KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5146
Name: Rains & Williamson Oil Co., Inc.
Address 1: P. O. Box 12746
Address 2:
City: WICHITA State: KS Zip: 67277 + 2746
Contact Person: Pat Thome
Phone: (316) 265-9686
Lease Name: BIRD
Well Number: 2

API No.: 15-175-20286-00-01
Permit No: D18377.0
Reporting Year: 2022
(January 1 to December 31)

____ - SW - SW - SE Sec. 36 Twp. 34 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
607 feet from ☐ N / ☑ S Line of Section
2105 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4340				31
February	1540				28
March	4200				31
April	4200				30
May	4340				31
June	4200				30
July	3780				31
August	2100				31
September	4200				30
October	4340				31
November	4200				30
December	4340				31
TOTAL	45780		0		

Submitted Electronically