KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: ( 972 ) 628-1660
Lease Name: LEVENS
Well Number: 1

API No.: 15-129-00153-00-01
Permit No: D14531.0
Reporting Year: 2022
*(January 1 to December 31)*

____ - NW - SW - NE Sec. 9 Twp. 32 S. R. 42 ☐ E ☑ W
*(Q/Q/Q/Q)*
3355 feet from ☐ N / ☑ S Line of Section
2015 feet from ☑ E / ☐ W Line of Section
County: Morton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 111 | 0 | 0 | 0 | 31 |
| February | 116 | 0 | 0 | 0 | 28 |
| March | 202 | 0 | 0 | 0 | 31 |
| April | 86 | 0 | 0 | 0 | 30 |
| May | 211 | 0 | 0 | 0 | 31 |
| June | 82 | 0 | 0 | 0 | 30 |
| July | 819 | 0 | 0 | 0 | 31 |
| August | 501 | 0 | 0 | 0 | 31 |
| September | 6 | 0 | 0 | 0 | 30 |
| October | 0 | 0 | 0 | 0 | 0 |
| November | 0 | 0 | 0 | 0 | 0 |
| December | 0 | 0 | 0 | 0 | 0 |
| ***TOTAL*** | 2134 | | 0 | | |

Submitted Electronically