KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

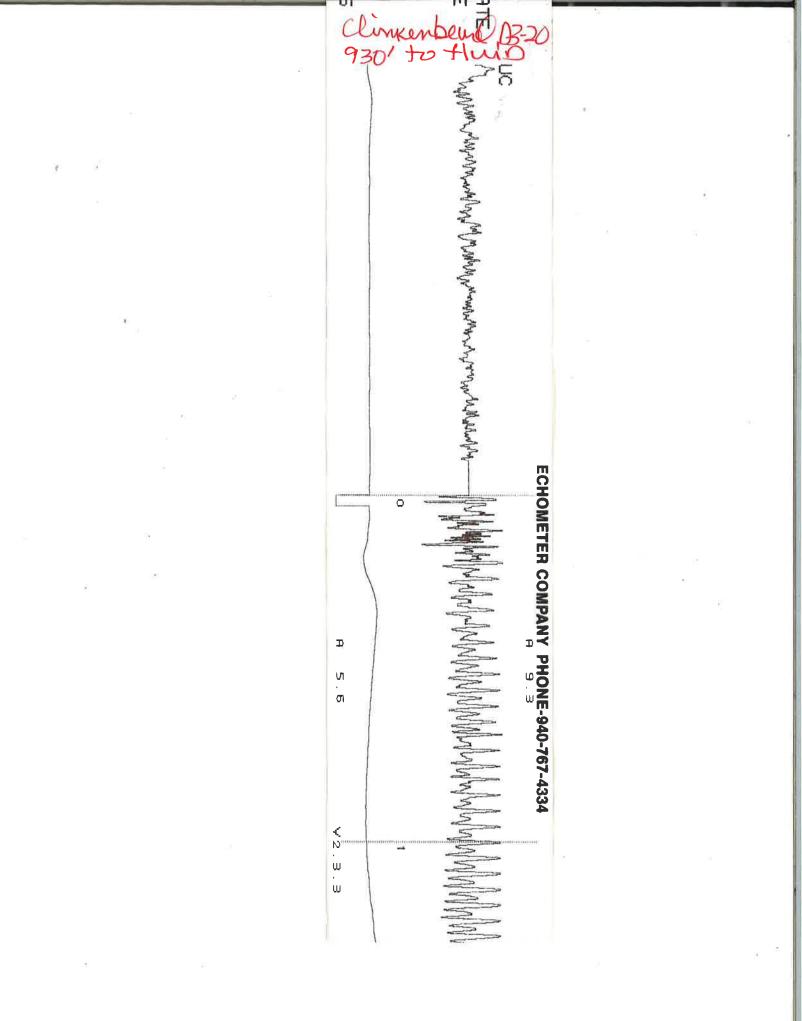
| OPERATOR: License# | | | | API No. 15- | | | | | |
|---|--------------------|---------------------|------------------------|------------------------------|-----------------|----------------|--------------------------|--------|-----------|
| Name: | | | | Spot Description: | | | | | |
| Address 1: | | | | | Sec | с т | wp S. R | | E 🗌 W |
| Address 2: | | | | | | | feet from N / | | |
| City: Zip: + Contact Person: | | | | | | | | | |
| | | | | | | | | | |
| Contact Person Email: | | | | | | | Well #: | | |
| | | | | Well Type: (| (check one) 🗌 O | il 🗌 Gas 🗌 | og 🗌 wsw 🗌 o | ther: | |
| Field Contact Person: | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | orage Permit #: | | | | |
| | | | | Spud Date: | | | Date Shut-In: | | |
| | Conductor | Surface | Pro | duction | Intermediat | te | Liner | Tubing | J |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | irface. | How De | etermined? | | | | Date | 2. | |
| Casing Squeeze(s): | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes [| No | | | | | | | |
| Depth and Type: Unk | in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No E | Depth of casir | ng leak(s): | | |
| Type Completion: | | | | | | | | | of cement |
| | | | | | | | (depth) | | |
| | | Size: Inch & | | | | | | | |
| Iotal Depth: | Plug Ba | ack Deptn: | | Plug Back Meth | 00: | | | | |
| Geological Date: | | | | | | | | | |
| Formation Name Formation Top Formation Base | | | Completion Information | | | | | | |
| 1 | At: | to Fee | t Perfo | ration Interval | to | _ Feet or C | pen Hole Interval | to | Feet |
| 2 | At: | to Fee | t Perfo | ration Interval - | to | _ Feet or C |) pen Hole Interval – | to | Feet |
| | | EQT TUAT THE INFORM | | | | | TATUE BEST AF | | -DOE |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

January 31, 2023

Tom Kaetzer RedBud Oil & Gas Operating, LLC 16000 STUEBNER AIRLINE RD SUITE 320 SPRING, TX 77379

Re: Temporary Abandonment API 15-125-31463-00-00 CLINKENBEARD D3-20 SE/4 Sec.20-33S-14E Montgomery County, Kansas

Dear Tom Kaetzer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/31/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/31/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"