KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9292
Name: Scheck, Timothy dba Scheck Oil Operation
Address 1: 211 S FRONT ST
Address 2:
City: RUSSELL State: KS Zip: 67665 + 3011
Contact Person: Tim Scheck
Phone: (785) 483-4096
Lease Name: STAAB FRANCIS
Well Number: 2

API No.: 15-051-23144-00-01
Permit No: D21435.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SW - NE Sec. 9 Twp. 13 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
3646 feet from ☐ N / ☑ S Line of Section
2385 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 115 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1767				31
February	1596				28
March	1767				31
April	1710				30
May	1767				31
June	1710				30
July	1767				31
August	1767				31
September	1710				30
October	1767				31
November	1710				30
December	1767				31
TOTAL	20805		0		

Submitted Electronically