KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9292
Name: Scheck, Timothy dba Scheck Oil Operation
Address 1: 211 S FRONT ST
Address 2:
City: RUSSELL State: KS Zip: 67665 + 3011
Contact Person: Tim Scheck
Phone: (785) 483-4096
Lease Name: ARTZ
Well Number: 1

API No.: 15-009-06890-00-00
Permit No: D03612.0
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NW - SW Sec. 29 Twp. 19 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
1660 feet from ☐ N / ☑ S Line of Section
5029 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	20460				31
February	18480				28
March	20460				31
April	19800				30
May	20460				31
June	19800				30
July	20460				31
August	24460				31
September	19800				30
October	20460				31
November	19800				30
December	20460				31
TOTAL	244900		0		

Submitted Electronically