KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35325
Name: Webster Oil LLC
Address 1: 16349 SW PICKRELL RD
Address 2:
City: LEON State: KS Zip: 67074 + 9150
Contact Person: BILL WEBSTER
Phone: (316) 775-5237
Lease Name: FOX BUSH NORTH
Well Number: 11

API No.: 15-015-19737-00-02
Permit No: E01909.5
Reporting Year: 2022
(January 1 to December 31)

____ - SE - SE - NE Sec. 13 Twp. 29 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
2775 feet from ☐ N / ☑ S Line of Section
496 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 13000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13020	250	0	0	31
February	11760	250	0	0	28
March	13020	250	0	0	31
April	12600	250	0	0	30
May	13020	250	0	0	31
June	12600	250	0	0	30
July	13020	250	0	0	31
August	13020	250	0	0	31
September	12600	250	0	0	30
October	13020	250	0	0	31
November	12600	250	0	0	30
December	13020	250	0	0	31
TOTAL	153300		0		

Submitted Electronically