KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35906
Name: BCE-Mach III LLC
Address 1: 14201 WIRELESS WAY SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: Amanda Lair
Phone: (405) 252-8100
Lease Name: HARBAUGH SWD
Well Number: 1

API No.: 15-007-01016-00-03
Permit No: D28817.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - NW Sec. 13 Twp. 34 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
5030 feet from ☐ N / ☑ S Line of Section
4989 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	17010				28
March	19530				31
April	18900				30
May	19530				31
June	18900				30
July	19530				31
August	19530				31
September	18900				30
October	19530				30
November	18900				3
December	19530				31
TOTAL	209790		0		

Submitted Electronically