

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

FOR Andrew Bormann
 COMPANY Sand Ridge Energy
 SUBJECT P&A Birchenough #3

PAGE _____
 API # 15-077-20318
 DATE 1/10/23
 BY Ronnie Orr

Harper, KS Sec 27 335-060 w/ KCC.

P&A Procedure w/ cost per Nicholas Barkley

1) MTRU BD csg. Unseat pump & P&A w/ rods - NU BOP
 P&A w/ tbg.

2) PU 5 1/2" Tbg set CIBP. GITH, set CIBP @ 4376'
 Release tbg. Circ csg w/ mud & spot 10sk on top of BP.

8 5/8
 222' Test csg. P&A w/ tbg. Load csg w/ mud, test @ 300psi.
 @ 100psi

3) RU wireline trk, pull CBL from +/- 1500 to
 verify TOC from Squeeze job.

Rods
 174-3/4

4) Perf & sg @ 1150' w/ 50 sks for bottom salt

5) Perf & sg @ 750' w/ 50 sks for top salt

6) Perf & air to surface from 270' w/ 80 sks cement

7) ROSU cut/cap well. Dig up rig anchor

Tbg
 1400' @
 2 3/8
 EUE
 SWL

Cost

Rig 42 hr @ 380⁰⁰/hr = 15,960

Cement & trucks (180 sks) = 7460

CIBP, CBL & 3 sets perfs for Squeeze job = 13,000

Mud haul & returns = 1600

Backhoe, welder, water truck, & BOP = 3100

\$41,120

?
 @ 4420
 Per KCC

@ 4425

5 1/2

4420'

Miss

Csg leak
 @ 1050
 sgd 300psi

RE: KCC Plugging Instructions - Birchenough #3

From: Nicholas Barkley (n.barkley@kcc.ks.gov)

To: ronorr2806@yahoo.com

Date: Thursday, January 12, 2023, 02:40 PM CST

Ron,

Please use the instructions below for your estimates. Please understand that the results/discoveries on site may affect the final instructions.

1-Set the CIBP at 4370' and cap with 10 sx

2-Pressure test the casing to 100 psi to ensure we don't have any perfs in the Mississippi that aren't noted on the schematic.

3- Run the bond log.

4- Perf at 1150' Spot 50 sx for bottom salt plug

5- Perf at 750, Spot 50 sx common for top salt plug

6- Perf at 270' and circulate to surface

Nicholas Barkley
Environmental Compliance & Regulatory Specialist
District 2 Office, 785-338-3945
3450 N Rock Road, Suite 601
Wichita, KS 67226



From: Ron Orr <ronorr2806@yahoo.com>
Sent: Thursday, January 12, 2023 10:53 AM
To: Nicholas Barkley <n.barkley@kcc.ks.gov>
Subject: Re: KCC Plugging Instructions - Birchenough #3

This is an EXTERNAL EMAIL. Think before clicking a link or opening attachments.

SandRidge has no info , they are just asking for a procedure and cost estimate. We are currently not out for them . Last I heard was Q2 before we take rig back to them

Andrew Borman



Current

Wellbore Schematic

Original Completion xx/xx/xxxx	
Current 02/15/2013	X
Proposed	

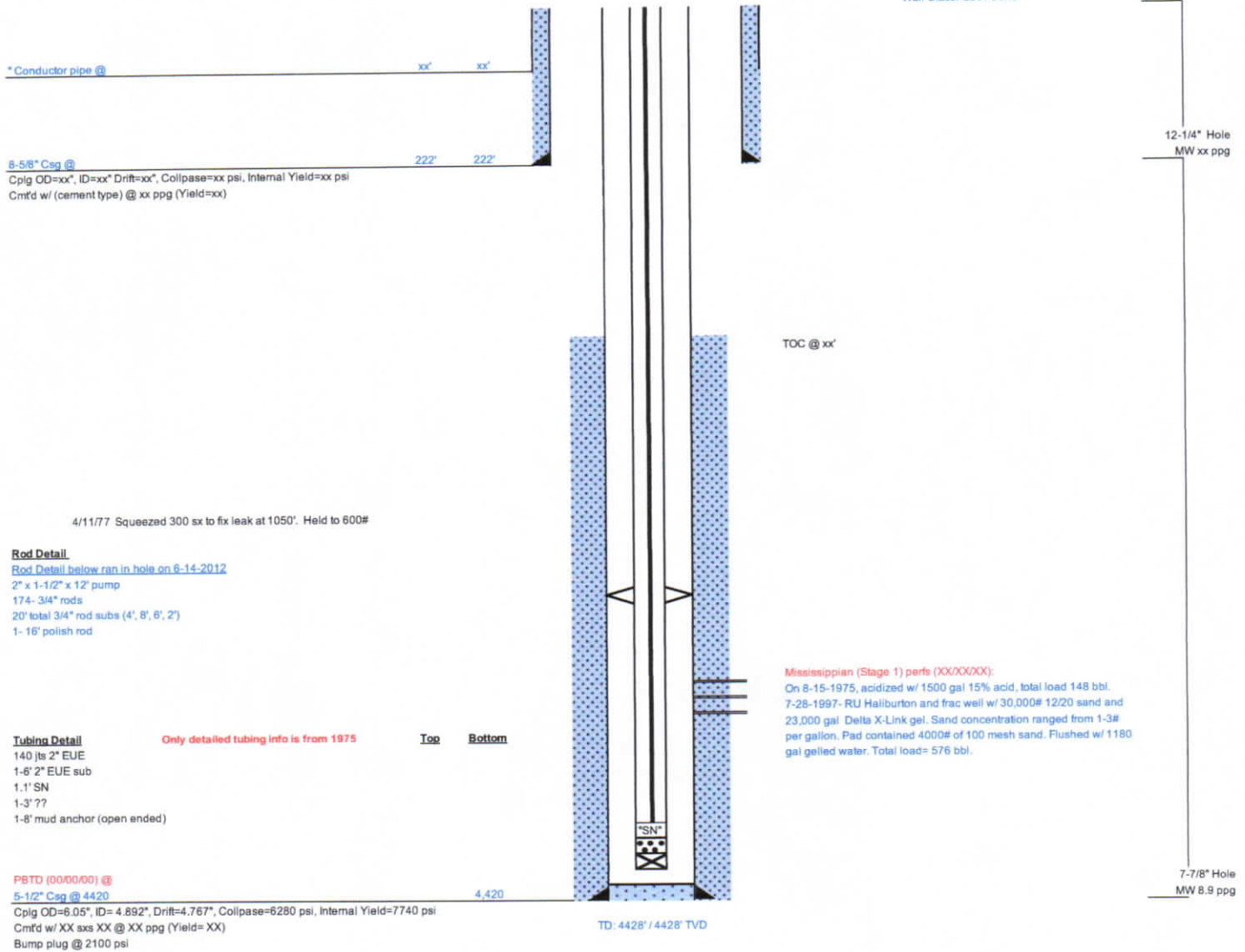
Field Stohrville
 County Harper
 State Kansas
 Well **Birchrough #3**
 Location Section 27-33S-6W
 Corp ID 125092
 KB 1283
 GL 1276
 Spud Date
 TD Date 8/8/75
 Comp Date

15-077-20318
 API No

Well Bore Data MD TVD

Data On This Completion

Well Class: Gas / Cond



Rod Detail
 Rod Detail below ran in hole on 6-14-2012
 2" x 1-1/2" x 12' pump
 174- 3/4" rods
 20' total 3/4" rod subs (4', 8', 6', 2')
 1- 16' polish rod

Tubing Detail
 140 lbs 2" EUE
 1-6' 2" EUE sub
 1.1' SN
 1-3' ??
 1-8' mud anchor (open ended)

Only detailed tubing info is from 1975

Top Bottom



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 27, 2023

Leah Irish
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Plugging Application
API 15-077-20318-00-00
BIRCHENOUGH 3
SE/4 Sec.27-33S-06W
Harper County, Kansas

Dear Leah Irish:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 26, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The July 26, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2