## KOLAR Document ID: 1682547

Confiden	tiality Re	quested:
Yes	No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

SE
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OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other ( <i>Core, Expl., etc.</i> ):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Canad Data are Data Data Data TD Completing Data are	Quarter Sec Twp S. R East West
Spud Date orDate Reached TDCompletion Date orRecompletion DateRecompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

### KOLAR Document ID: 1682547

Operator Nam	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Y	es 🗌 No			og Formatio	n (Top), Depth	and Datum	Sample
Samples Sent to Geolog	*		és 🗌 No	Ν	lame	e		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:			ies No ies No ies No						
		Repo	CASING I		] Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled		ze Casing tt (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Perforate		Туре	e of Cement	# Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the is</li> <li>Was the hydraulic fractu</li> <li>Date of first Production/Inj</li> </ol>	total base fluid of the h ring treatment informa	nydraulic fra tion submit	acturing treatment	al disclosure regis	-	Yes Yes Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Injection:			Flowing	Pumping		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITION	I OF GAS:		M	ETHOD OF COM	<b>IPLE</b>	TION:			ON INTERVAL:
Vented Sold (If vented, Subm	Used on Lease		Open Hole		-		mingled	Тор	Bottom
	oration Perfora Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Cross Bar Energy, LLC
Well Name	BURKETT B BW-11
Doc ID	1682547

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	22	121	Atlas Reg	35	Reg
Production	7.875	5.5	17	2003	Monarch Reg	100	Reg
Liner	7.875	4.5	9.5	1995	50/50 Poz	150	2% gel

	SERVIC	ETICKET	V
. 19		NG & ACID CO., INC.	Nº 4733
BOX 712		KANSAS 67042	PHONE AC 316-321-4680
DATE 9-10	*	COUNTY Greener	and
CHG. TO: 7		ADDRESS	
CITY		STATE	ZIP
LEASE & WELL	0	SEC TWP.	
	41/2 Linner		
SERVICE CHA		0 dwell	649.30
QUANTITY			
150	504 50-50 Posmin	(A) 4,40	660.00
3	Saf Sel	Q 3.50	25.50
30	Do. C-Marse	a 255	76,50
	U		
		0 0-	130
153	BULK CHARGE Set	0,85	130,05
	BULK TRK. MILES 4,50 X, 63 X /	8)	22,00
	PUMP TRK. MILES		
1	PLUGS 4/2 Tap Kuller	G	36,00
	SALES TAX	Ø	9808
	TOTAL	17	D. 48 MMANMANNA
T. D			
SIZE HOLE		TBG SET AT           SIZE PIPE	
MAX. PRESS		PKER DEPTH 1995	
PLUG DEPTH _	all a hand	TIME FINISHED	20
REMARKS:	reak Cerculation - Mid	0	
3/10/19	6 C Spreade - Wath one	11 1 2	- Rabais, Plan
and w	infine Stort Ripple	eement 3 BPM	1000 P== - 0
Tanal	Deep Por 1500 Been	42 Plug 1900 - F	ell Western
Stute	In - Good Paterno	Theory Co	nextage and
Desall	accoment - Ard ma	+ Cencelate C	somerget.
NAME		ENT USED	
NAME	UNIT NO.	NAME	UNIT NO.
Y			
-2/1			
- And	CEMENTER OR TREATER	OWNE	ER'S REP.

FIELD TICKET NO.	& ACID CO INC		NC.	REMIT TO BOX 712 EL DORADO, KANSAS 67042	
		_	- Willer		
1	Frant Gaines Dil Tes FO Box 219	who is Duite. Ca.		28, 1751	
1	Augusta 28 67010	1	FULLY IN	SURED	
L			P.O. #		
DATE OF JOB	COUNTY	STATE	Bareeto	WELL NO.	
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE	
Cenenting 4	" Liser.				
	and and and	(1) Genam		649.30	
150 san 3 san	50~50 Pow Min Gel	# 4.40 pe		25.50	
MI Lbr.	C+Spers#	@ 2.55 pe		76,50	
and the second	Balk charge	E .15 x 1		130,05	
	Drayana		x .63 s IF mL.	15,05	
1	"" " " Top habber Plag	@ 36.00 a		30.00	
			SALES TA	x s 915+00	
			TOTA	L \$ 1,761,40	

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

January 27, 2023

ANDREW BRENSING Cross Bar Energy, LLC 1700 N. WATERFRONT PKWY BLDG 300, STE A WICHITA, KS 67206-6614

Re: ACO-1 API 15-073-01106-00-01 BURKETT B BW-11 SW/4 Sec.13-23S-10E Greenwood County, Kansas

Dear ANDREW BRENSING:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/16/1997 and the ACO-1 was received on January 26, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**