KOLAR Document ID: 1682306

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

| OPERATOR: License #: | API No. 15 |
|--|---|
| Name: | Spot Description: |
| Address 1: | Sec Twp S. R East West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | NE NW SE SW |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: | County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) |
| Producing Formation(s): List All (If needed attach another sheet) | by: (KCC District Agent's Name) |
| Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. | Plugging Commenced: |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Wate | r Records | Casing Record (Surface, Conductor & Production) | | | | | | |
|------------------|-----------|---|------|---------------|------------|--|--|--|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | | | |
| | | | | | | | | |
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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: | Name: |
|--|---|
| Address 1: | Address 2: |
| City: | State: Zip: + |
| Phone: () | |
| Name of Party Responsible for Plugging Fees: | |
| State of County, | , SS. |
| (Print Name) | Employee of Operator or Operator on above-described well, |
| | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

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| | Form 185-2 | | | QUA | SAR | | 3 Y SER 88 FM 51 | <i>VIC</i> | ES, IN | IC. | Å |
| 1 <i>(</i> (| ער וך | | | | | | e, Texas 762 | 10 | | | |
| | FIGY SEF | | AFTI B, INC. | | | | | | | | |
| ENERGY SERVICES INC. Office: 940-612-3336 www.quasarenergyservices.com Fax: 940-612-3336 gesi@geserve.com | | | | | | | | | | | |
| | | | I | FRACTURIN | G | ACID | CEMI | ENT | NI | ROGEN | |
| BID #: | 6629 | | | AFE#/PO | #: 1632 | 5 | · · · · · · · · · · · · · · · · · · · | ,, . | | | |
| TYPE / PUI | RPOSE OF J | OB: | PLU | JG/PTA | | | SERVICE POIL | NT: | Liberal, KS | | |
| CUSTOME | R: | | Sco | out Energy Part | ners | | WELL NAME: | | NWFU 5-2 | | |
| ADDRESS: | | | 144 | 100 Midway Ro | ad | | LOCATION: | | Elkhart, Ks. | | |
| CITY: | | Dall | as | STATE: | Texas | ZIP: 75244 | COUNTY: | Mor | | STATE: KS | |
| DATE (| OF SALE | 1/12/ | 2023 | | | | | | | | |
| QTY. | CODE | YD | | | | UIPMENT US | | | | | |
| 140 | 1000 | | Mile | Mileage - F | Pickup - I | Per Mile | CD | | <u> </u> | UNIT PRICE \$5.58 | AMOUNT \$ 781.2 |
| 210 | 1010 | L | Mile | | | t Mileage - Pe | r Mile | | | \$8.72 | \$ 1,831.2 |
| 1 | 5624 | L | Per Well | Pumping S | Service Cl | narge -3 | | | | \$4,630.50 | \$ 4,630.5 |
| | | 1 | | | | | | | | | |
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| ·· · · · | |],,] | | | | Sub | total for Pum | nina & | Fauinment | Charges | \$ 7,242.9 |
| QTY. | CODE | YD | UNIT | MATERIAL | 8 | | | ping o | Equipment | | |
| 250 | 5638 | L | Per Sack | Cement - C | | e - A (LB) | ······································ | | •••••••••••••••••••••••••••••••••••••• | UNIT PRICE \$19.54 | AMOUNT \$ 4,885.0 |
| 3 | 5751 | | Per Gal. | 0.441 D-6 | | | | | | | |
| 350 | 5862 | | Per Gal. Per Lb. | C-41L Defo Cottonseed | | uia | | | · · · · · · · · · · · · · · · · · · · | \$48.63 \$1.10 | <u>\$ 145.8</u> \$ 385.0 |
| 50 | 5930 | L | Per Lb. | Sugar | | | | | | \$2.65 | \$ 335.0 \$ 132.5 |
| | | | | | | | | | | | |
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| MANHO | OURS: | 5 | # WOR NORKERS | KERS: 3 | | | S | Subtota | I for Materi | | \$ 5,548.3 |
| Daniel | Beck | | | | | DISCO | UNT: 59 | % | DISCO | DTAL \$ | 12,791.29 639.50 |
| Danny N | /icLane | | | | | | | | DINTED TO | | 12,151.73 |
| Phillip C STAMPS | Grano | \$: | | <u> </u> | | | As of 9/22/15 the invoice da invoice will re | ate, Aftei | r 60 days the o | count must paid v liscount will be re | within 60 days of |
| | | | | | | | | CUS | TOMER SIG | NATURE & DAT | Е |
| Act and a life of the second | | | | | | | Signature: | | | Date: | |
| All accounts | are past due | e net 30 i | days following the | e date of invoice. | A finance cl | harge of 1 1/2% | | | | | |
| er month of . | To re annual | percenta | ye tale will de ch | arged on all past | uue accoun | 115, | Print Name: | | | | |



QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

1/12/23 CEMENTING JOB LOG

CEMENTING JOB LOG

| Compa | ny: | Scout Energy Partners Well Name: NWFU 5-2 | | | | | | | | | | | | |
|----------------------------|---------------|---|--------------|---------------------------------------|--------------|-------------|---------------------------------------|---------------------------------------|---------------------------------------|---|---|---------------------------------------|--|--|
| Type Jo | b: | PLUG/PTA | | | | | | | AFE #: 16325 | | | | | |
| CASING DATA | | | | | | | | | | | | | | |
| Size: | | 7 Grade: | | | | | | | Weight | Weight: 26 | | | | |
| Casing Depths Top: Bottom: | | | | | | | | | | ··· | | ····· | ······································ | |
| Drill Pip | e: | | Size: | | | Weight | : | | · · · · · · · · · · · · · · · · · · · | Depth: | | 350 | l | |
| Open H | ole: | | Size: | | | T.D. (ft) | : | ······· | 1 | Hole: | | | ··· | |
| | CEMENT DATA | | | | | | | | | | | | | |
| Spacer Type: | | | | | | | | | | | | | ····· | |
| Amt. | | | Sks | Yield | | 0 | ft ³ / | sk | | | | Density (PPG) | | |
| LEAD: | | | I | | L | | | <u></u> | | ···· | Excess | | | |
| Amt. | | | Sks | Yield | | 0 | ft ³ / | | | | De | nsity (PPG) | <u></u> | |
| TAIL: | | | 1 | | l | Class A: 60 | | SK | | | | | | |
| Amt. | | 100 | Ske | Yield | <u>`````</u> | 150 | ft ³ / | | Excess | | | | | |
| | TER: | | 585 | Tielu | | 1.50 | n 7 | sk | 1.5 | | De | nsity (PPG) | 13.51 | |
| Lead: | VILIX. | | gali | s/sk: | | Та | | 100 | gals/sk: | 7.5 | . | 10.1.1. | | |
| Pump Tr | ucks | lised | Bai | 57 58. | | la | • | 100 | <u>gais/sk.</u> 04, DP | £ | lota | l (bbls): | 17.9 | |
| Bulk Equ | | | | | | | · · · · · · · · · · · · · · · · · · · | | 230, 660 | the second se | | | · · · · · · · · · · · · · · · · · · · | |
| Disp. Flu | | | Wate | r (Sup | nlied) | Δm | t. (Bbls | 1 - | 0 | | (DDC) | | 0.2 | |
| 1 ··· · · ··· | | REPRESE | · | | pricaj | | | <u> </u> | <u> </u> | <u> </u> | | | 8.3 | |
| COMP | ~ | NEPNESI | | | | | ason | · | | EMENTER: | Daniel E | eck | | |
| TIM | | | PR | ESSUR | ES PS | 51 | FLU | ID PU | IPED DATA | | | | | |
| AM/P | M | Casir | ng | Tub | ing | ANNULU | S TO | DTAL | RATE | REMARKS | | | | |
| 15:30 | | · · · | | | | | | | 1 | ON LOCAT | 10N & S | AFETY MEET | ING | |
| 15:35 | | | | | | | | | | RIG UP | | | | |
| 15:49 | | | | 100 | | | 14.9 | slurry | 3.0 | PUMP 56S | X @ 13. | 5# / 350' | · · · · | |
| 15:56 | | | | | · | - | | | | CEMENT TO SURFACE / SHUTDOWN | | | | |
| 15:56 | | | | | | · · · · · | 9.0s | lurry | | PUMP 34S | X@13. | 5# DOWN BS | TO 300PSI | |
| 16:27 | | | | | | 300 | | | | CLOSE IN | - | | · · · · · · · · · · · · · · · · · · · | |
| 16:30 | • • • • • • • | | | | 2.6s | lurry | TOP OFF W/ 10SX @ 13.5# | | | | · · · · · · · · · · · · · · · · · · · | | | |
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| Commen | | Coout E- | | lasta | | | <u> </u> | <u> </u> | AZ-II BL- | | | | | |
| Company | | Scout En | | armei | 15 | · · · · · | - <u>.</u> | ↓ | Vell Name: | | | | | |
| Type Job | 1 . | PLUG/PTA | | | | | | <u> </u> | AFE #: 16325 | | | | | |
| Date: | | 1/12/2023 CEMENTING JOB LOG | | | | | | | QUASAR ENERGY SERVICES, INC. 185-2 | | | | | |