KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7786
Name: Cody, Ken L.
Address 1: 1125 RD 27
Address 2:
City: LONGTON State: KS Zip: 67352 + 9020
Contact Person: Ken Cody
Phone: (620) 642-7959
Lease Name: TREDWAY
Well Number: 2-3

API No.: 15-049-22507-00-01
Permit No: E30509.1
Reporting Year: 2022
(January 1 to December 31)

SE - NE - SE - NW Sec. 2 Twp. 30 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
3384 feet from ☐ N / ☑ S Line of Section
2876 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	50	200	0	0	1
February	50	200	0	0	1
March	150	200	0	0	3
April	690	230	0	0	10
May	382	220	0	0	9
June	72	200	0	0	1
July	223	220	0	0	4
August	332	225	0	0	6
September	552	235	0	0	11
October	797	240	0	0	14
November	840	245	0	0	15
December	700	240	0	0	12
TOTAL	4838		0		

Submitted Electronically