KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35743
Name: Warhorse Petroleum Inc
Address 1: 10876 MAPLE ROAD
Address 2:
City: LAFAYETTE State: CO Zip: 80026 + 9016
Contact Person: john herring
Phone: (303) 829-1956
Lease Name: PATTERSON
Well Number: 7

API No.: 15-073-01743-00-00
Permit No: E24267.1
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SW - NW Sec. 36 Twp. 23 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
3881 feet from ☐ N / ☑ S Line of Section
5204 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	200	0	0	31
February	2800	200	0	0	28
March	3100	200	0	0	31
April	3000	200	0	0	30
May	3100	200	0	0	31
June	3000	200	0	0	30
July	3100	200	0	0	31
August	3100	200	0	0	31
September	3000	200	0	0	30
October	3100	200	0	0	31
November	3000	200	0	0	30
December	3100	200	0	0	31
TOTAL	36500		0		

Submitted Electronically