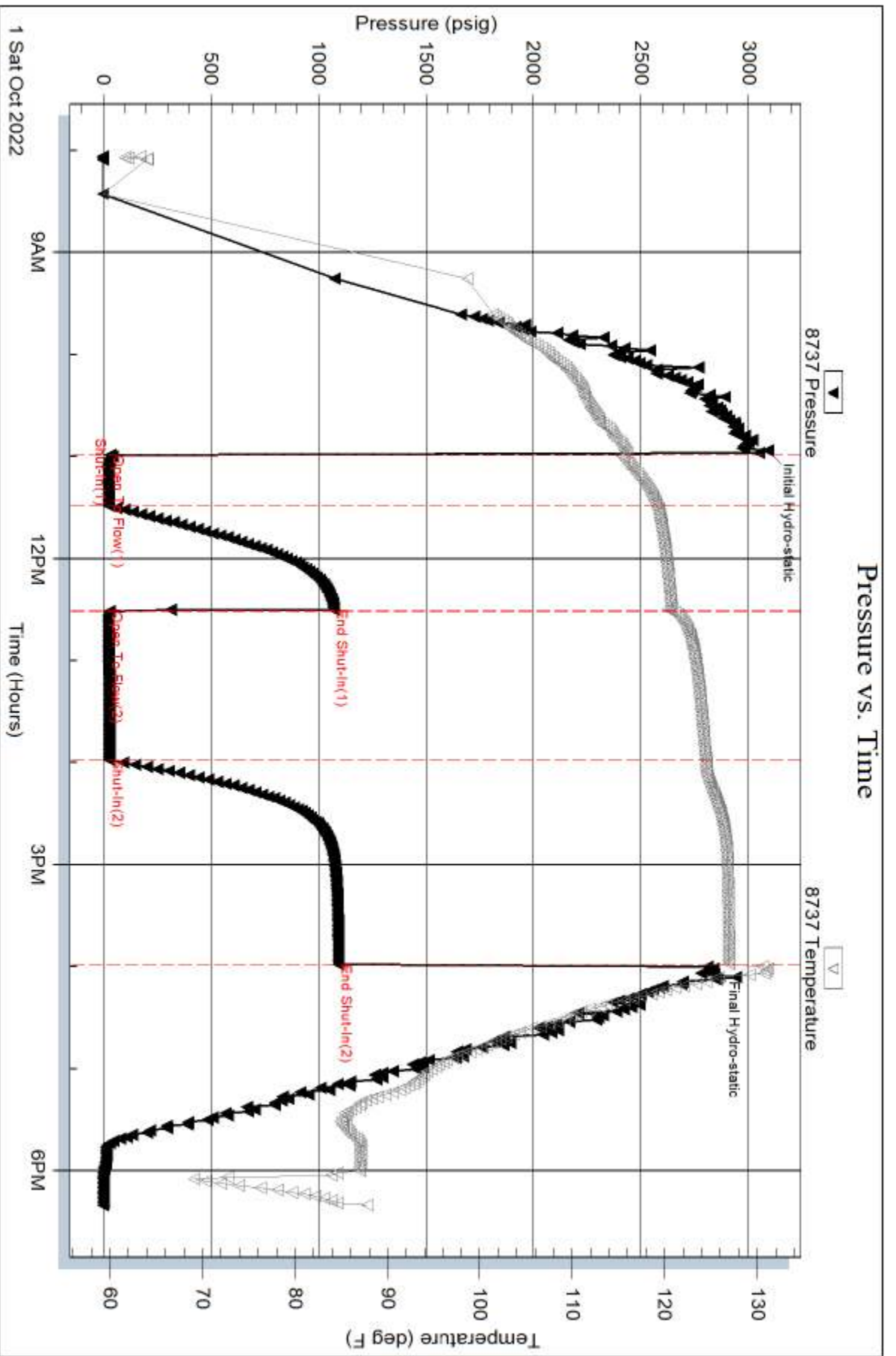
Num Gas Bombs: 0

Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments: GTS so there was 5,861 Feet of Gas in Pipe.





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC

18-34s-26w Meade Ks

2020 N Bramblewood
Wichita, Ks. 67206

WHP 1-18

Job Ticket: 68682

DST#: 2

ATTN: Bryan Bynog

Test Start: 2022.10.02 @ 09:19:21

GENERAL INFORMATION:

Formation: **Chester**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:29:06

Time Test Ended: 18:57:36

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 68

Interval: 6002.00 ft (KB) To 6070.00 ft (KB) (TVD)

Reference Elevations: 2391.00 ft (KB)

Total Depth: 6070.00 ft (KB) (TVD)

2379.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8788

Inside

Press@RunDepth: 63.12 psig @ 6003.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.10.02

End Date: 2022.10.02

Last Calib.: 2022.10.02

Start Time: 09:19:26

End Time: 18:57:36

Time On Btm: 2022.10.02 @ 11:27:21

Time Off Btm: 2022.10.02 @ 16:30:21

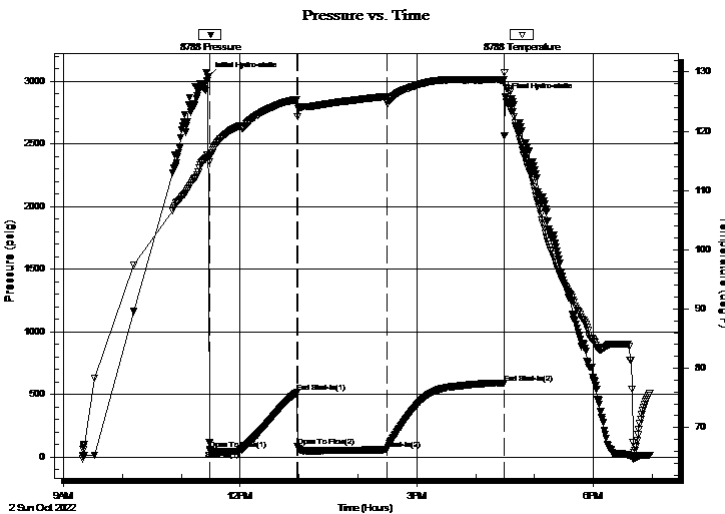
TEST COMMENT: IF: Strong Blow . B.O.B. in 26 mins. Built to 13 3/4" in the Bucket. (30)

IS: No Blow . (60)

FF: Strong Blow . B.O.B., Immediate. Built to 181.55". (90)

FS: No Blow . (120)

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	3036.16	116.08	Initial Hydro-static
2	62.95	115.84	Open To Flow (1)
33	51.81	120.65	Shut-In(1)
91	513.73	125.29	End Shut-In(1)
91	84.36	122.44	Open To Flow (2)
183	63.12	124.82	Shut-In(2)
302	591.56	128.67	End Shut-In(2)
303	2873.90	127.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
83.00	GOSM 2%g 98%m	1.16
0.00	2056' GIP 100%g	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

18-34s-26w Meade Ks

2020 N Bramblewood
Wichita, Ks. 67206

WHP 1-18

Job Ticket: 68682

DST#: 2

ATTN: Bryan Bynog

Test Start: 2022.10.02 @ 09:19:21

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
83.00	GOSM 2%g 98%m	1.164
0.00	2056' GIP 100%g	0.000

Total Length: 83.00 ft Total Volume: 1.164 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

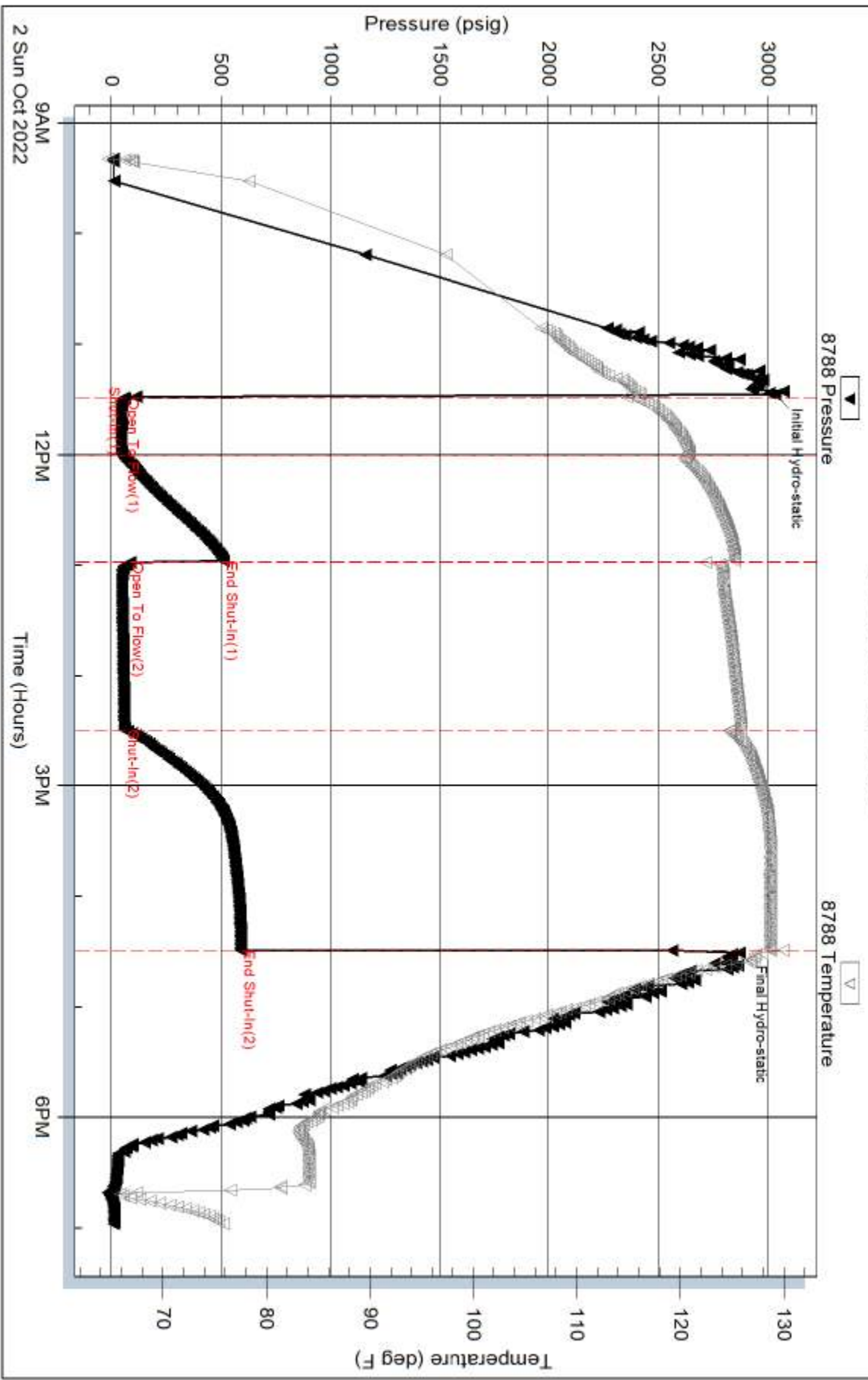
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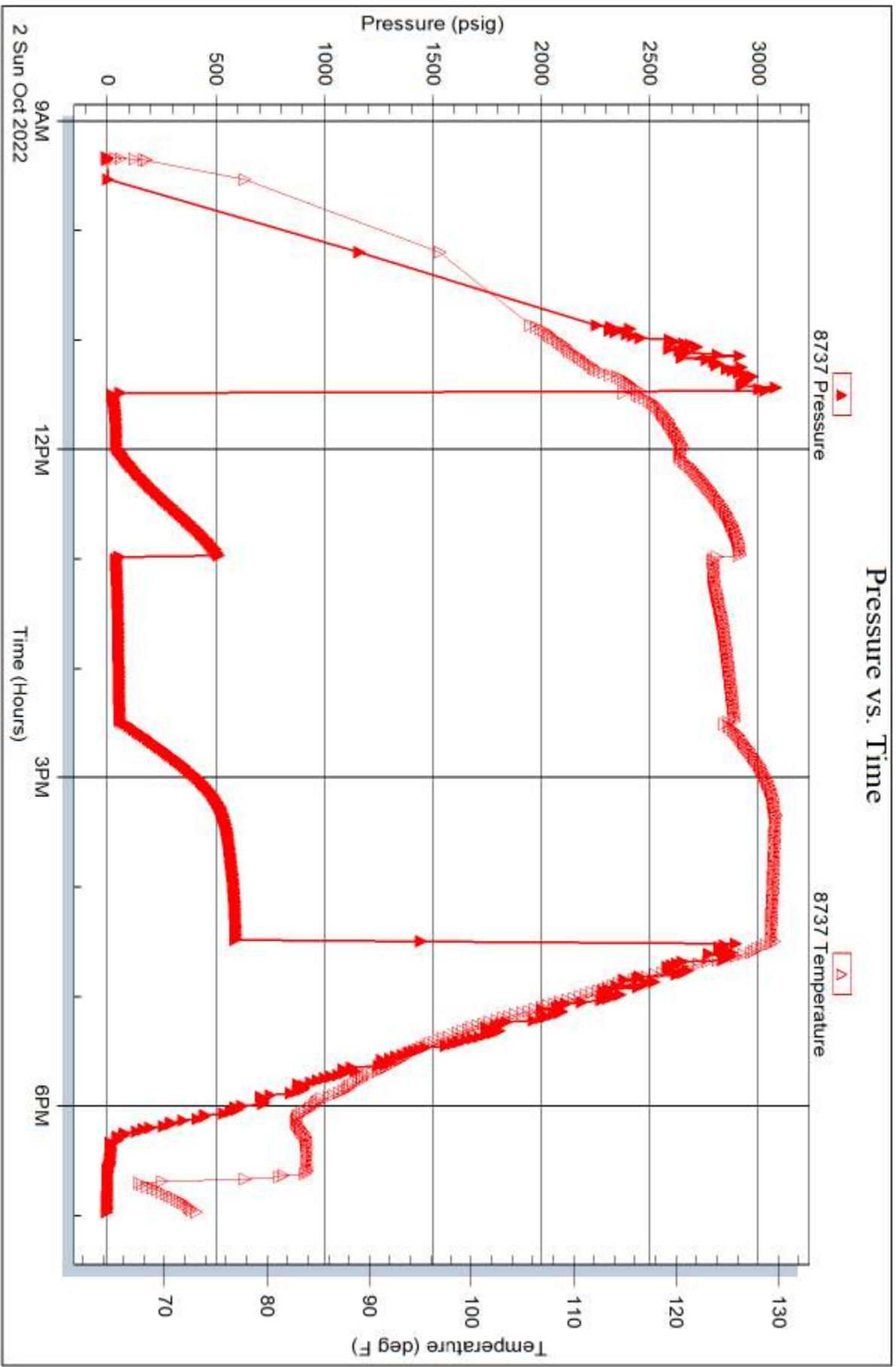
Laboratory Name:

Laboratory Location:

Recovery Comments: 2,056 Feet of Gas in Pipe.

Pressure vs. Time





LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: WHP 1-18

Location: CNE SECTION 18 34S-26W MEADE COUNTY, KANSAS

Licence Number: 15-081-22251

Region: MID-CONTINENT

Spud Date: 9-21-2022

Drilling Completed: 10-3-2022

Surface Coordinates: 1320' SOUTH FROM NE CORNER & 1320' WEST FROM NE CORNER

Bottom Hole

Coordinates:

Ground Elevation (ft): 2379

K.B. Elevation (ft): 2391

Logged Interval (ft): 4500 To: 6150 Total Depth (ft): 6150

Formation: LKC, MARMATON, PAWNEE, FT. SCOTT MORROW & CHESTER

Type of Drilling Fluid: CHEMICAL

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: BEREXCO, LLC.

Address: 2020 N. Bramblewood
Wichita, Kansas 67206

GEOLOGIST

Name: William B. Bynog

Company:

Address: P.O.Box 687
Pinecliffe, Co. 80471

Tops

FORMATION TOPS

Tops on log

DSTs

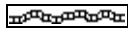
DST#1 5895-5970, DST#2 6002-6070

Remarks

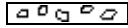
ROCK TYPES



Anhy



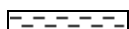
Bent



Brec



Cht



Clyst



Coal



Congl



Dol



Gyp



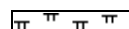
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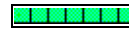
Lmst



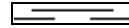
Meta



Mrlst



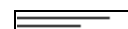
Salt



Shale



Shcol



Shgy



Sltst



Ss



Till

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau

- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst

- Sltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint

- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

- Spotted
- Ques
- Dead

INTERVAL

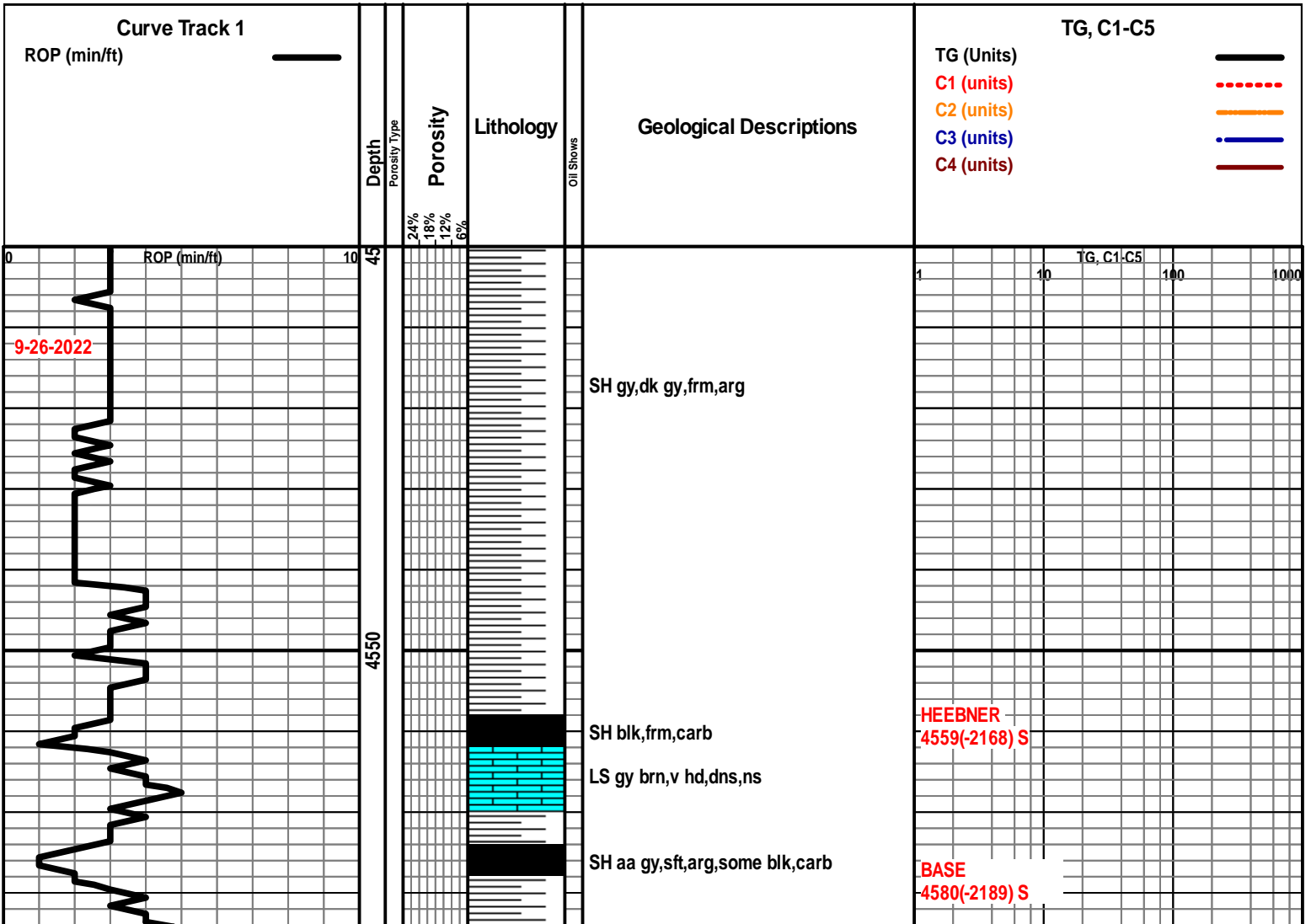
- Dst
- Dst mis-run

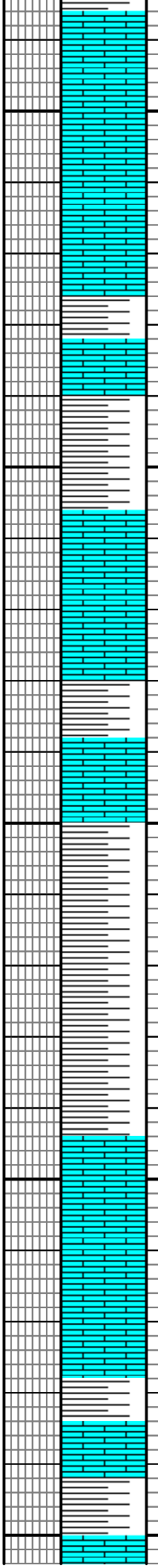
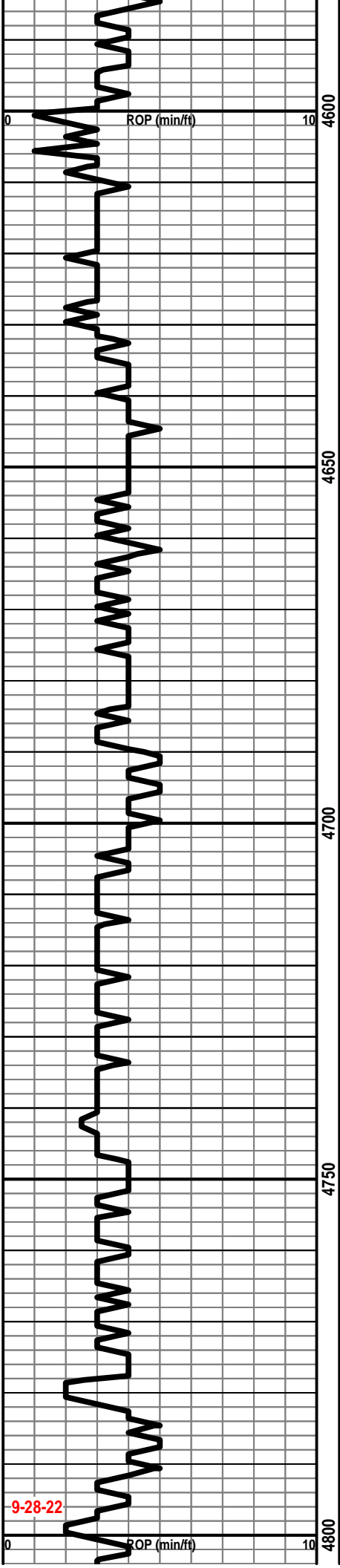
EVENT

- Rft
- Sidewall

OIL SHOW

- Even





LS wh-crm,frm,v chky,p vis por,ns

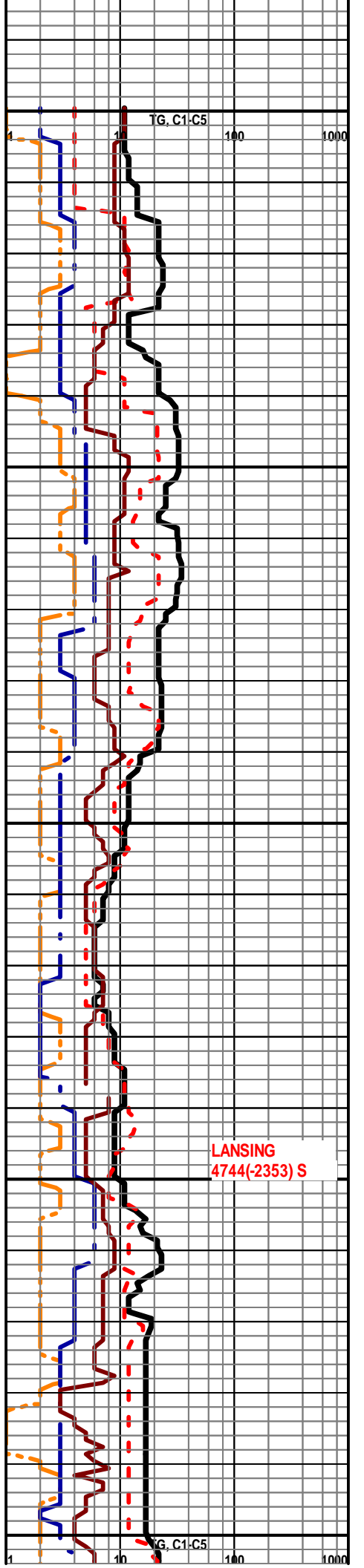
LS SH aa

LS wh-crm,frm,v chky ip,p vis por,ns
with thn SH aa

SH gy,gy gn,frm,slty ip

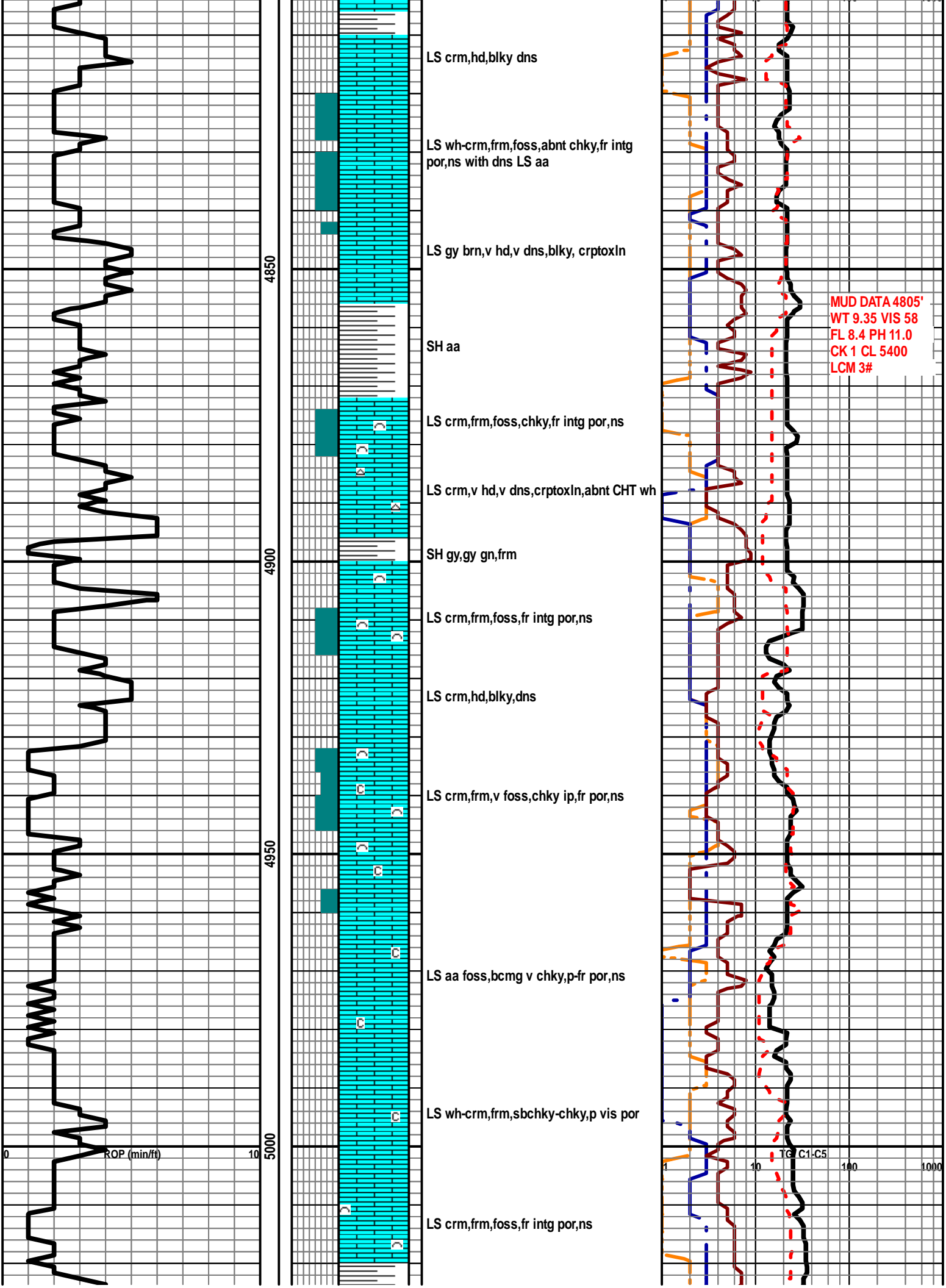
LS crm,frm-sl hd,microxln,abnt chky,p
por,ns

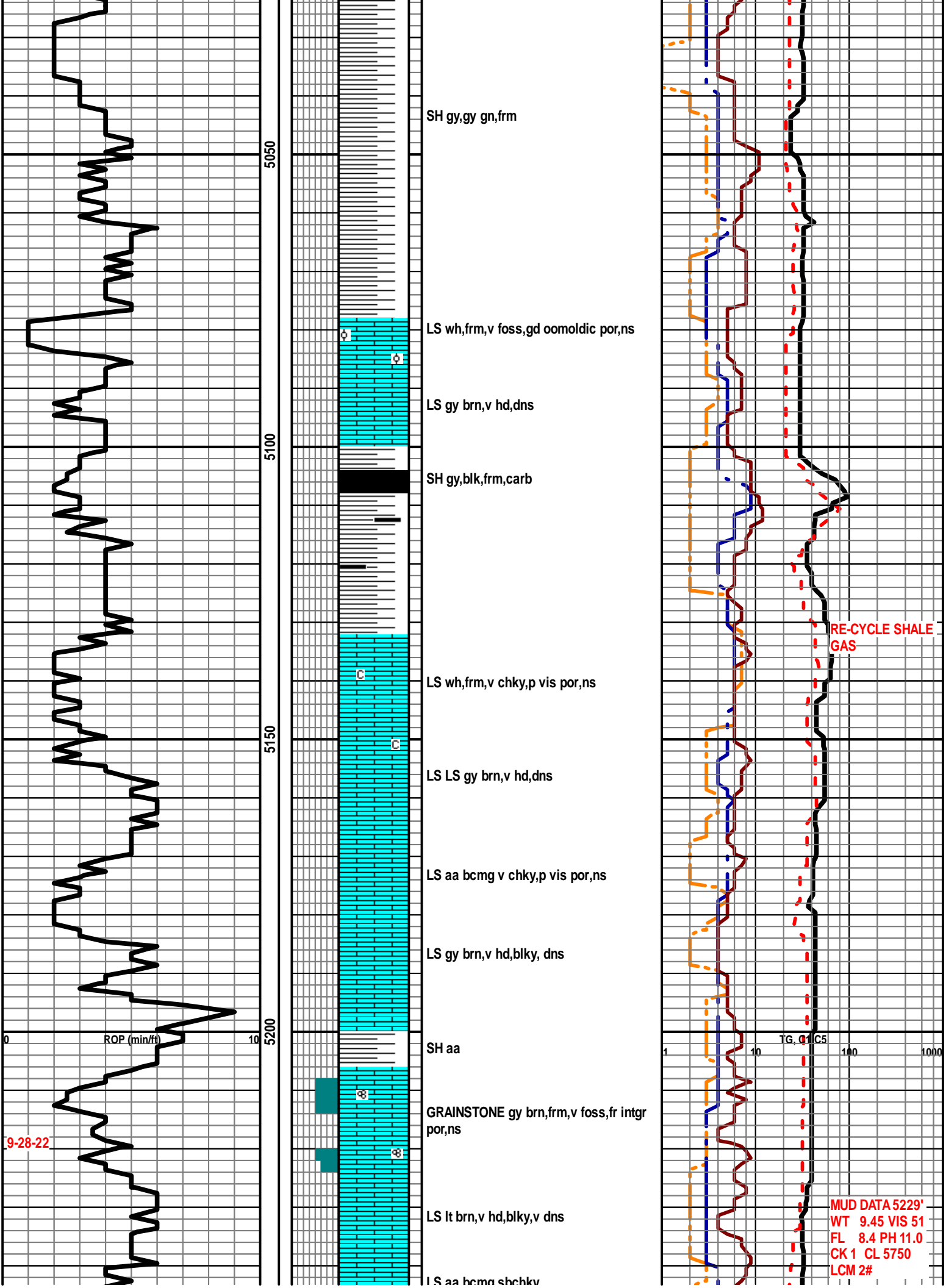
SH gy,gy gn,frm with thin LS aa

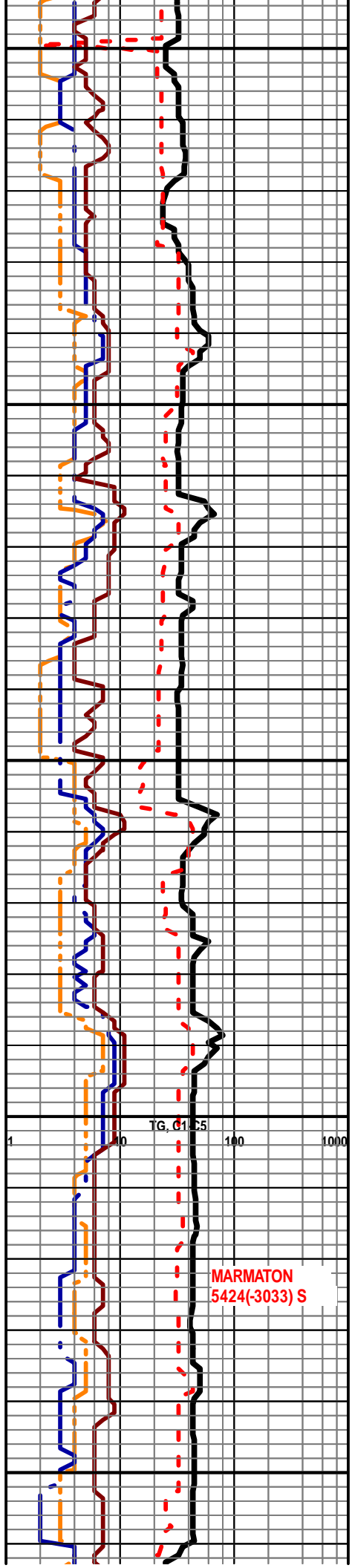
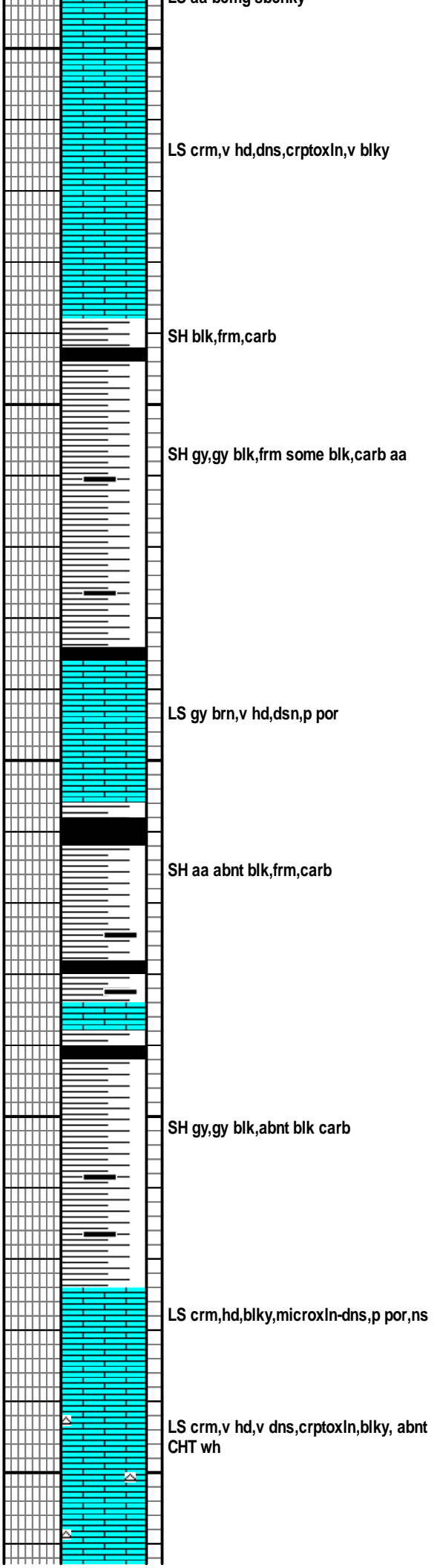
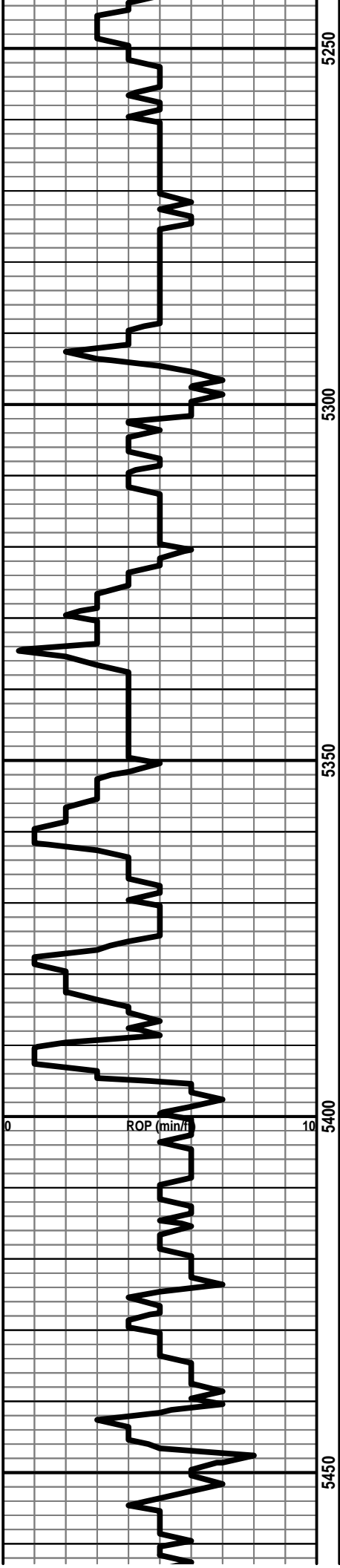


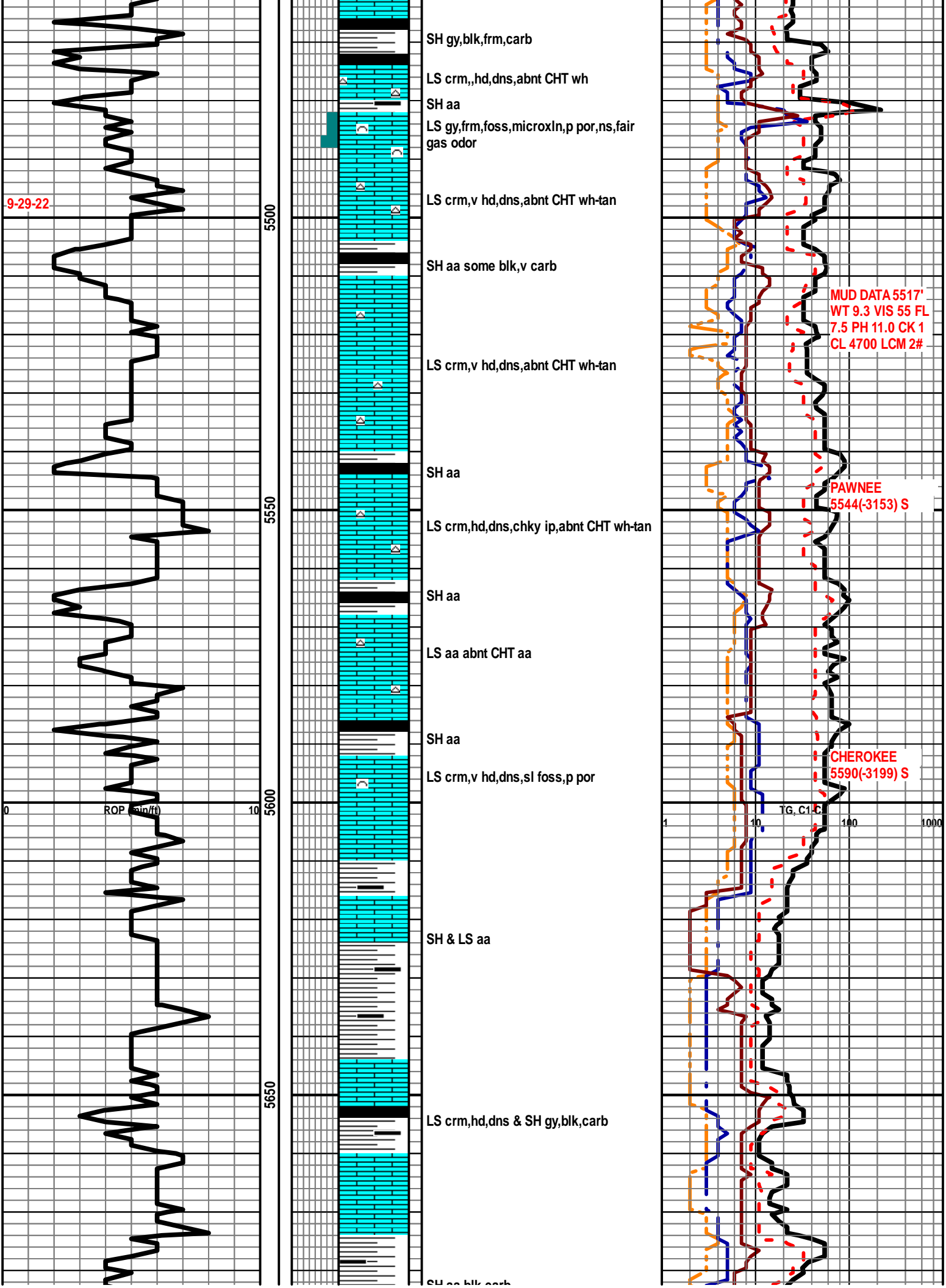
LANSING
4744(-2353) S

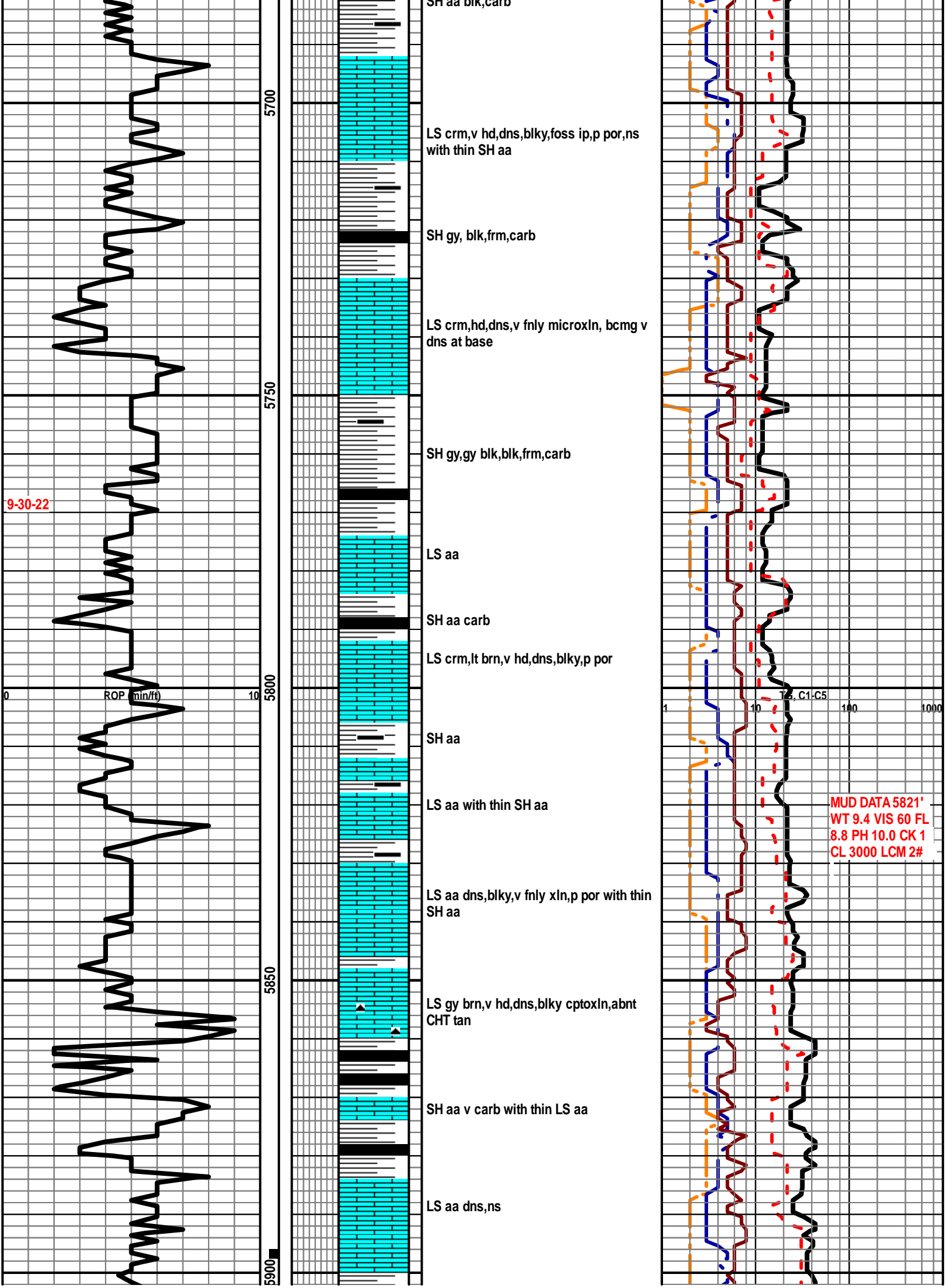
9-28-22

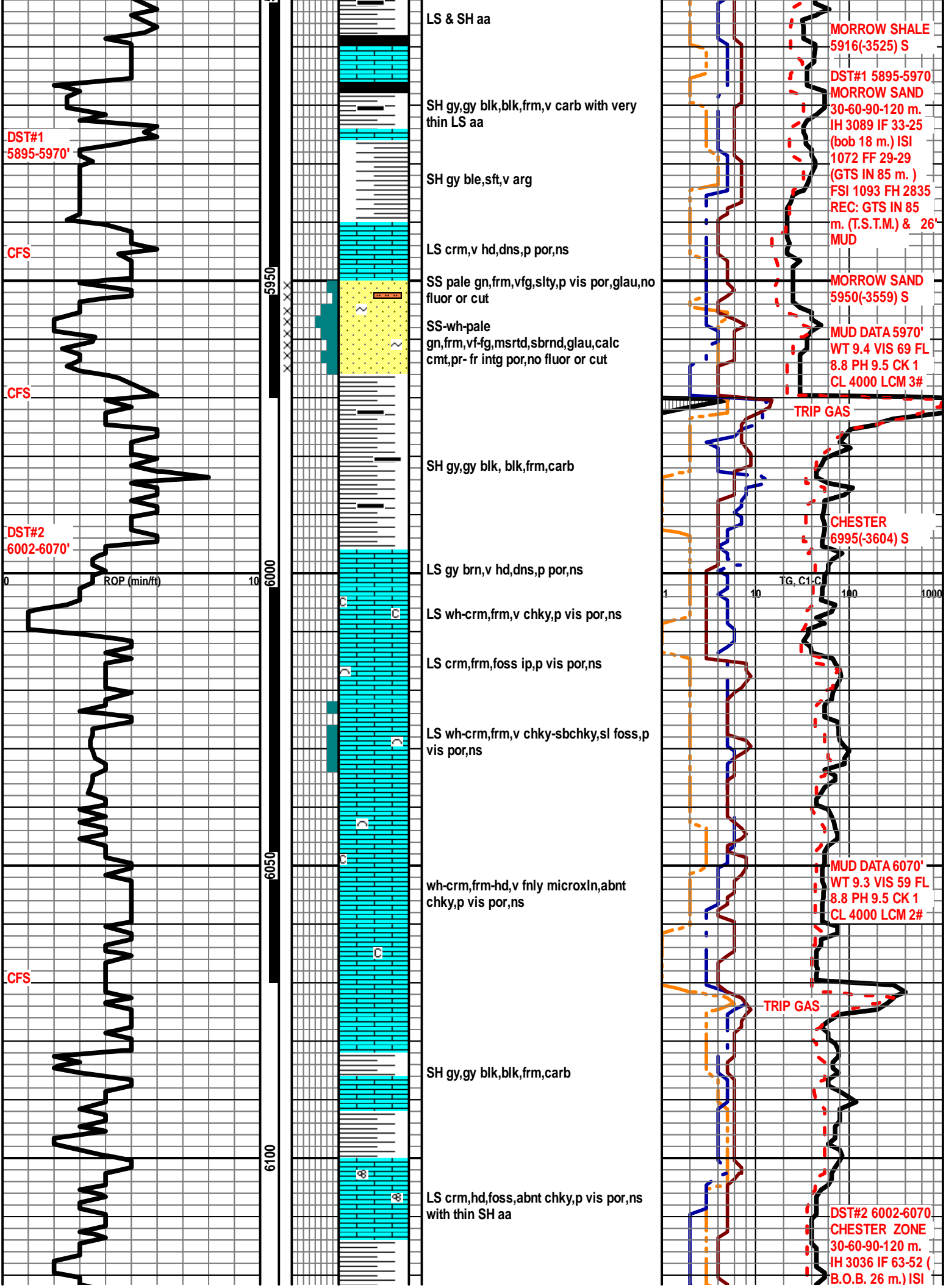


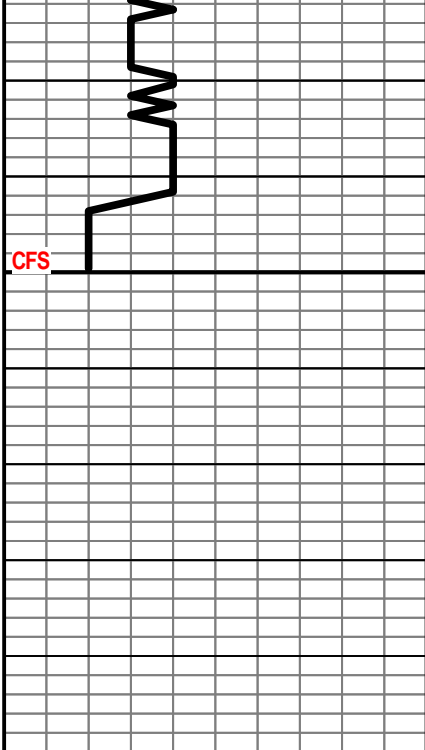






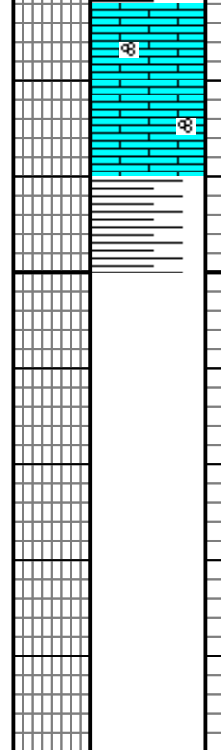






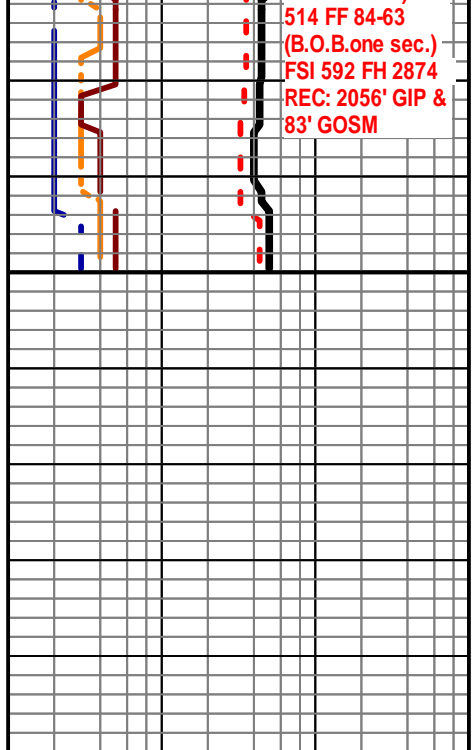
6150

00



LS crm,v hd,dns,foss,no vis por,ns

RTD 5150'



514 FF 84-63
(B.O.B.one sec.)
FSI 592 FH 2874
REC: 2056' GIP &
83' GOSM



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 25, 2023

Nick Broyles
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO-1
API 15-119-21471-00-00
WHP 1-18
NE/4 Sec.18-34S-26W
Meade County, Kansas

Dear Nick Broyles:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 9/21/2022 and the ACO-1 was received on January 24, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department