KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32044
Name: Trimble & Maclaskey Oil LLC
Address 1: 110 SOUTH ST
Address 2: PO BOX 171
City: GRIDLEY State: KS Zip: 66852 + 0171
Contact Person: Robbi Herrman
Phone: (620) 836-2000
Lease Name: ENO A
Well Number: 3

API No.: 15-017-20397-00-01
Permit No: E28107.1
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SW - NE Sec. 25 Twp. 21 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
3680 feet from ☐ N / ☑ S Line of Section
1323 feet from ☑ E / ☐ W Line of Section
County: Chase

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2542	350	0	0	31
February	2296	350	0	0	28
March	2542	350	0	0	31
April	2460	350	0	0	30
May	2542	350	0	0	31
June	2460	350	0	0	30
July	2542	350	0	0	31
August	2542	350	0	0	31
September	2460	350	0	0	30
October	2542	350	0	0	31
November	2460	350	0	0	30
December	2542	350	0	0	31
TOTAL	29930		0		

Submitted Electronically