KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35743
Name: Warhorse Petroleum Inc
Address 1: 10876 MAPLE ROAD
Address 2:
City: LAFAYETTE State: CO Zip: 80026 + 9016
Contact Person: john herring
Phone: ( 303 ) 829-1956
Lease Name: DUNN WELSH
Well Number: 9

API No.: 15-073-01093-00-00
Permit No: E11737.16
Reporting Year: 2022
*(January 1 to December 31)*

____ - SE - NE - NE Sec. 14 Twp. 25 S. R. 8 ☑ E ☐ W
*(Q/Q/Q/Q)*
4180 feet from ☐ N / ☑ S Line of Section
200 feet from ☑ E / ☐ W Line of Section
County: Greenwood

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 3100 | 600 | 0 | 0 | 31 |
| February | 2800 | 600 | 0 | 0 | 28 |
| March | 3100 | 600 | 0 | 0 | 31 |
| April | 3000 | 600 | 0 | 0 | 30 |
| May | 3100 | 600 | 0 | 0 | 31 |
| June | 3000 | 600 | 0 | 0 | 30 |
| July | 3100 | 600 | 0 | 0 | 31 |
| August | 3100 | 600 | 0 | 0 | 31 |
| September | 3000 | 600 | 0 | 0 | 30 |
| October | 3100 | 600 | 0 | 0 | 31 |
| November | 3000 | 600 | 0 | 0 | 30 |
| December | 3100 | 600 | 0 | 0 | 31 |
| ***TOTAL*** | 36500 | | 0 | | |

Submitted Electronically