KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35820
Name: Thresher Energy, Inc.
Address 1: 10700 NORTH FREEWAY SUITE 930
Address 2:
City: HOUSTON State: TX Zip: 77037 + 1142
Contact Person: Ray Dorothy
Phone: (713) 993-0774
Lease Name: RUSH CO FARM
Well Number: 2

API No.: 15-165-20897-00-00
Permit No: D20479.0
Reporting Year: 2022
(January 1 to December 31)

____ - NE - NE - SW Sec. 23 Twp. 18 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
2157 feet from ☐ N / ☑ S Line of Section
2843 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	28080	0			31
February	25354	0			28
March	25345	0			31
April	24425	0			30
May	28052	0			31
June	27112	0			30
July	28048	0			31
August	28064	0			30
September	27117	0			30
October	27994	0			31
November	27135	0			30
December	28016	0			31
TOTAL	324742		0		

Submitted Electronically