KOLAR Document ID: 1682931

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	
Address 1:	Address 2:	
City:	State:	Zip: +
Phone: ()		
Name of Party Responsible for Plugging Fees:		
State of County,	, SS.	
(Print Name)	Employee of Operator	or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATME	NT REPORT	
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EMENT	TRE	ATMEN	T REPO	DRT				
Customer: FG HOLL		Well:	BAUER1-18	Ticket:	WP3847			
City, S	State:				County:	STAFFORD, KS	. Date:	1/18/2023
Field Rep:				S-T-R:	18-21S-14W	Service:	ΡΤΑ	
Down	hole l	nformatio	n	1	Calculated Slur	ry - Lead	Calcu	lated Slurry - Tail
Hole	Size:		in		Blend:		Blend:	H-PLUG A
Hole D	epth:		ft		Weight:	ppg	Weight:	13.78 ppg
Casing	Size:	j.	in		Water / Sx:	gal / sx	Water / Sx:	6.9 gal / sx
Casing D	100		ft		Yield:	ft ³ / sx	Yield:	1.43 ft ³ / sx
lubing / I			in		Annular Bbis / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	epth:		ft		Depth:	ft	Depth:	ft
Tool / Pa				-	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool D Displace			ft		Excess:		Excess:	
nsplace	ment:		bbis	FORM	Total Slurry:	0.0 bbls	Total Slurry:	63.5 bbls
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	0 sx	Total Sacks:	250 sx
8:25AM			-	-	ONLOCATION RIG UP			
9:00AM	4.0	300.0	30.5	30.5	MIX 120 SKS H-PLUG A C	EMENT @ 13.78 PPG		
9:15AM	- 10 6 -	- 21	1 42 	30.5	CIRCULATED UP 5 1/2"			
9:20AM				30.5	PULL TUBING OUT OF HO	DLE		
10:05AM	4.0	400.0	33.0	63.5	MIX 130 SKS H-PLUG A C	EMENT @ 13.78 PPG		
10:15AM	-			63.5	CIRCULATED CEMENT UP	8 5/8" CASING		
10:20AM	25			63.5	WASH UP PUMP TRUCK			
	it and			63.5	80			
				63.5	JOB COMPLETE,			28. 28. C. R. C
- discussion				63.5	THANKS- KEVEN AND CR	EW		
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	5 72	CREW			UNIT		SUMMARY	
Cem	nenter:	LESL			936	Average Rate	Average Pressure	Total Fluid
Pump Ope	37				176-522	4.0 bpm	350 psi	64 bbls
	ulk #1:	JULL			526-256		L	
	ulk #2:	UULL			020-200			



						\checkmark		-		
Customer	FG HOLL		Lease & Well #	BAUER	1-18				Date	1/18/2023
Service District	PRATT, KS.	1. a	County & State	STAFF	ORD, KS	Legals S/T/R	18-215	-14W	Job #	
Job Type	PTA	PROD	I INJ			New Well?	II YES	12 No	Ticket #	WP3847
Equipment #	Driver			Job	Safety A	nalysis - A Discus	sion of Hazards	& Safety Pro	ocedures	
936	LESLEY	D Hard hat		I Glove	IS .		D Lockout/Tage	out	D Warning Signs	s & Flagging
176-522	MARTINEZ	H2S Monitor	r	⊠ Eye P	rotection		Required Per	mits	Fall Protection	1
526-256	JULLIAN	Safety Footw	vear	🗆 Respi	ratory Pro	otection	□ Slip/Trip/Fall	Hazards	Specific Job Se	equence/Expectations
		FRC/Protect	ive Clothing	C Addit	ional Che	mical/Acid PPE	Overhead Ha	zards	☑ Muster Point/	Medical Locations
		Hearing Prot	tection	Ø Fire E	xtinguish	er	Additional co	ncems or iss	ues noted below	
				•		Cor	nments			-
Product/ Service Code		De	scription			Unit of Measure	e Quantity			
P066	H-Plug A					sack	250.00			
P165	Cottonseed Hull	S		- 11.00-2		lb				
P100	Calcium Chlorid	e				lb	100.00			
1015	Light Equipment	Mileage				mi	50.00			
1010	Heavy Equipme	nt Mileage				mi	100.00			
1020	Ton Mileage					tm	538.00			
2060	Cement Blendin	g & Mixing Service			_	sack	250.00			1
2011	Depth Charge: 5					job	1.00		<u> </u>	
1061	Service Supervi	sor			·	day	1.00		· ·	
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	Same and second	and the second		and the second second	No. of Concession, Name	WAR IN THE REAL PROPERTY OF				
Cust	omer Section: O	n the following scale	e how would you rate	Humcani	e Service	s Inc.?				-
0	ased on this tob	how likely is it wa	u would recommen	HSIto	colleas	107	Total Taxable	\$ -	Tax Rate: ducts and services	
							used on new well Hurricane Service well information a	s to be sales ta s relies on the bove to make	ax exempt. customer provided a determination if	Sal
	Unfikely 1 2	3 4 5	6 7 8	9	10	Edremcly Likely	services and/or p	oducts are tax		
							HSI Represe	entative:	KEN	EN

TERMS: Cash in advance unless Humicane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day if due accounts shall pay interest on the balance past due at the rate of 112% per month or the maximum allowable by applicable state or tederal laws. In the event it is necessary to employ a affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in anriving at net invoice price. Upon revocation, the full invoice price value date of issue. Pricing does not include federal, state, or local taxes, or royalites and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee or future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is no location performing services. The subnortization process and HSI makes no guarantees of and acceptance of all customer well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE

X