

Form	ACO1 - Well Completion
Operator	Cross Bar Energy, LLC
Well Name	BURKETT B BW-11
Doc ID	1682547

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	22	121	Atlas Reg	35	Reg
Production	7.875	5.5	17	2003	Monarch Reg	100	Reg
Liner	7.875	4.5	9.5	1995	50/50 Poz	150	2% gel

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 4733

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 9-16-97 COUNTY Greenwood
 CHG. TO: Frank Guino ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Buckett B.W-11 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR Company Tools TIME ON LOCATION 4:15
 KIND OF JOB 4 1/2 Linner

SERVICE CHARGE: old well 649.30

QUANTITY	MATERIAL USED	TYPE		
150	Saf 50-50 Postmix	@	4.40	660.00
3	Saf Gel	@	8.50	25.50
30	Dis. C-Sperse	@	2.55	76.50
153	BULK CHARGE Saf	@	.85	130.05
47	BULK TRK. MILES (4.50 X 1.63 X 18)			85.05
	PUMP TRK. MILES			
1	PLUGS 4 1/2 Top Rubber	@		36.00
	SALES TAX			98.08
	TOTAL			1,760.48

T. D. _____ CSG. SET AT 1995 VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 4 1/2
 PLUG DEPTH 1995 PKER DEPTH 1995
 PLUG USED 4 1/2 Top Rubber TIME FINISHED 6:00

REMARKS: Break Circulation - Mix + Pump 150 sk 50/50 pg 276.6 gal
 3/4 of 1% C-Sperse - Wash out Pump + Lines - Release Plug
 and Working Start Displacement 3 BPM 1000 PSI -
 Final Deep for 1500 Pump Plug 1300 - Pull Working
 Shut-In - Good Returns Throughout Cementing and
 Displacement - Red not Circulate Cement.

EQUIPMENT USED

NAME James UNIT NO. _____ NAME James UNIT NO. _____
 CEMENTER OR TREATER _____ OWNER'S REP. _____

INVOICE NO. 1857
FIELD TICKET NO. 4733
DATE 9-23-57

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

Frank Gaines Oil Trust & Drilling Co.
PO Box 219
Augusta KS 67010

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
9-15-57	OS	KS	Burgett	B-41-11
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
4 1/2"		1092'	1095'	
Cementing 4 1/2" Liner.				
		(1) Cementing unit		640.30
150 sac	50-50 Fox Mix	@ 4.40 per sac		660.00
3 sac	Gel	@ 5.50 per sac		16.50
30 lbs.	C-Sparse	@ 2.55 per lb.		76.50
	Bulk charge	@ .85 x 153 sac		130.05
	Braymac	@ 7.50-T x .63 x 12 gal.		55.05
1	4 1/2" Top Rubber Plug	@ 36.00 ea.		36.00
SALES TAX				\$ 95.00
TOTAL				\$ 1,703.40

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 27, 2023

ANDREW BRENSING
Cross Bar Energy, LLC
1700 N. WATERFRONT PKWY BLDG 300,
STE A
WICHITA, KS 67206-6614

Re: ACO-1
API 15-073-01106-00-01
BURKETT B BW-11
SW/4 Sec.13-23S-10E
Greenwood County, Kansas

Dear ANDREW BRENSING:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/16/1997 and the ACO-1 was received on January 26, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department