KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35483
Name: Ramshorn Resources, LLC
Address 1: 300 N. MEAD SUITE 200
Address 2:
City: WICHITA State: KS Zip: 67202 + 2745
Contact Person: JD Dubwig
Phone: ( 620 ) 242-4825
Lease Name: OSAGE
Well Number: 142 SWD

API No.: 15-007-20809-00-01
Permit No: D30265.0
Reporting Year: 2022
*(January 1 to December 31)*

SE - NW - SW - NW Sec. 12 Twp. 33 S. R. 15 ☐ E ☑ W
*(Q/Q/Q/Q)*
3490 feet from ☐ N / ☑ S Line of Section
4807 feet from ☑ E / ☐ W Line of Section
County: Barber

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 9710 | 0 | 0 | 0 | 31 |
| February | 8530 | 0 | 0 | 0 | 28 |
| March | 13060 | 0 | 0 | 0 | 31 |
| April | 17206 | 0 | 0 | 0 | 30 |
| May | 17548 | 0 | 0 | 0 | 31 |
| June | 16935 | 0 | 0 | 0 | 30 |
| July | 18167 | 0 | 0 | 0 | 31 |
| August | 17430 | 0 | 0 | 0 | 31 |
| September | 15354 | 0 | 0 | 0 | 30 |
| October | 17779 | 0 | 0 | 0 | 31 |
| November | 18026 | 0 | 0 | 0 | 30 |
| December | 13927 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 183672 | | 0 | | |

Submitted Electronically