

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Thomas Garner, Inc.
Well Name	FISHER 1-26 1
Doc ID	1555182

All Electric Logs Run

Dual Comp
Dual Induction
Micro
Sonic



DRILL STEM TEST REPORT

Prepared For: **Thomas Garner, Inc**

305 E. 7th Ave
St. John, KS 67576

ATTN: Keith Reavis

Fisher #1-26

26-25s-13w Stafford Co, Ks

Start Date: 2020.10.28 @ 07:08:42

End Date: 2020.10.28 @ 15:06:57

Job Ticket #: 34003 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.11.03 @ 14:19:35



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Thomas Garner, Inc

26-25s-13w Stafford Co, Ks

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 34003

DST#: 1

ATTN: Keith Reavis

Test Start: 2020.10.28 @ 07:08:42

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:32:57

Time Test Ended: 15:06:57

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 68

Interval: 3990.00 ft (KB) To 4060.00 ft (KB) (TVD)

Reference Elevations: 1934.00 ft (KB)

Total Depth: 4060.00 ft (KB) (TVD)

1926.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8931 Inside

Press@RunDepth: 74.83 psig @ 3991.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2020.10.28 End Date: 2020.10.28

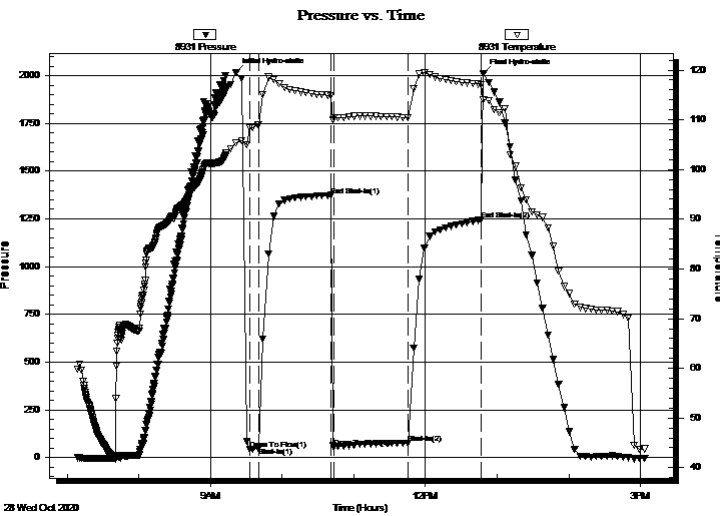
Last Calib.: 2020.10.28

Start Time: 07:08:47 End Time: 15:06:56

Time On Btm: 2020.10.28 @ 09:21:27

Time Off Btm: 2020.10.28 @ 12:48:27

TEST COMMENT: IF: Strong Blow . B.O.B. in 1 min. Built to 443.45".
IS: Weak to Fair Blow . Built to 4.84". G.T.S.
FF: Strong Blow . B.O.B. & G.T.S. immediately.
FS: Weak to Fair Blow . Built to 4.5".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2017.04	105.39	Initial Hydro-static
12	43.02	108.49	Open To Flow (1)
19	51.90	109.06	Shut-In(1)
80	1373.08	114.89	End Shut-In(1)
82	55.53	110.36	Open To Flow (2)
145	74.83	110.45	Shut-In(2)
205	1244.54	117.15	End Shut-In(2)
207	2009.67	114.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
73.00	GM 2%g 98%m	1.02
0.00	GTS	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	16.92	49.69
Last Gas Rate	0.25	32.61	74.58
Max. Gas Rate	0.25	32.61	74.58



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Thomas Garner, Inc

26-25s-13w Stafford Co, Ks

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 34003

DST#: 1

ATTN: Keith Reavis

Test Start: 2020.10.28 @ 07:08:42

Tool Information

Drill Pipe:	Length: 3977.00 ft	Diameter: 3.80 inches	Volume: 55.79 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose: 54000.00 lb
			<u>Total Volume: 55.79 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3990.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	103.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3958.00	
Shut In Tool	5.00			3963.00	
Hydraulic tool	5.00			3968.00	
EMT	5.00			3973.00	
Jars	5.00			3978.00	
Safety Joint	3.00			3981.00	
Packer	4.00			3985.00	33.00 Bottom Of Top Packer
Packer	5.00			3990.00	
Stubb	1.00			3991.00	
Recorder	0.00	8931	Inside	3991.00	
Recorder	0.00	8788	Outside	3991.00	
Perforations	2.00			3993.00	
Change Over Sub	1.00			3994.00	
Blank Spacing	30.00			4024.00	
Change Over Sub	1.00			4025.00	
Perforations	32.00			4057.00	
Bullnose	3.00			4060.00	70.00 Bottom Packers & Anchor
Total Tool Length:	103.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Thomas Garner, Inc

26-25s-13w Stafford Co, Ks

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 34003

DST#: 1

ATTN: Keith Reavis

Test Start: 2020.10.28 @ 07:08:42

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

9500 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 11.56 in³

Gas Cushion Type:

Resistivity: 9500.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
73.00	GM 2%g 98%m	1.024
0.00	GTS	0.000

Total Length: 73.00 ft Total Volume: 1.024 bbf

Num Fluid Samples: 1

Num Gas Bombs: 1

Serial #: P 15

Laboratory Name:

Laboratory Location:

Recovery Comments: 3.907' GIP



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Thomas Garner, Inc

26-25s-13w Stafford Co, Ks

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 34003

DST#: 1

ATTN: Keith Reavis

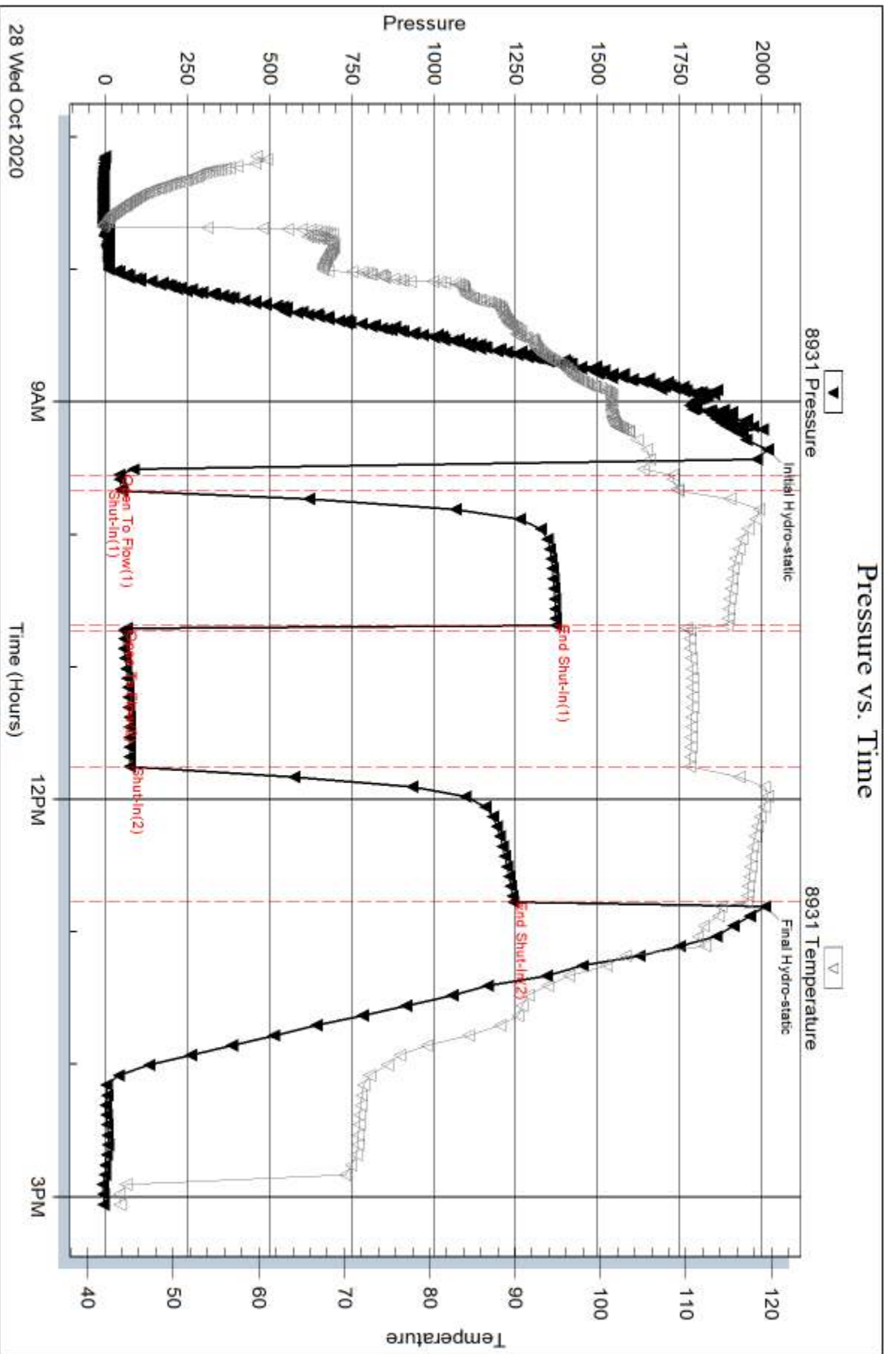
Test Start: 2020.10.28 @ 07:08:42

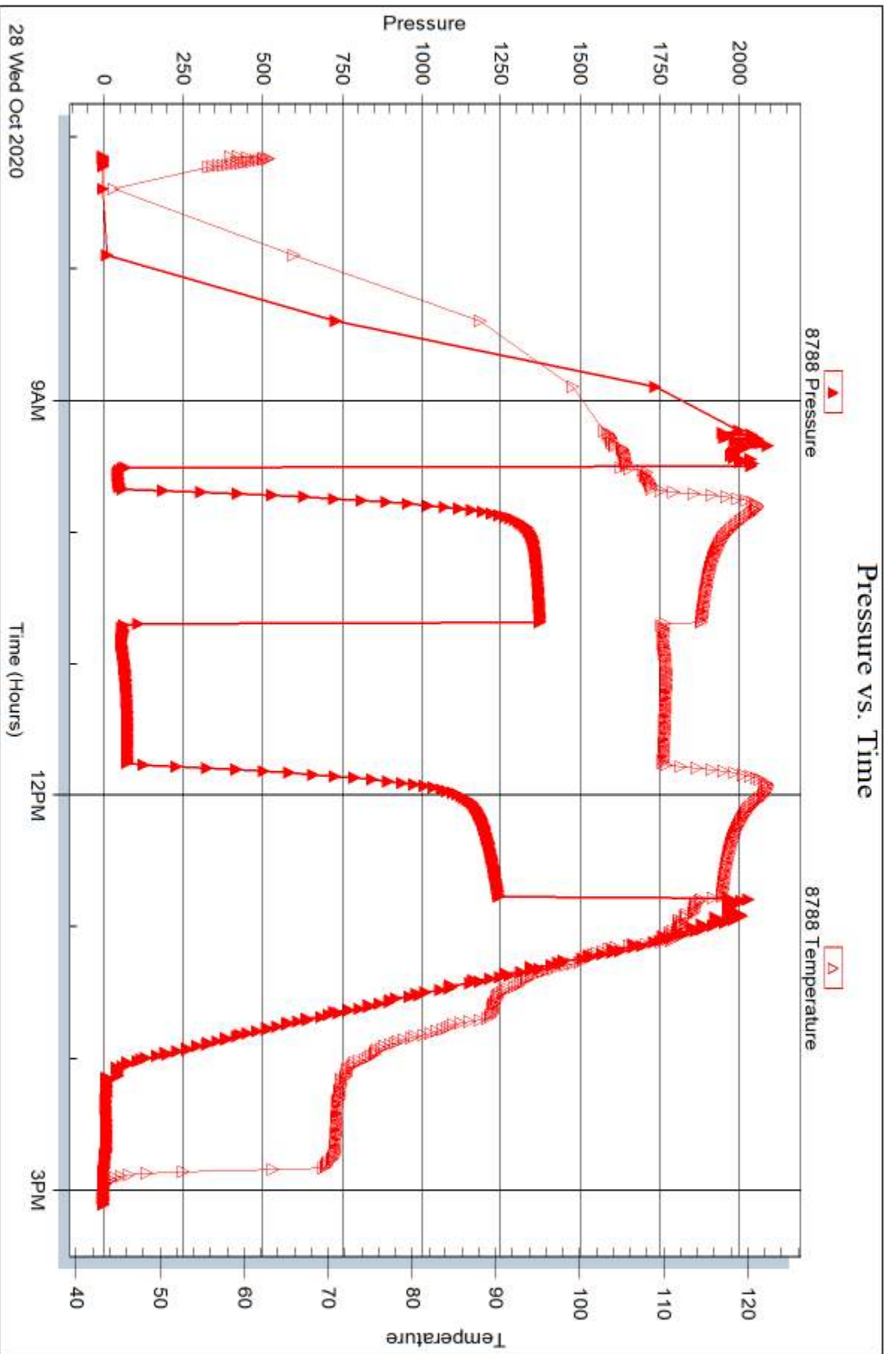
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	10	0.25	16.92	49.69
2	20	0.25	23.82	60.63
2	30	0.25	28.53	68.10
2	40	0.25	30.44	71.13
2	50	0.25	32.38	74.21
2	60	0.25	32.61	74.58







DRILL STEM TEST REPORT

Prepared For: **Thomas Garner, Inc**

305 E. 7th Ave
St. John, KS 67576

ATTN: Keith Reavis

Fisher #1-26

26-25s-13w Stafford Co, Ks

Start Date: 2020.10.29 @ 01:28:22

End Date: 2020.10.29 @ 09:54:52

Job Ticket #: 60672 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.11.03 @ 14:37:32



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Thomas Garner, Inc

26-25s-13w Stafford Co, Ks

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 60672

DST#: 2

ATTN: Keith Reavis

Test Start: 2020.10.29 @ 01:28:22

GENERAL INFORMATION:

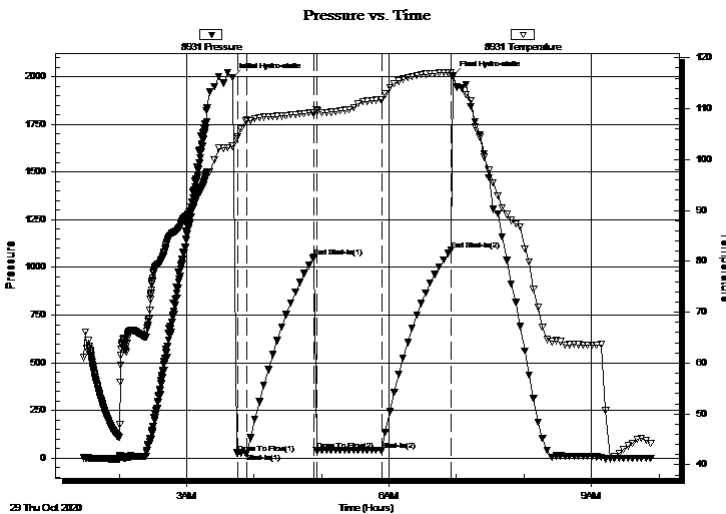
Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:45:07
 Time Test Ended: 09:54:52
 Interval: **4062.00 ft (KB) To 4132.00 ft (KB) (TVD)**
 Total Depth: 4132.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Matt Smith
 Unit No: 68
 Reference Elevations: 1934.00 ft (KB)
 1926.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8931

Inside

Press@RunDepth: 41.87 psig @ 4063.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2020.10.29 End Date: 2020.10.29 Last Calib.: 2020.10.29
 Start Time: 01:28:27 End Time: 09:54:51 Time On Btm: 2020.10.29 @ 03:40:37
 Time Off Btm: 2020.10.29 @ 06:56:37

TEST COMMENT: IF: Strong Blow . B.O.B. in 30 sec to 1 min. Built to 35.95".
 IS: No Blow .
 FF: Strong Blow . B.O.B. immediate. Cracked Choke at 180". Built to 193.33. G.T.S. after 50 mins.
 FS: No Blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1996.04	102.61	Initial Hydro-static
5	25.69	104.46	Open To Flow (1)
13	26.10	107.73	Shut-In(1)
73	1056.03	109.28	End Shut-In(1)
75	41.61	109.80	Open To Flow (2)
133	41.87	111.78	Shut-In(2)
195	1092.93	117.12	End Shut-In(2)
196	2006.71	116.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
67.00	GVSOCM 5%g 2%o 93%m	0.94
0.00	GTS	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	6.68	7.89
Last Gas Rate	0.13	7.40	8.16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Thomas Garner, Inc

26-25s-13w Stafford Co, Ks

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 60672

DST#: 2

ATTN: Keith Reavis

Test Start: 2020.10.29 @ 01:28:22

Tool Information

Drill Pipe:	Length: 4039.00 ft	Diameter: 3.80 inches	Volume: 56.66 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
			<u>Total Volume: 56.66 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	55000.00 lb
Depth to Top Packer:	4062.00 ft			Final	56000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	70.00 ft				
Tool Length:	103.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4030.00	
Shut In Tool	5.00			4035.00	
Hydraulic tool	5.00			4040.00	
EMT	5.00			4045.00	
Jars	5.00			4050.00	
Safety Joint	3.00			4053.00	
Packer	4.00			4057.00	33.00 Bottom Of Top Packer
Packer	5.00			4062.00	
Stubb	1.00			4063.00	
Recorder	0.00	8931	Inside	4063.00	
Recorder	0.00	8788	Outside	4063.00	
Perforations	2.00			4065.00	
Change Over Sub	1.00			4066.00	
Blank Spacing	32.00			4098.00	
Change Over Sub	1.00			4099.00	
Perforations	30.00			4129.00	
Bullnose	3.00			4132.00	70.00 Bottom Packers & Anchor
Total Tool Length:	103.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Thomas Garner, Inc

26-25s-13w Stafford Co, Ks

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 60672

DST#: 2

ATTN: Keith Reavis

Test Start: 2020.10.29 @ 01:28:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

9700 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.77 in³

Gas Cushion Type:

Resistivity: 9700.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
67.00	GVSOCM 5%g 2%o 93%m	0.940
0.00	GTS	0.000

Total Length: 67.00 ft Total Volume: 0.940 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments: 3,972' GIP



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Thomas Garner, Inc

26-25s-13w Stafford Co, Ks

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 60672

DST#: 2

ATTN: Keith Reavis

Test Start: 2020.10.29 @ 01:28:22

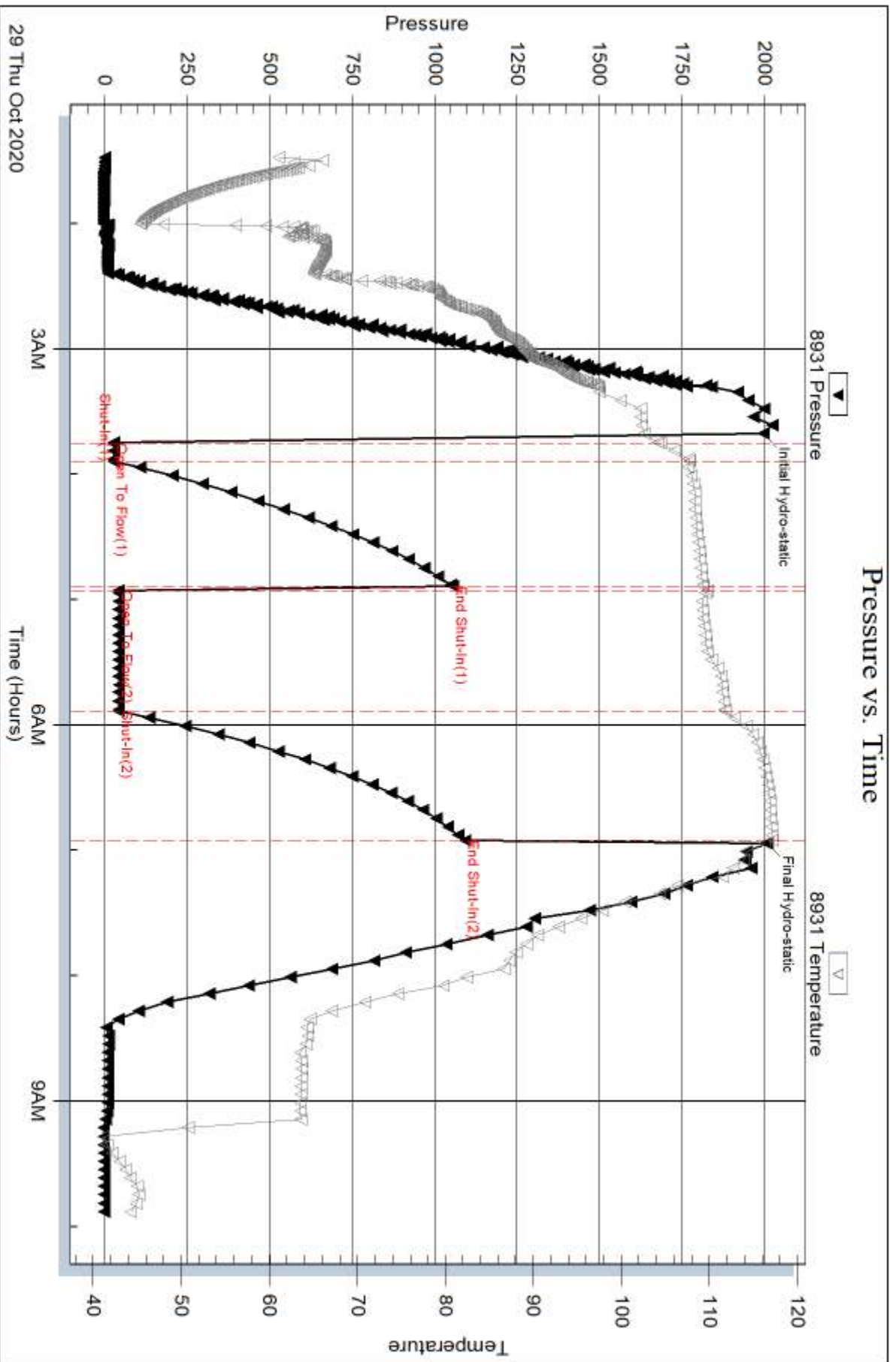
Gas Rates Information

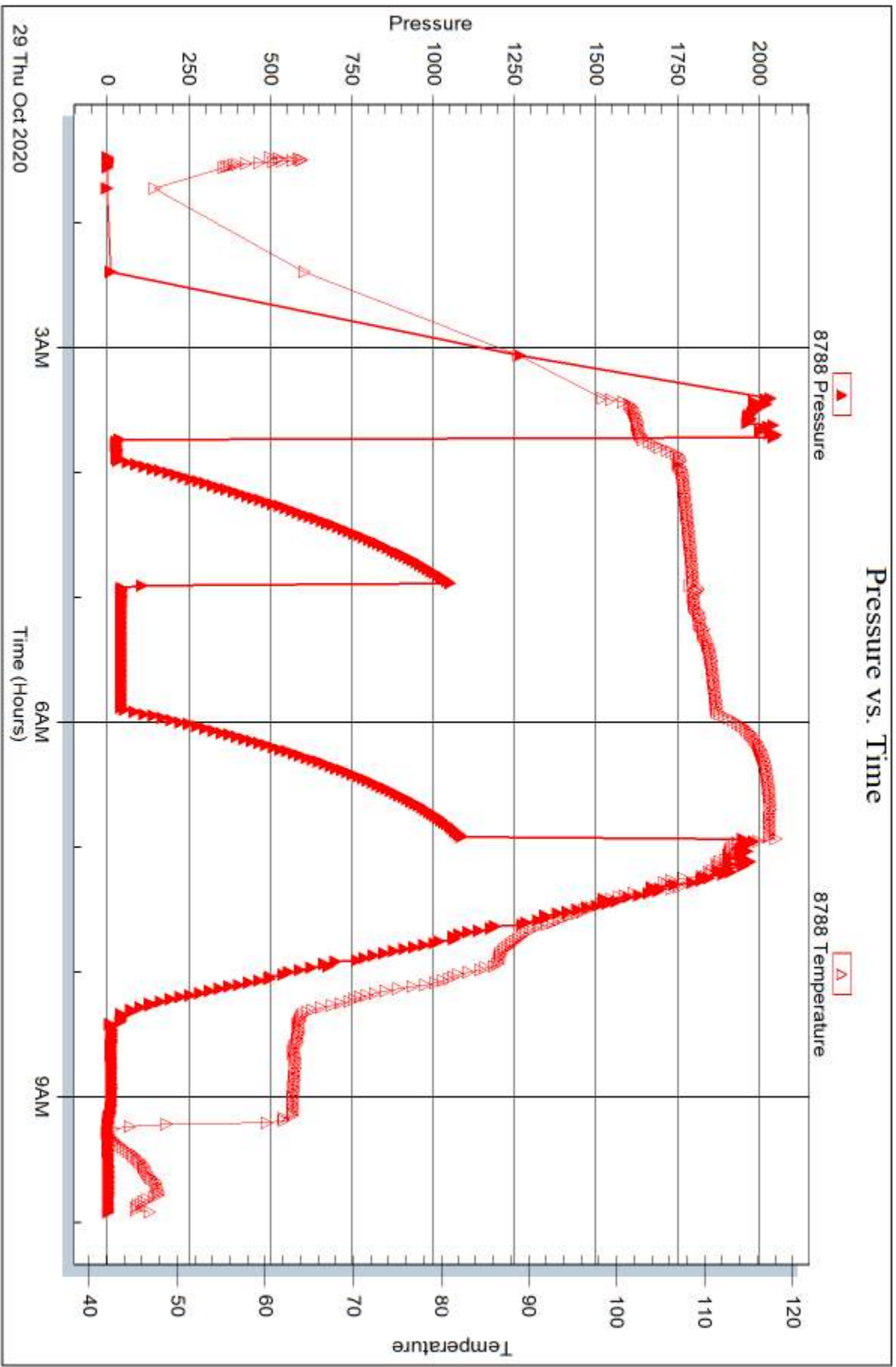
Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	50	0.13	6.68	7.89
2	60	0.13	7.40	8.16

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Thomas Garner, Inc**

305 E. 7th Ave
St. John, KS 67576

ATTN: Keith Reavis

Fisher #1-26

26-25s-13w Stafford,KS

Start Date: 2020.10.29 @ 20:47:51

End Date: 2020.10.30 @ 04:22:21

Job Ticket #: 60673 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.11.02 @ 16:18:42



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Thomas Garner, Inc

26-25s-13w Stafford,KS

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 60673

DST#: 3

ATTN: Keith Reavis

Test Start: 2020.10.29 @ 20:47:51

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:34:06

Time Test Ended: 04:22:21

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 68

Interval: 4147.00 ft (KB) To 4195.00 ft (KB) (TVD)

Reference Elevations: 1934.00 ft (KB)

Total Depth: 4060.00 ft (KB) (TVD)

1926.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8931 Inside

Press@RunDepth: 59.15 psig @ 4148.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2020.10.29 End Date: 2020.10.30

Last Calib.: 2020.10.30

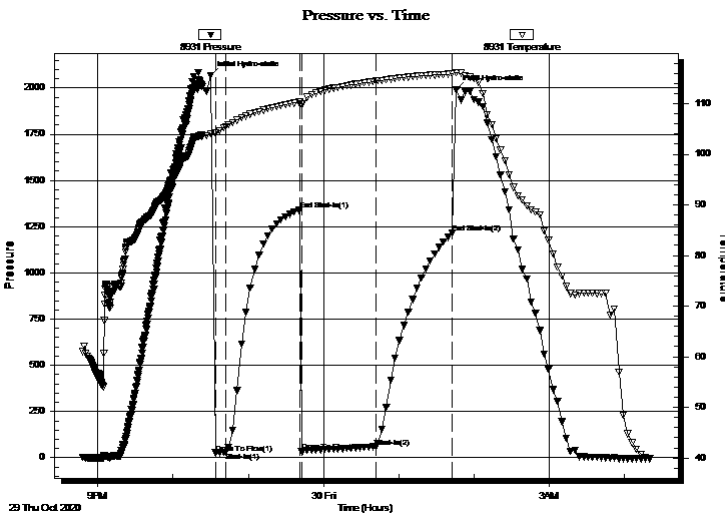
Start Time: 20:47:56 End Time: 04:22:20

Time On Btm: 2020.10.29 @ 22:30:06

Time Off Btm: 2020.10.30 @ 01:46:06

TEST COMMENT: IF: Fair Blow . Built to 7.42".
IS: No Blow .
FF: Strong Blow . B.O.B. in 8 mins. Built to 47.75".
FS: No Blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2066.66	104.01	Initial Hydro-static
4	24.45	104.19	Open To Flow (1)
12	28.70	105.40	Shut-In(1)
72	1340.95	110.31	End Shut-In(1)
73	34.60	109.85	Open To Flow (2)
132	59.15	114.43	Shut-In(2)
193	1214.29	115.87	End Shut-In(2)
196	1992.75	116.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
64.00	GOWCM 17%g 5%o 15%w 63%m	0.90
31.00	GOCM 1%g 10%o 89%m	0.43
0.00	598' G.I.P. 100%g	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Thomas Garner, Inc

26-25s-13w Stafford,KS

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 60673

DST#: 3

ATTN: Keith Reavis

Test Start: 2020.10.29 @ 20:47:51

Tool Information

Drill Pipe:	Length: 4137.00 ft	Diameter: 3.80 inches	Volume: 58.03 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 58.03 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4147.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4115.00	
Shut In Tool	5.00			4120.00	
Hydraulic tool	5.00			4125.00	
EMT	5.00			4130.00	
Jars	5.00			4135.00	
Safety Joint	3.00			4138.00	
Packer	4.00			4142.00	33.00 Bottom Of Top Packer
Packer	5.00			4147.00	
Stubb	1.00			4148.00	
Recorder	0.00	8931	Inside	4148.00	
Recorder	0.00	8788	Outside	4148.00	
Perforations	2.00			4150.00	
Change Over Sub	1.00			4151.00	
Blank Spacing	31.00			4182.00	
Change Over Sub	1.00			4183.00	
Perforations	9.00			4192.00	
Bullnose	3.00			4195.00	48.00 Bottom Packers & Anchor
Total Tool Length:	81.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Thomas Garner, Inc

26-25s-13w Stafford,KS

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 60673

DST#: 3

ATTN: Keith Reavis

Test Start: 2020.10.29 @ 20:47:51

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 46.00 sec/qt
Water Loss: 11.17 in³
Resistivity: 8700.00 ohm.m
Salinity: ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 8700 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
64.00	GOWCM 17%g 5%o 15%w 63%m	0.898
31.00	GOCM 1%g 10%o 89%m	0.435
0.00	598' G.I.P. 100%g	0.000

Total Length: 95.00 ft Total Volume: 1.333 bbl

Num Fluid Samples: 0

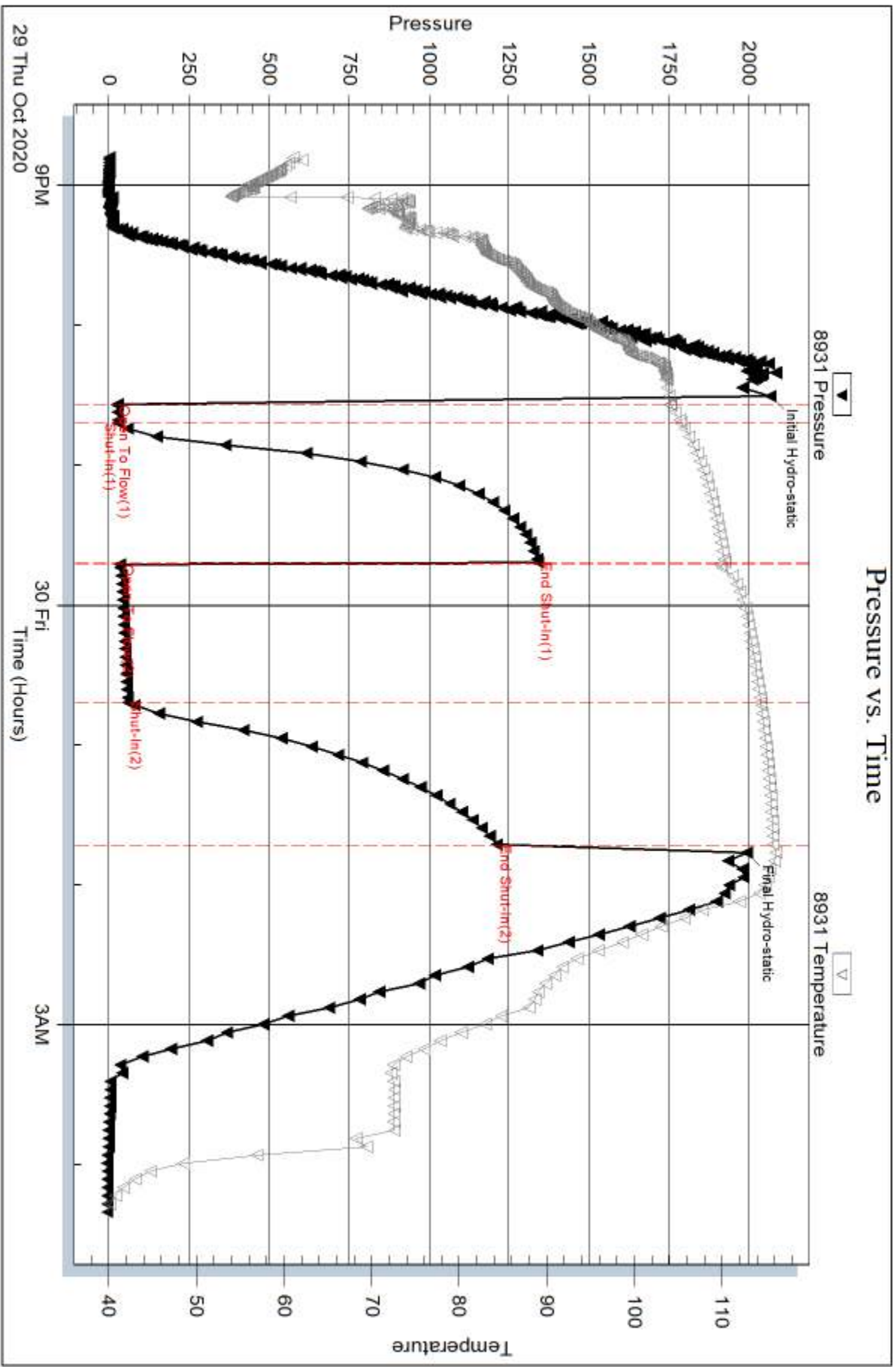
Num Gas Bombs: 0

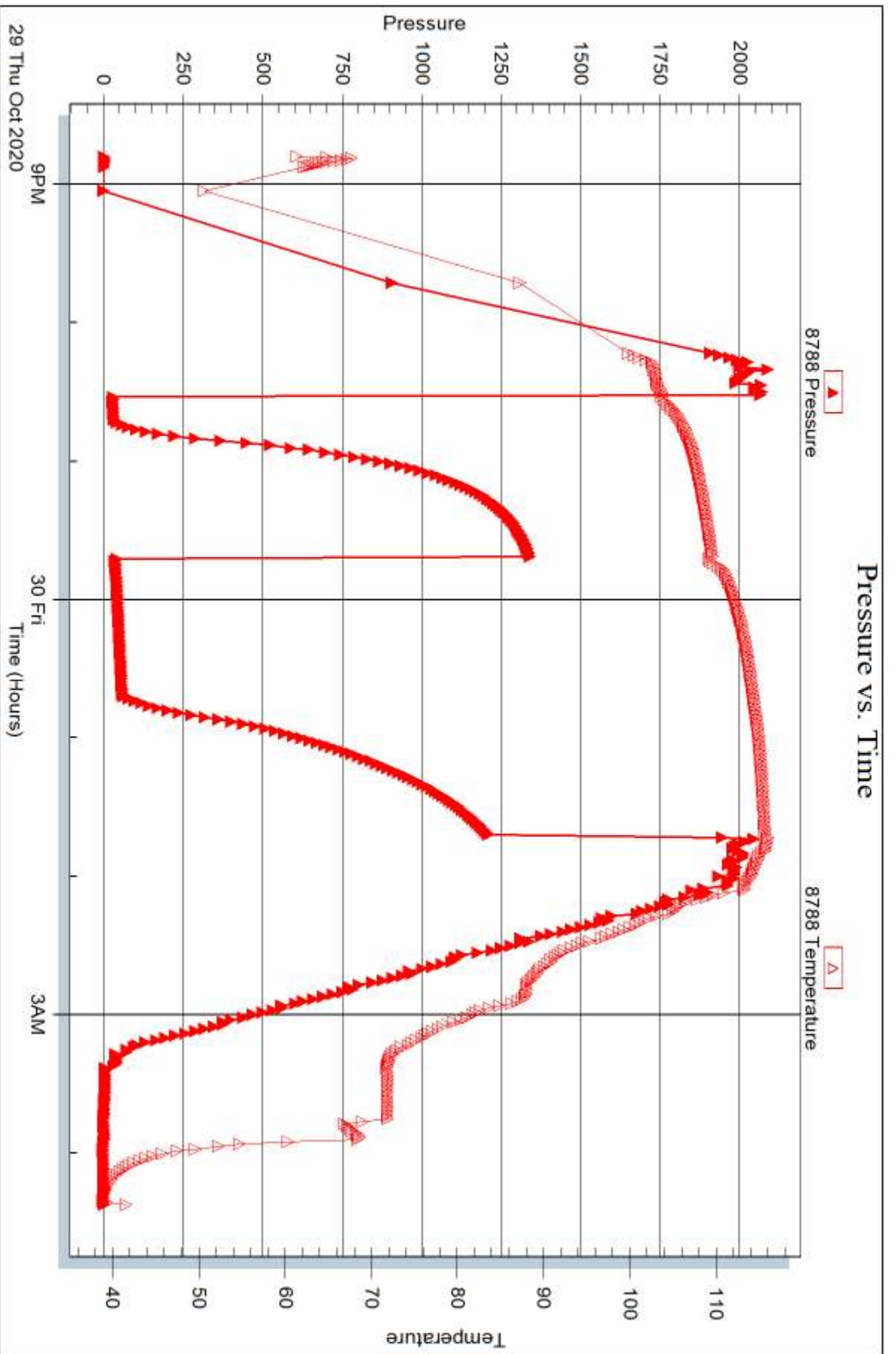
Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments: 598 FT of G.I.P.







DRILL STEM TEST REPORT

Prepared For: **Thomas Garner, Inc**

305 E. 7th Ave
St. John, KS 67576

ATTN: Keith Reavis

Fisher #1-26

26-25s-13w Stafford,KS

Start Date: 2020.10.30 @ 14:14:44

End Date: 2020.10.30 @ 20:51:29

Job Ticket #: 60673 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.11.02 @ 16:16:04

Thomas Garner, Inc
26-25s-13w Stafford,KS
Fisher #1-26
DST # 4
Simpson
2020.10.30



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Thomas Garner, Inc

26-25s-13w Stafford,KS

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 60673

DST#: 4

ATTN: Keith Reavis

Test Start: 2020.10.30 @ 14:14:44

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:26:59

Time Test Ended: 20:51:29

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 68

Interval: 4210.00 ft (KB) To 4238.00 ft (KB) (TVD)

Reference Elevations: 1934.00 ft (KB)

Total Depth: 4238.00 ft (KB) (TVD)

1926.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8931 Inside

Press@RunDepth: 36.46 psig @ 4211.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2020.10.30

End Date:

2020.10.30

Last Calib.: 2020.10.30

Start Time: 14:14:49

End Time:

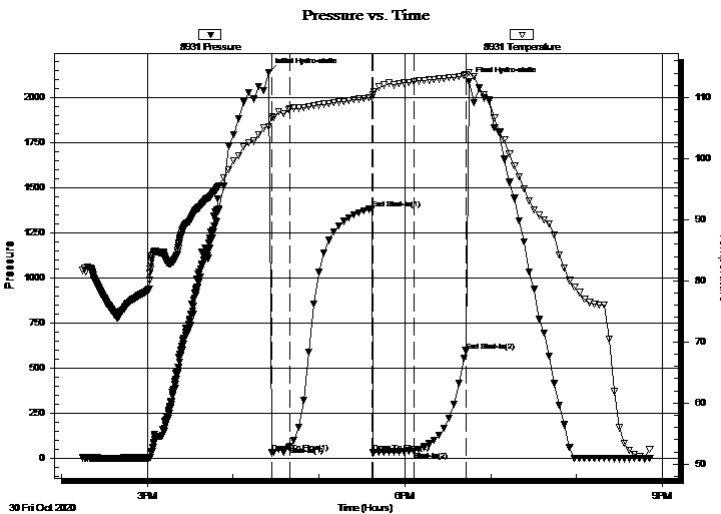
20:51:28

Time On Btm: 2020.10.30 @ 16:24:59

Time Off Btm: 2020.10.30 @ 18:44:59

TEST COMMENT: IF: Weak Blow . Built to 2 3/4".
IS: No Blow .
FF: Weak Blow . Built to 3 1/2".
FS: No Blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2140.46	105.25	Initial Hydro-static
2	30.38	106.82	Open To Flow (1)
15	65.77	108.19	Shut-In(1)
72	1384.73	110.04	End Shut-In(1)
73	30.16	110.52	Open To Flow (2)
102	36.46	112.61	Shut-In(2)
138	596.27	113.72	End Shut-In(2)
140	2087.92	114.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	HSOCM 100%m	0.63

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Thomas Garner, Inc

26-25s-13w Stafford,KS

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 60673

DST#: 4

ATTN: Keith Reavis

Test Start: 2020.10.30 @ 14:14:44

Tool Information

Drill Pipe:	Length: 4200.00 ft	Diameter: 3.80 inches	Volume: 58.91 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose:	80000.00 lb
			<u>Total Volume: 58.91 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial	54000.00 lb
Depth to Top Packer:	4210.00 ft			Final	54000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	28.00 ft				
Tool Length:	61.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4178.00	
Shut In Tool	5.00			4183.00	
Hydraulic tool	5.00			4188.00	
EMT	5.00			4193.00	
Jars	5.00			4198.00	
Safety Joint	3.00			4201.00	
Packer	4.00			4205.00	33.00 Bottom Of Top Packer
Packer	5.00			4210.00	
Stubb	1.00			4211.00	
Recorder	0.00	8931	Inside	4211.00	
Recorder	0.00	8788	Outside	4211.00	
Perforations	24.00			4235.00	
Bullnose	3.00			4238.00	28.00 Bottom Packers & Anchor

Total Tool Length: 61.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Thomas Garner, Inc

26-25s-13w Stafford,KS

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 60673

DST#: 4

ATTN: Keith Reavis

Test Start: 2020.10.30 @ 14:14:44

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

8400 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 8400.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
45.00	HSOCM 100%m	0.631

Total Length: 45.00 ft Total Volume: 0.631 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

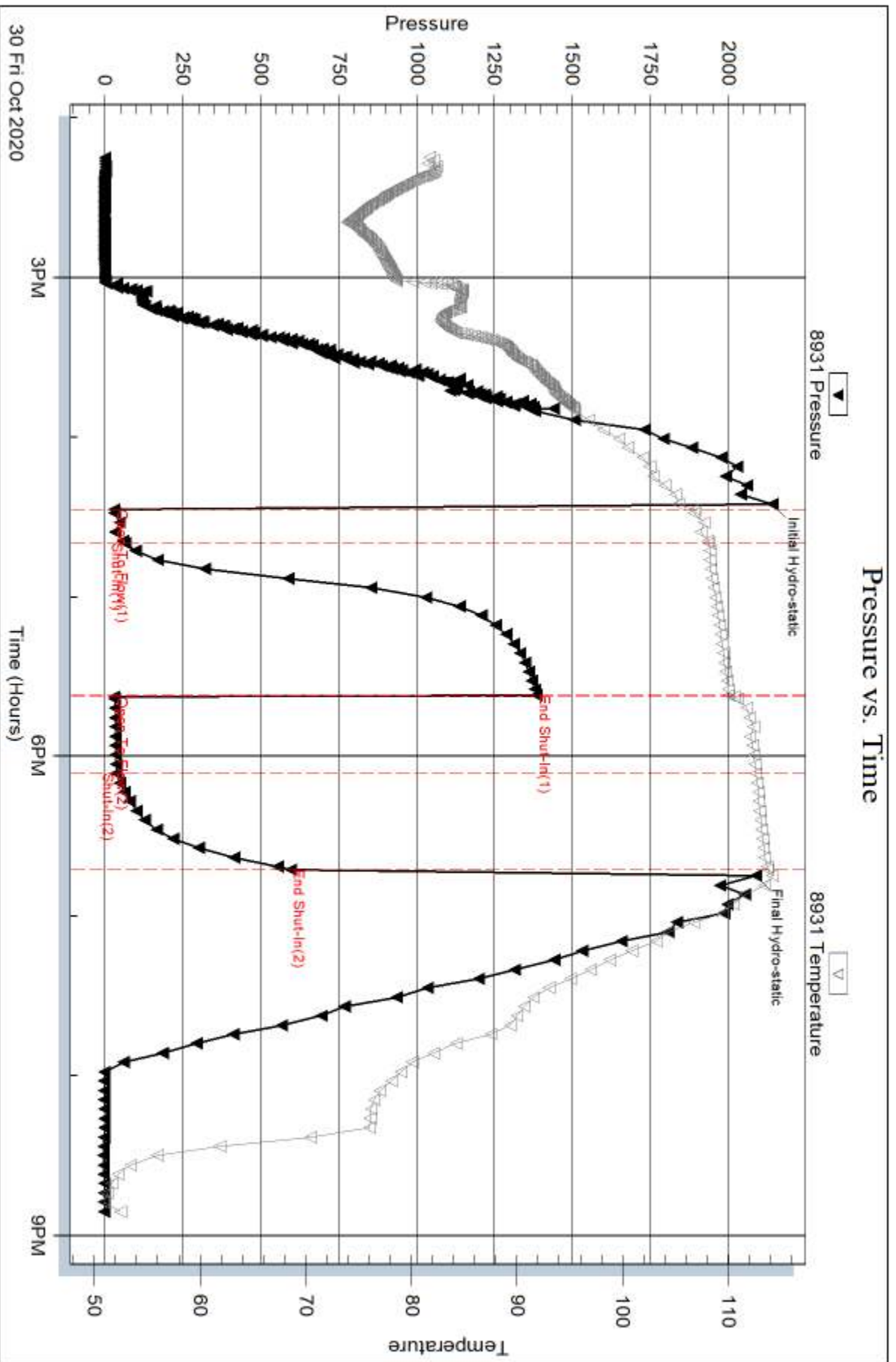
Serial #:

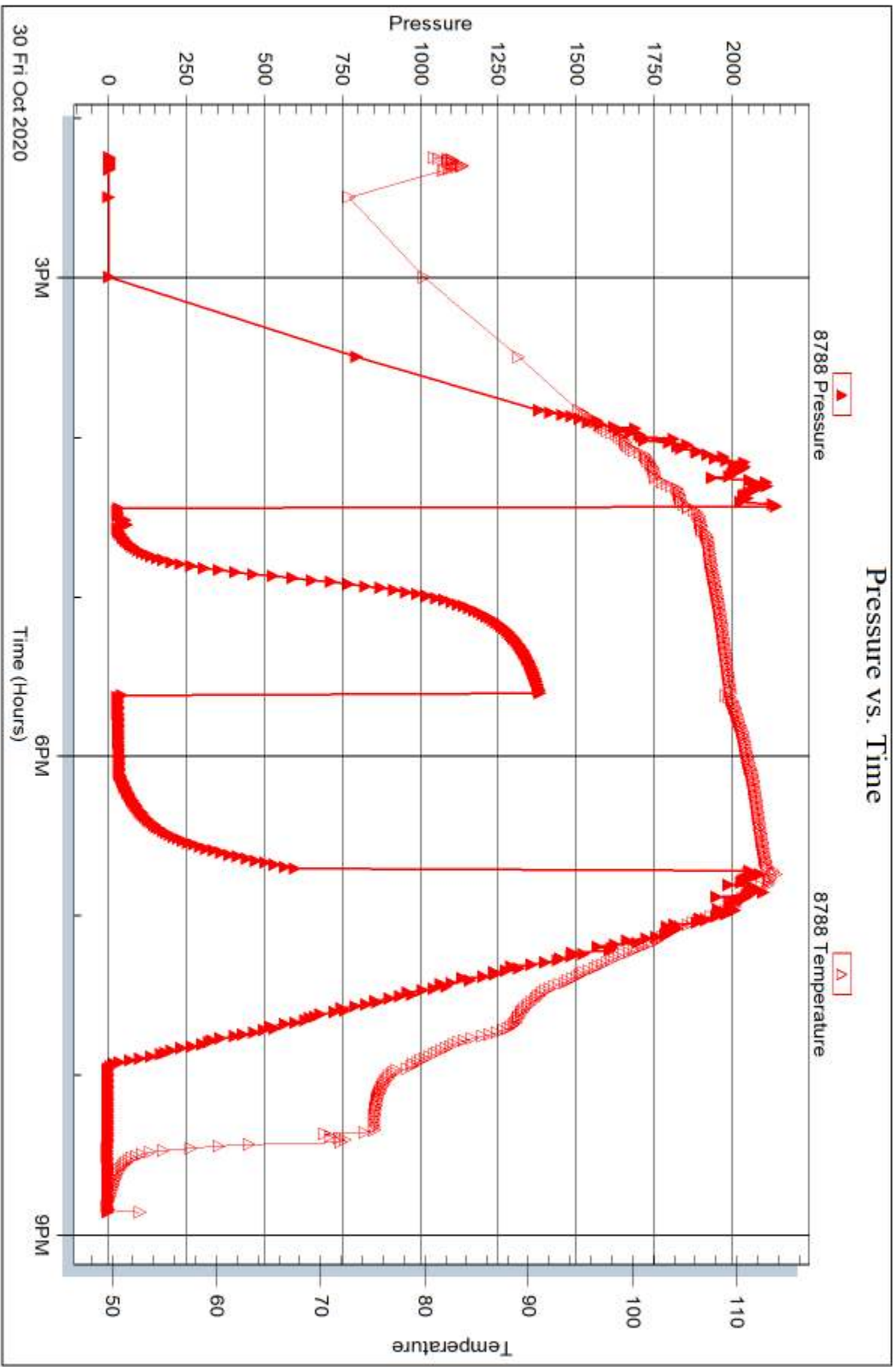
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Thomas Garner, Inc**

305 E. 7th Ave
St. John, KS 67576

ATTN: Keith Reavis

Fisher #1-26

26-25s-13w Stafford,KS

Start Date: 2020.10.31 @ 06:09:54

End Date: 2020.10.31 @ 12:02:39

Job Ticket #: 60675 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.11.02 @ 16:02:52

Thomas Garner, Inc
26-25s-13w Stafford,KS
Fisher #1-26
DST # 5
Simpson
2020.10.31



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Thomas Garner, Inc

26-25s-13w Stafford,KS

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 60675

DST#: 5

ATTN: Keith Reavis

Test Start: 2020.10.31 @ 06:09:54

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:35:24

Time Test Ended: 12:02:39

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 68

Interval: 4244.00 ft (KB) To 4273.00 ft (KB) (TVD)

Reference Elevations: 1934.00 ft (KB)

Total Depth: 4273.00 ft (KB) (TVD)

1926.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8931 Inside

Press@RunDepth: 20.04 psig @ 4245.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2020.10.31

End Date:

2020.10.31

Last Calib.: 2020.10.31

Start Time: 06:09:59

End Time:

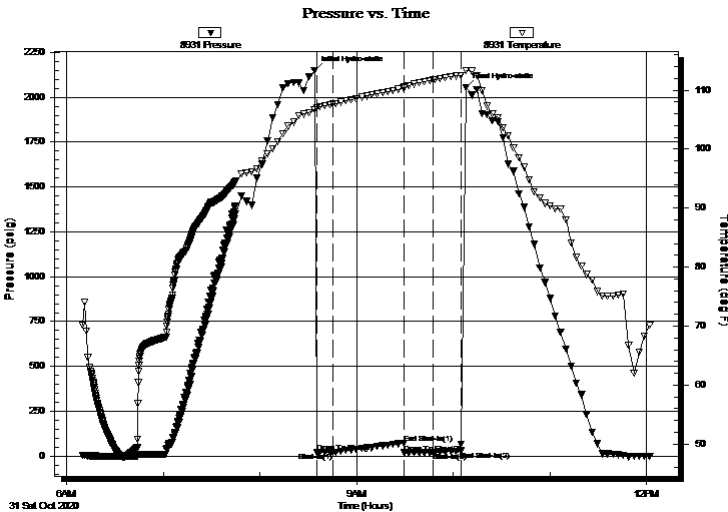
12:02:38

Time On Btm: 2020.10.31 @ 08:33:54

Time Off Btm: 2020.10.31 @ 10:08:09

TEST COMMENT: IF: Weak Blow . Built to 1 1/2 ".
IS: No Blow .
FF: Weak Blow . Built to 1 1/4 ".
FS: No Blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2149.65	106.67	Initial Hydro-static
2	22.47	106.99	Open To Flow (1)
12	21.53	107.67	Shut-In(1)
56	72.00	110.36	End Shut-In(1)
56	17.91	110.50	Open To Flow (2)
74	20.04	111.71	Shut-In(2)
91	28.75	112.53	End Shut-In(2)
95	2054.49	113.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	GV/SOCM 1%g 5%o 94%m	0.14
0.00	53' G.I.P	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Thomas Garner, Inc

26-25s-13w Stafford,KS

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 60675

DST#: 5

ATTN: Keith Reavis

Test Start: 2020.10.31 @ 06:09:54

Tool Information

Drill Pipe:	Length: 4231.00 ft	Diameter: 3.80 inches	Volume: 59.35 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 59.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4244.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	62.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4212.00	
Shut In Tool	5.00			4217.00	
Hydraulic tool	5.00			4222.00	
EMT	5.00			4227.00	
Jars	5.00			4232.00	
Safety Joint	3.00			4235.00	
Packer	4.00			4239.00	33.00 Bottom Of Top Packer
Packer	5.00			4244.00	
Stubb	1.00			4245.00	
Recorder	0.00	8931	Inside	4245.00	
Recorder	0.00	8788	Outside	4245.00	
Perforations	25.00			4270.00	
Bullnose	3.00			4273.00	29.00 Bottom Packers & Anchor

Total Tool Length: 62.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Thomas Garner, Inc

26-25s-13w Stafford,KS

305 E. 7th Ave
St. John, KS 67576

Fisher #1-26

Job Ticket: 60675

DST#: 5

ATTN: Keith Reavis

Test Start: 2020.10.31 @ 06:09:54

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 60.00 sec/qt
Water Loss: 10.38 in³
Resistivity: 8400.00 ohm.m
Salinity: ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 84000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	GVSOCM 1%g 5%o 94%m	0.140
0.00	53' G.I.P	0.000

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

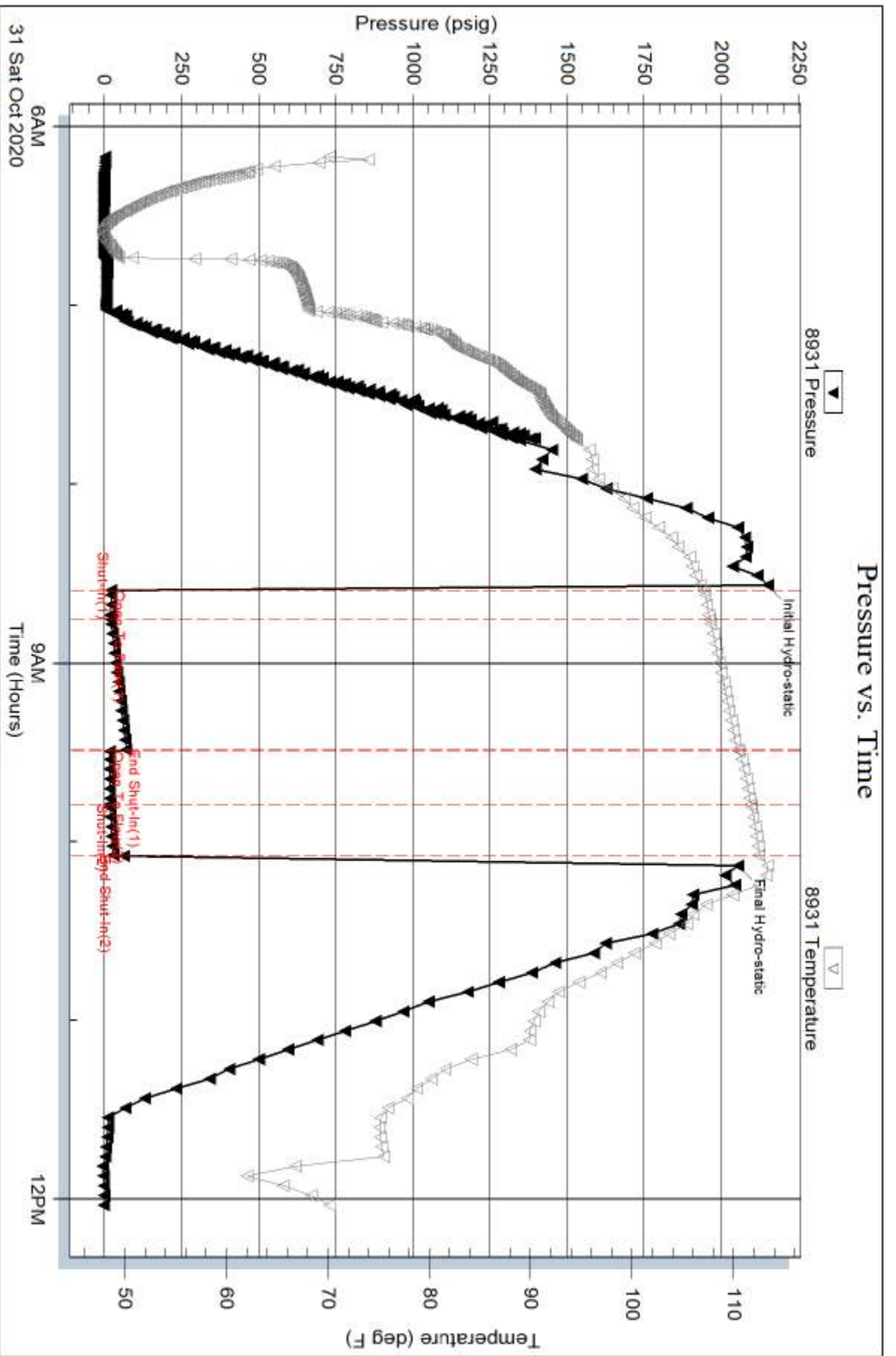
Num Gas Bombs: 0

Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments: 53 FT of Gas In Pipe.

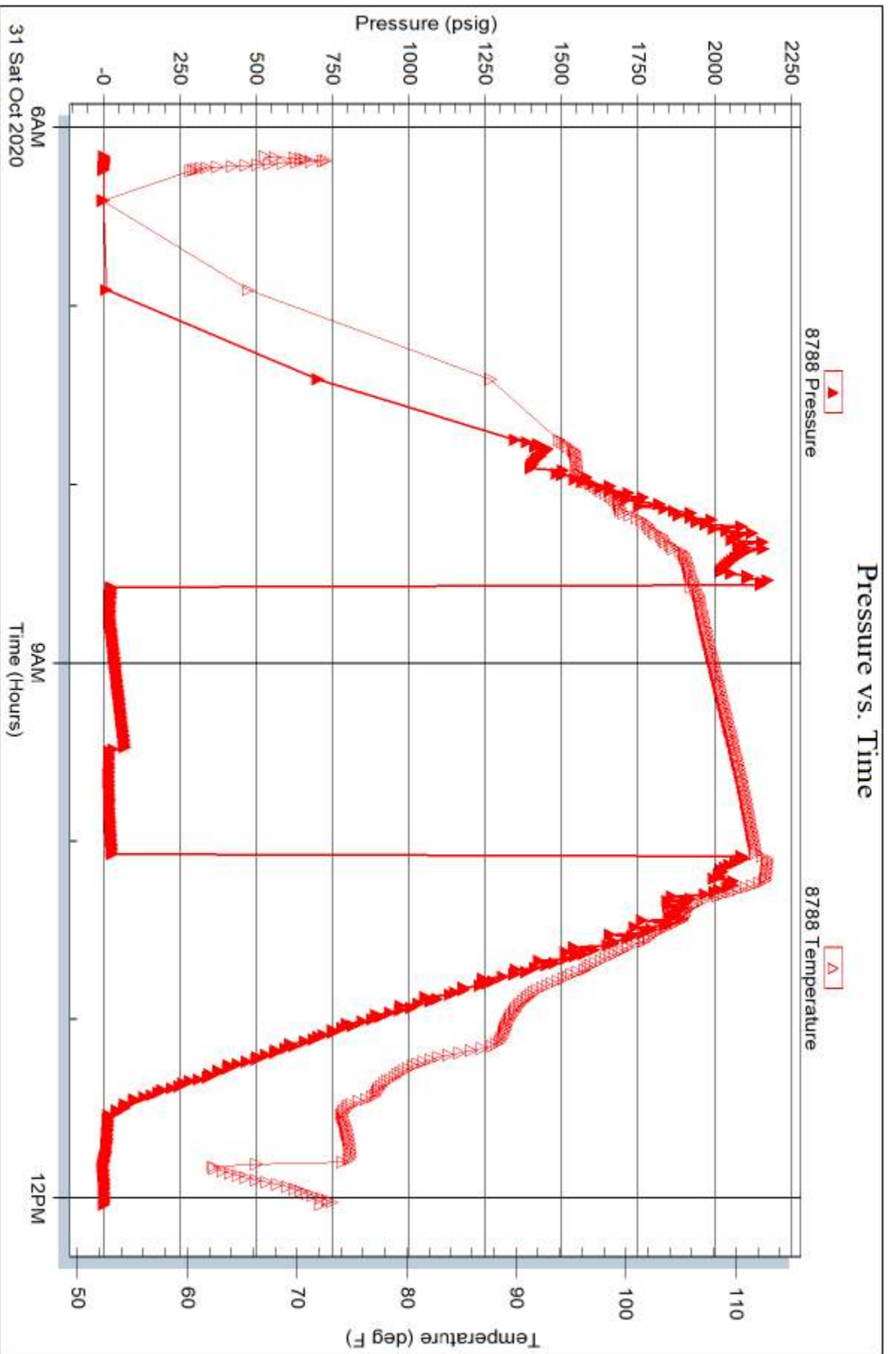


Serial #: 8788

Outside Thomas Garner, Inc

Fisher #1-26

DST Test Number: 5



Trilobite Testing, Inc

Ref. No: 60675

Printed: 2020.11.02 @ 16:02:53



TRILOBITE TESTING INC.

34003

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

Well Name & No. Fisher # 1-26 Test No. 1 Date 10/28/20
 Company Thomas Garner, Inc. Zone Tested Marmonton
 Address 305 E. 7th Ave St. John, KS, 67574 Elevation 1934 KB 1926 GL
 Co. Rep / Geo. Keith Reavis Rig Duke # 2
 Location: Sec. 26 Twp. 25S Rge. 13W Co. Stoddard State KS.
 Comment: 10-60-60-60 *EM Tool*

Interval Tested 3990 - 4060 Drill Pipe Size _____ Int. Hyd: 2,017
 Anchor Length 70' Wt. Pipe Run 2 Open to Flow: 8243
 Top Packer Depth 3985 Drill Collar Run 2 Shut In 1: 52
 Bottom Packer Depth 3990 Ft. Run 3,977 FSI #1: 1,373
 Total Depth 4060 Recorder #(s) 8931 Open to Flow 2: 56
 Blow Description IF: Strong Blow. B.O.B. in 1-min Buft to 443. Shut In #2: 75
FSI: Weak to Fair Blow. Buft to 4.84' G.T.S. FSI # 2: 1,245
FF: Strong Blow. B.O.B & G.T.S. immediately. Final Hyd: 2,000 (2010)
FSI: Weak to Fair Blow. Buft to 4.50'

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>73' Shut</u>	<u>3,907</u>	<u>2</u>	<u>3,907</u>
Rec. <u>3,907</u>	Feet of <u>G.I.P.</u>	<u>100%</u> gas	%oil %water %mud
Rec. <u>73</u>	Feet of <u>Gm</u>	<u>2%</u> gas	%oil %water <u>98%</u> mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud

BHT 108° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW N/A @ _____ °F Chlorides 9,500 ppm Recovery _____ Chlorides _____ ppm System

IF <u>43</u>	<input checked="" type="checkbox"/> Test 1300	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Day Standby _____
ISI <u>52</u>	<input checked="" type="checkbox"/> Jars 250	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Accessibility _____
FF <u>56</u>	<input checked="" type="checkbox"/> Safety Joint 75	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
FSI <u>75</u>	<input type="checkbox"/> Circ Sub _____	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
T-on Loc <u>0600</u>	<input type="checkbox"/> Hourly Standby _____	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
T-started <u>0708</u>	<input checked="" type="checkbox"/> Mileage <u>(229)</u> 22	<input type="checkbox"/> Other <u>EM NS</u>	
T-open <u>0943</u>	Sub Total 1647	Sub Total _____	Sub Total _____
T-pulled <u>1253</u>			Total 1647
T-out <u>1506</u>			

Trilobite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By _____

Our Representative



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **60672**

Well Name & No. Fisher #1-26 Test No. 2 Date 10/29/20
 Company Thomas Garner, Inc. Elevation 1934 KB 1926 GL
 Address 305 E. 7th Ave St. John, KS. 67576
 Co. Rep / Geo. Keith Lewis Rig Duke #2
 Location: Sec. 26 Twp. 25S Rge. 13W Co. Stafford State KS.

Interval Tested 4062 - 4132 Zone Tested Mississippi
 Anchor Length 70' Drill Pipe Run 4039 Mud Wt. 9.3
 Top Packer Depth 4057 Drill Collars Run 2 Vis 54
 Bottom Packer Depth 4062 Wt. Pipe Run 2 WL 10.8
 Total Depth 4132 Chlorides 9,700 ppm System LCM 0#

Blow Description IF: Strong Blow, B.O.B. in 30 secs - 1 min - Built to 35.95"
ISI: No Blow.
FF: Strong Blow, B.O.B. immediately, 1/8" choke @ 180" Built to 193.33" G.T.S in 50 mins.
FSI: No Blow.

Rec	Feet of	%gas	%oil	%water	%mud
3,972	G.I.P.	100			
67	GVSOCM	5	2		93

Rec Total 67' fluid BHT 104° Gravity N/A API RW N/A @ — °F Chlorides 9,700 ppm
 (A) Initial Hydrostatic 1996 Test 1300 T-On Location 0043
 (B) First Initial Flow 26 Jars 250 T-Started 0128
 (C) First Final Flow 26 Safety Joint 75 T-Open 0345
 (D) Initial Shut-In 1056 Circ Sub _____ T-Pulled 0707
 (E) Second Initial Flow 42 Hourly Standby _____ T-Out 0954
 (F) Second Final Flow 42 Mileage (22) 22 Comments *EM Tool* NS
 (G) Final Shut-In 1093 Sampler _____
 (H) Final Hydrostatic 2007 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1647
 Accessibility _____ MP/DST Disc't X
 Sub Total 1647

Initial Open 10
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 60

Approved By _____ Our Representative Matthew A. Smith
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **60673**

Well Name & No. Fisher # 1-26 Test No. 3 Date 10/29/20
 Company Thomas Garner Inc. Elevation 1934 KB 1926 GL
 Address 305 E 7th Ave St. John, Ks. 67576
 Co. Rep / Geo. Keith Reavis Rig Duke # 2
 Location: Sec. 26 Twp. 25s Rge. 13w Co. Stafford State Ks.

Interval Tested 4147 - 4195 Zone Tested Viola
 Anchor Length 48' Drill Pipe Run 4137 Mud Wt. 9.35
 Top Packer Depth 4142 Drill Collars Run 0 Vis 46
 Bottom Packer Depth 4147 Wt. Pipe Run 0 WL 11.2
 Total Depth 4195 Chlorides 8700 ppm System LCM 0th

Blow Description IF: Fair Blow. Built to 7.42"
ISI: NO Blow.
RF: Strong Blow. B.O.B. in 8 mins. Built to 47.75"
FSI: NO Blow.

Rec	Feet of	%gas	%oil	%water	%mud
598	G.I.P.	100			
31	GOCM	1	10		89
64	GOWCM	17	5	15	63

Rec Total 95' Fluid BHT 104° Gravity N/A API RW N/A @ —° F Chlorides 8700 ppm

(A) Initial Hydrostatic <u>2067</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>1945</u>
(B) First Initial Flow <u>24</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>2047</u>
(C) First Final Flow <u>29</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>2234</u>
(D) Initial Shut-In <u>1341</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0148</u>
(E) Second Initial Flow <u>35</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0422</u>
(F) Second Final Flow <u>59</u>	<input checked="" type="checkbox"/> Mileage <u>(2299)</u>	Comments <u>*EM Tool*</u>
(G) Final Shut-In <u>1214</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1993</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 10
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 60

Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Sub Total 1647

Sub Total 0
 Total 1647
 MP/DST Disc't X

Approved By _____ Our Representative Matthew Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **60674**

Well Name & No. Fisher # 1-26 Test No. 4 Date 10/30/20
 Company Thomas Garner Inc. Elevation 1934 KB 1926 GL
 Address 305 E 7th Ave St. John, Ks. 67576
 Co. Rep / Geo. Kerth Reavis Rig Duke #2
 Location: Sec. 26 Twp. 25s Rge. 13w Co. Stafford State KS

Interval Tested 4210 - 4238 Zone Tested Simpson
 Anchor Length 28' Drill Pipe Run 4200 Mud Wt. 9.40
 Top Packer Depth 4205 Drill Collars Run 0 Vis 62
 Bottom Packer Depth 4210 Wt. Pipe Run 0 WL 10.4
 Total Depth 4238 Chlorides 8400 ppm System LCM 0**

Blow Description IF: Weak Blow, Built to 2 3/4"
ISI: No Blow,
FF: Weak Blow, Built to 3 1/2"
FSI: No Blow,

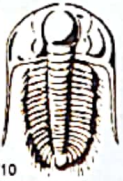
Rec	Feet of	%gas	%oil	%water	%mud
<u>45</u>	<u>HOSM HOSCM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 45' Sluip BHT 107° Gravity N/A API RW AA @ — °F Chlorides 8400 ppm

(A) Initial Hydrostatic <u>2140</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>1323</u>
(B) First Initial Flow <u>30</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1414 1626</u>
(C) First Final Flow <u>66</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1626</u>
(D) Initial Shut-In <u>1385</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1850</u>
(E) Second Initial Flow <u>30</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>2051</u>
(F) Second Final Flow <u>36</u>	<input checked="" type="checkbox"/> Mileage <u>22</u>	Comments <u>* EMTCOI *</u>
(G) Final Shut-In <u>596</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2088</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
	<input type="checkbox"/> Day Standby	Total <u>1647</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't <u>X</u>
	Sub Total <u>1647</u>	

Approved By _____ Our Representative Matthew A. Smith

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 60675

Well Name & No. Fisher # 1-26 Test No. 5 Date 10/31/20
 Company Thomas Garner Elevation 1934 KB 1926 GL
 Address 305 E 7th Ave St. John, Ks. 67576
 Co. Rep / Geo. Keith Reavis Rig Duke #2
 Location: Sec. 26 Twp. 25s Rge. 13w Co. Stafford State Ks.

Interval Tested 4244 - 4273 Zone Tested Simpson
 Anchor Length 29' Drill Pipe Run 4231 Mud Wt. 9.3
 Top Packer Depth 4239 Drill Collars Run 0 Vis 60
 Bottom Packer Depth 4244 Wt. Pipe Run 0 WL 10.4
 Total Depth 4273 Chlorides 8400 ppm System LCM 0*

Blow Description IF: Weak Blow. Built to 1 1/2".
ISI: No Blow.
FF: Weak Blow. Built to 1 1/4".
FSI: No Blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>53</u>	<u>G.I.P.</u>	<u>100%</u>			
<u>10</u>	<u>GVSOCM</u>	<u>1%</u>	<u>5%</u>		<u>94%</u>
		%gas	%oil	%water	%mud
		%gas	%oil	%water	%mud
		%gas	%oil	%water	%mud

Rec Total 10' Fluid BHT 107° Gravity N/A API RW N/A @ — °F Chlorides 8400 ppm

(A) Initial Hydrostatic <u>2150</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>0540</u>
(B) First Initial Flow <u>22</u>	<input checked="" type="checkbox"/> Jars <u>350</u>	T-Started <u>0609-0835</u>
(C) First Final Flow <u>22</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0835</u>
(D) Initial Shut-In <u>72</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1013</u>
(E) Second Initial Flow <u>18</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1202</u>
(F) Second Final Flow <u>20</u>	<input checked="" type="checkbox"/> Mileage <u>227 X2</u>	Comments <u>P.U.T.T (11/01/20</u>
(G) Final Shut-In <u>20</u>	<input type="checkbox"/> Sampler	<u>6:00 Am.</u>
(H) Final Hydrostatic <u>2054</u>	<input type="checkbox"/> Straddle	<u>*Em Tool * NS</u>
Initial Open <u>10</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>20</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>15</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1669</u>
	Sub Total <u>1669</u>	MP/DST Disc't <u>X</u>

Approved By _____ Our Representative Matthew A. Jones

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OPERATOR

Company: Thomas Garner, Inc.
 Address: 305 E. 7th Avenue
 St. John, KS 67576

Contact Geologist:
 Contact Phone Nbr: 620-793-0766
 Well Name: Fisher #1-26
 Location: Sec. 26 - T25S - R13W
 API: 15-185-24074-0000
 Pool:
 State: Kansas

Field: un-named
 Country: USA

Scale 1:240 Imperial

Well Name: Fisher #1-26
 Surface Location: Sec. 26 - T25S - R13W
 Bottom Location:
 API: 15-185-24074-0000
 License Number: 33406
 Spud Date: 10/22/2020 Time: 5:15 PM
 Region: Stafford County
 Drilling Completed: 10/31/2020 Time: 10:20 PM
 Surface Coordinates: 2310' FNL & 725' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 1926.00ft
 K.B. Elevation: 1934.00ft
 Logged Interval: 0.00ft To: 0.00ft
 Total Depth: 4350.00ft
 Formation: Arbuckle
 Drilling Fluid Type: Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -98.72630
 Latitude: 37.84769
 N/S Co-ord: 2310' FNL
 E/W Co-ord: 725' FWL

LOGGED BY

Keith Reavis
Consulting Geologist

Company: Keith Reavis, Inc.
 Address: 3420 22nd Street
 Great Bend, KS 67530

Phone Nbr: 620-617-4091
 Logged By: KLG #136

Name: Keith Reavis

CONTRACTOR

Contractor: Duke Drilling Company
 Rig #: 2
 Rig Type: mud rotary
 Spud Date: 10/22/2020 Time: 5:15 PM
 TD Date: 10/31/2020 Time: 10:20 PM
 Rig Release: Time:

ELEVATIONS

K.B. Elevation: 1934.00ft Ground Elevation: 1926.00ft
 K.B. to Ground: 8.00ft

NOTES

After a review of drill stem test data and electrical log analysis, it was determined that 5 1/2" production casing should be set and cemented and the Mississippian and Viola be tested through perforations and stimulation.

A Bloodhound gas detection system operated by Bluestem Labs was employed during the drilling of this well. ROP and gas data were imported into this log.

It should be noted that all electrical log measurements were consistently 6 to 8 ft high to driller measurements.

The samples were saved and submitted the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully submitted,
Keith Reavis


daily drilling report

DATE	7:00 AM DEPTH	REMARKS
10/26/2020		Geologist Keith Reavis on location @1520 hrs, 32520 ft, drilling ahead Topeka
10/27/2020	3697	drilling ahead, Heebner, Toronto, Douglas, Brown Lime, Lansing/KC, BKC
10/28/2020	4060	show and gas kick in Marm/Congl warrants test, short trip, conduct and complete DST #1, successful test, TIH w/bit, resume drilling, conglomerate Mississippian
10/29/2020	4132	Miss Chert good show and gas kick, warrants test. TOH w/bit, TIH w/tools, conduct and complete DST #2, successful test, TIH w/bit, resume drilling Viola, show warrants test, TOH w/bit and TIH w/tools, conducting DST #3
10/30/2020	4195	complete DST #3, successful test, TIH w/bit, resume drilling, Simpson, conduct and complete DST #4, successful test, TIH w/bit, resume drilling
10/31/2020	4273	encountered Simpson Sand with good show, TOH w/bit and TIH w/tools, Conduct & complete DST #5, successful test, TIH w/bit, resume drilling TD @ 4350 ft, 2020 hrs, ctch, TOH for logs
11/01/2020	4350	on bank, rig up Midwest Wireline, conduct open hole logging operations and complete @ 0330 hrs.

well comparison sheet

DRILLING WELL					COMPARISON WELL				COMPARISON WELL			
Fisher 1-26 2310' FNL & 725' FWL Sec 26-T25S-R13W					Rock Island - Fisher #1 NE SW SE Sec 26-T25S-R13W				Elysium - Russell #2-27 Sec 27-T26S-R14W			
1934 KB					1907 KB		Structural Relationship		1940 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Howard	3071	-1137	3066	-1132					3080	-1140	3	8
Topeka	3164	-1230	3160	-1226					3168	-1228	-2	2
Heebner	3509	-1575	3503	-1569	3483	-1576	1	7	3513	-1573	-2	4
Douglas	3555	-1621	3548	-1614	3526	-1619	-2	5	3557	-1617	-4	3
Brown Lime	3669	-1735	3663	-1729	3645	-1738	3	9	3670	-1730	-5	1
Lansing	3695	-1761	3693	-1759	3670	-1763	2	4	3700	-1760	-1	1
Lansing H	3841	-1907	3834	-1900	3812	-1905	-2	5	3836	-1896	-11	-4
BKC	3989	-2055	3984	-2050	3959	-2052	-3	2	3984	-2044	-11	-6
Miss Chert	4116	-2182	4100	-2166	4094	-2187	5	21	np			
Viola	4149	-2215	4142	-2208	4150	-2243	28	35	4152	-2212	-3	
Simpson Sand	4246	-2312	4239	-2305	4202	-2295	-17	-10	np			
Simpson Shale	4264	-2330	4262	-2328	4236	-2329	-1	1	4283	-2343	13	15
Arbuckle	4309	-2375	4298	-2364	4278	-2371	-4	7	4331	-2391	16	27
Total Depth	4350	-2416	4342	-2408	4296	-2389	-27	-19				

Drill Stem Test #1

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT	
	Thomas Garner, Inc 305 E. 7th Ave St. John, Ks. 67576 ATTN: Keith Reavis	26-25s-13w Stafford Co, Ks Fisher 1-26 Job Ticket: 34003 DST#:1 Test Start: 2020.10.26 @ 07:08:42
GENERAL INFORMATION: Formation: Marmanton		

Deviated: No Whipstock ft (KB)
 Time Tool Opened: 09:32:57
 Time Test Ended: 15:06:57

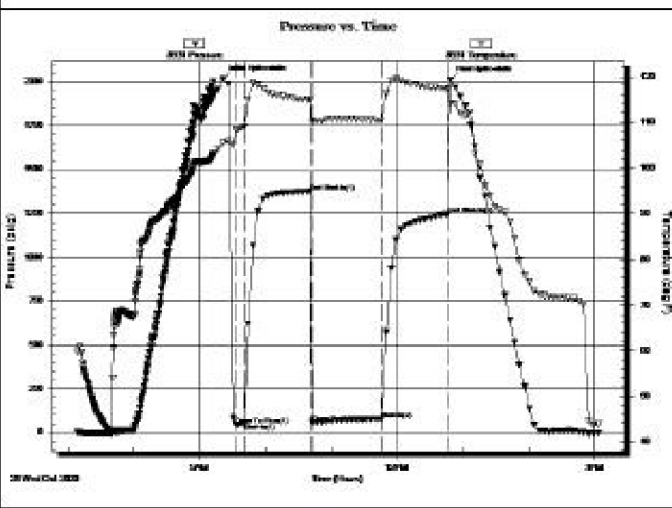
Test Type: Conventional Bottom Hole (Initial)
 Tester: Matt Smith
 Unit No: 68

Interval: 3990.00 ft (KB) To 4060.00 ft (KB) (TVD)
 Total Depth: 4060.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1934.00 ft (KB)
 1926.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8931 Inside
 Press@RunDepth: 74.83 psig @ 3991.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2020.10.28 End Date: 2020.10.28 Last Calib.: 2020.10.28
 Start Time: 07:08:47 End Time: 15:06:56 Time On Btm: 2020.10.28 @ 09:21:27
 Time Off Btm: 2020.10.28 @ 12:48:27

TEST COMMENT: IF: Strong Blow . B.O.B. in 1 min. Built to 443.45".
 IS: Weak to Fair Blw. Built to 4.84". G.T.S.
 FF: Strong Blw . B.O.B. & G.T.S. immediately.
 FS: Weak to Fair Blow . Built to 4.5".



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2017.04	105.39	Initial Hydro-static
12	43.02	108.49	Open To Flow(1)
19	51.90	109.06	Shut-In(1)
80	1373.08	114.89	End Shut-In(1)
82	55.53	110.36	Open To Flow(2)
145	74.83	110.45	Shut-In(2)
205	1244.54	117.15	End Shut-In(2)
207	2009.67	114.03	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
73.00	GM 2%g 98%w	1.02
0.00	GTS	0.00

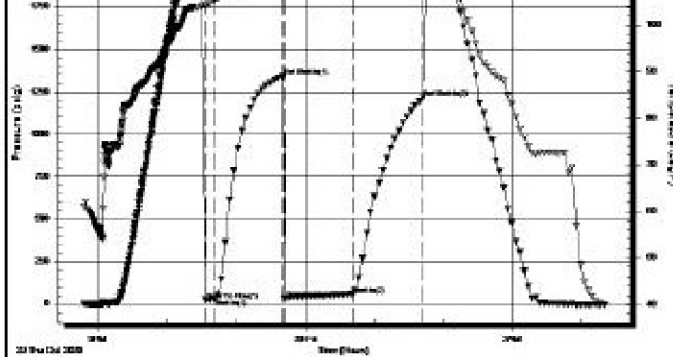
Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	16.92	49.69
Last Gas Rate	0.25	32.38	74.21
Max. Gas Rate	0.25	32.38	74.21

Drill Stem Test #2

<p>TRILOBITE TESTING, INC.</p>	DRILL STEM TEST REPORT	
	Thomas Garner, Inc 305 E. 7th Ave St. John, Ks. 67576 ATTN: Keith Reavis	26-25s-13w Stafford Co, Ks Fisher 1-26 Job Ticket: 60672 DST#:2 Test Start: 2020.10.29 @ 01:28:22

GENERAL INFORMATION:
 Formation: **Mississippi**
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 03:45:07
 Time Test Ended: 09:54:52
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Matt Smith
 Unit No: 68
 Interval: 4062.00 ft (KB) To 4132.00 ft (KB) (TVD)
 Total Depth: 4132.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Reference Elevations: 1934.00 ft (KB)
 1926.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8931 Inside
 Press@RunDepth: 41.87 psig @ 4063.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2020.10.29 End Date: 2020.10.29 Last Calib.: 2020.10.29
 Start Time: 01:28:27 End Time: 09:54:51 Time On Btm: 2020.10.29 @ 03:40:37



4	24.45	104.19	Open To Flow (1)
12	28.70	105.40	Shut-In(1)
72	1340.95	110.31	End Shut-In(1)
73	34.60	109.85	Open To Flow(2)
132	59.15	114.43	Shut-In(2)
193	1214.29	115.87	End Shut-In(2)
196	1992.75	116.14	Final Hydro-static

Recovery

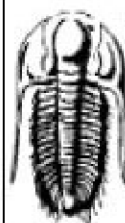
Length (ft)	Description	Volume (bbl)
64.00	GOWCM 17%g 5%o 15%w 63%cm	0.90
31.00	GOCM 1%g 10%o 89%cm	0.43
0.00	596' G.I.P. 100%g	0.00

* Recovery Yr on multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

Drill Stem Test #4



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Thomas Garner, Inc

305 E. 7th Ave
St. John, Ks. 67576

ATTN: Keith Reavis

26-25s-13w Stafford Co, Ks

Fisher 1-26

Job Ticket: 60673

DST#: 4

Test Start: 2020.10.30 @ 14:14:44

GENERAL INFORMATION:

Formation: **Simpson**
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 16:26:59
 Time Test Ended: 20:51:29

Test Type: Conventional Bottom Hole (Reset)
 Tester: Matt Smith
 Unit No: 68

Interval: 4210.00 ft (KB) To 4238.00 ft (KB) (TVD)
 Total Depth: 4238.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches-hole Condition: Fair

Reference Elevations: 1934.00 ft (KB)
 1926.00 ft (CF)
 KB to GR/CF: 8.00 ft

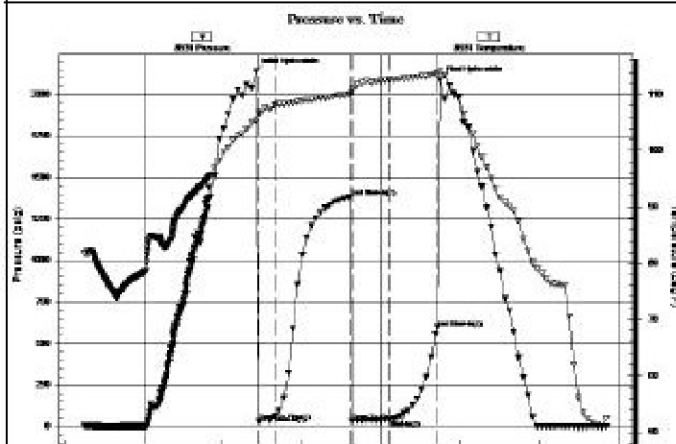
Serial #: 8931

Inside

Press@RunDepth: 36.46 psig @ 4211.00 ft (KB)
 Start Date: 2020.10.30 End Date: 2020.10.30
 Start Time: 14:14:49 End Time: 20:51:28

Capacity: 8000.00 psig
 Last Calib.: 2020.10.30
 Time On Btm: 2020.10.30 @ 16:24:59
 Time Off Btm: 2020.10.30 @ 18:44:59

TEST COMMENT: IF: Weak Blow, Built to 2 3/4",
 IST: No Blow.
 FF: Weak Blow, Built to 3 1/2",
 FSI: No Blow.




PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2140.46	105.25	Initial Hydro-static
2	30.38	106.82	Open To Flow(1)
15	65.77	108.19	Shut-In(1)
72	1384.73	110.04	End Shut-In(1)
73	30.16	110.52	Open To Flow(2)
102	36.46	112.61	Shut-In(2)
138	596.27	113.72	End Shut-In(2)
140	2067.92	114.13	Final Hydro-static

Recovery			Gas Rates		
Length (ft)	Description	Volume (bbl)	Choke (Inches)	Pressure (psig)	Gas Rate (M dft)
45.00	HSOOM 100% m	0.63			

* Recovery from multiple tests.

Drill Stem Test #5

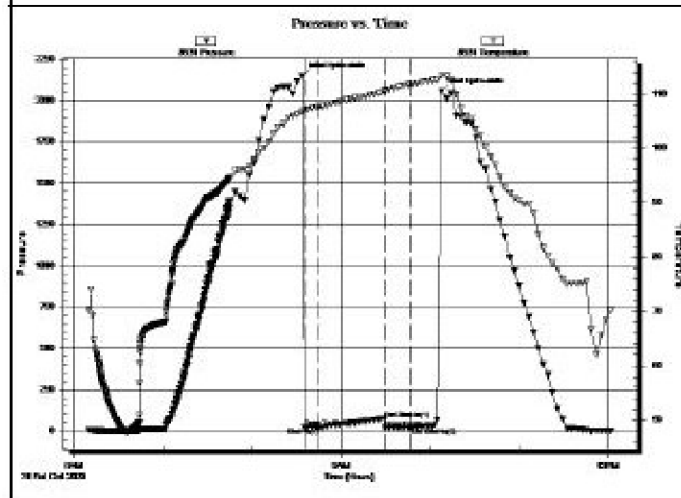
 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT	
	Thomas Garner, Inc 305 E. 7th Ave St. John, Ks. 67576 ATTN: Keith Reavis	26-25e-13w Stafford Co, Ks Fisher 1-26 Job Ticket: 60675 DST#:5 Test Start: 2020.10.31 @ 06:09:54

GENERAL INFORMATION:

Formation: Simpson	Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock ft (KB)	Tester: Matt Smith
Time Tool Opened: 08:35:24	Unit No: 68
Time Test Ended: 12:02:39	
Interval: 4244.00 ft (KB) To 4273.00 ft (KB) (TVD)	Reference Elevations: 1934.00 ft (KB)
Total Depth: 4273.00 ft (KB) (TVD)	1926.00 ft (CF)
Hole Diameter: 7.88 inches -hole Condition: Fair	KB to GR/CF: 8.00 ft

Serial #: 8931	Inside				
Press@RunDepth: 21.53 psig @ 4245.00 ft (KB)	Capacity: 8000.00 psig				
Start Date: 2020.10.31	End Date: 2020.10.31	Last Calib.: 2020.10.31			
Start Time: 06:09:59	End Time: 12:02:38	Time On Btm: 2020.10.31 @ 06:33:54			
		Time Off Btm: 2020.10.31 @ 10:08:09			

TEST COMMENT: IF: Weak Blow . Built to 1 1/2 " .
 IS: No Blow .
 FF: Weak Blow . Built to 1 1/4 " .
 FS: No Blow .



PRESSURE SUMMARY			
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2149.65	106.67	Initial Hydro-static
2	22.47	108.99	Open To Flow (1)
12	21.53	107.67	Shut-In (1)
56	72.00	110.36	End Shut-In (1)
58	17.91	110.50	Open To Flow (2)
74	20.04	111.71	End Shut-In (2)
95	2054.49	113.35	Final Hydro-static

Recovery			Gas Rates		
Length (ft)	Description	Volume (bbl)	Choke (Inches)	Pressure (psig)	Gas Rate (M dft)
10.00	GVSOOM 1%g 5%o 94% m	0.14			
0.00	53' G.I.P	0.00			

* Recovery from multiple tests

ROCK TYPES

Cht	Lmst fw<7	shale, gry	Shcol	Questionab
Cht vari	Lmst fw7>	Carbon Sh	Ss	
Dolprim	shale, grn	shale, red	Siltst	

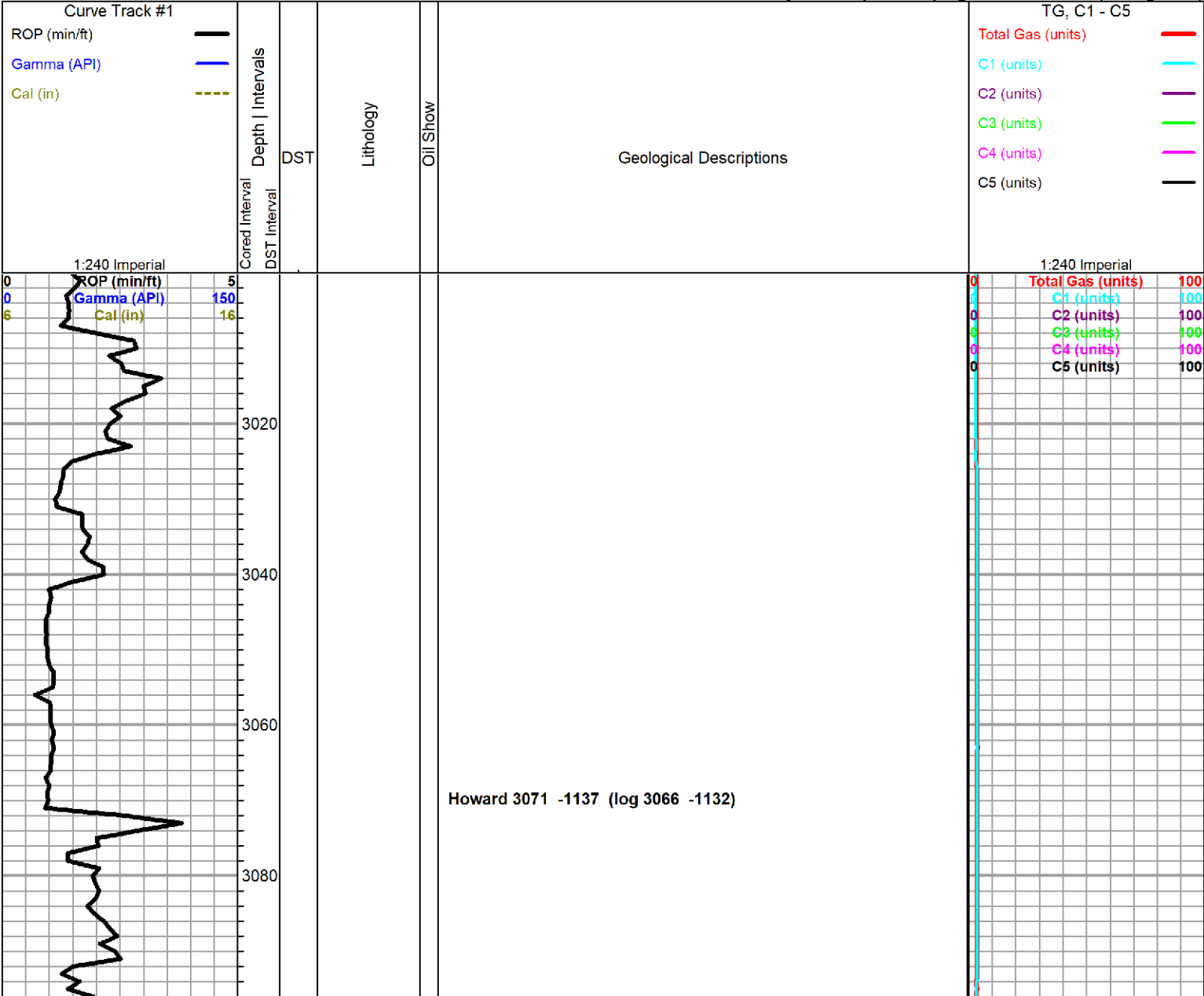
ACCESSORIES

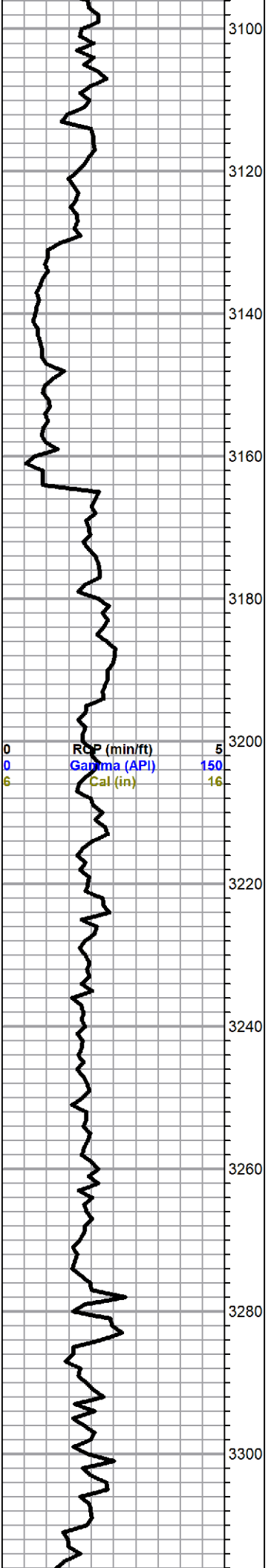
MINERAL	FOSSIL	STRINGER	TEXTURE
⊥ Calcareous	∩ Bioclastic or Fragmental	••• Sandstone	C Chalky
P Pyrite	F Fossils < 20%	••• Siltstone	
△ Chert White	○ Oolite		
	⊘ Pellets		
	⊙ Oomoldic		

OTHER SYMBOLS

Oil Show	DST
● Good Show	■ DST Int
● Fair Show	■ DST alt
● Poor Show	■ Core
○ Spotted or Trace	■ tail pipe
○ Questionable Strn	
○ Dead Oil Strn	
■ Fluorescence	
* Gas	

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)

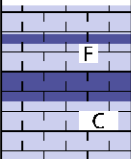




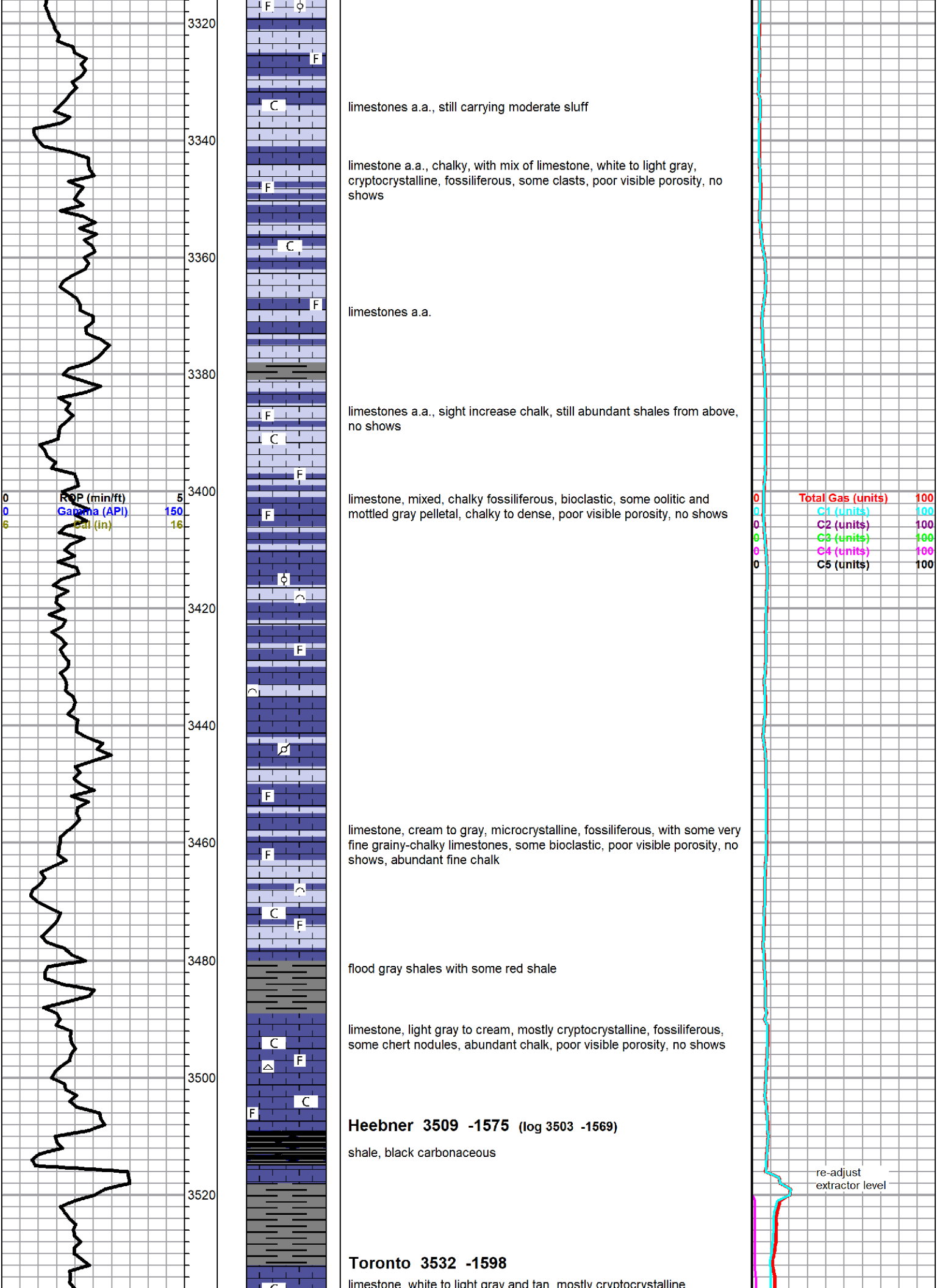
Topeka 3164 -1230 (log 3160 -1226)

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
6	C3 (units)	100
0	C4 (units)	100
0	C5 (units)	100

Begin 10 ft wet and dry samples @ 3300'



limestone, white to cream and gray, mixed fossiliferous, some flattened oolitic, trace small vugs, mostly chalky, poor overall visible porosity, no shows, carrying moderate shale and sandstone sluff from above



limestones a.a., still carrying moderate sluff

limestone a.a., chalky, with mix of limestone, white to light gray, cryptocrystalline, fossiliferous, some clasts, poor visible porosity, no shows

limestones a.a.

limestones a.a., slight increase chalk, still abundant shales from above, no shows

limestone, mixed, chalky fossiliferous, bioclastic, some oolitic and mottled gray pelletal, chalky to dense, poor visible porosity, no shows

limestone, cream to gray, microcrystalline, fossiliferous, with some very fine grainy-chalky limestones, some bioclastic, poor visible porosity, no shows, abundant fine chalk

flood gray shales with some red shale

limestone, light gray to cream, mostly cryptocrystalline, fossiliferous, some chert nodules, abundant chalk, poor visible porosity, no shows

Heebner 3509 -1575 (log 3503 -1569)

shale, black carbonaceous

Toronto 3532 -1598

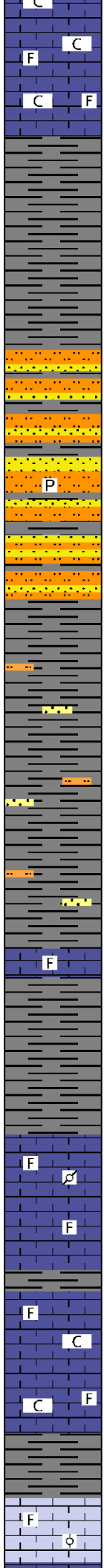
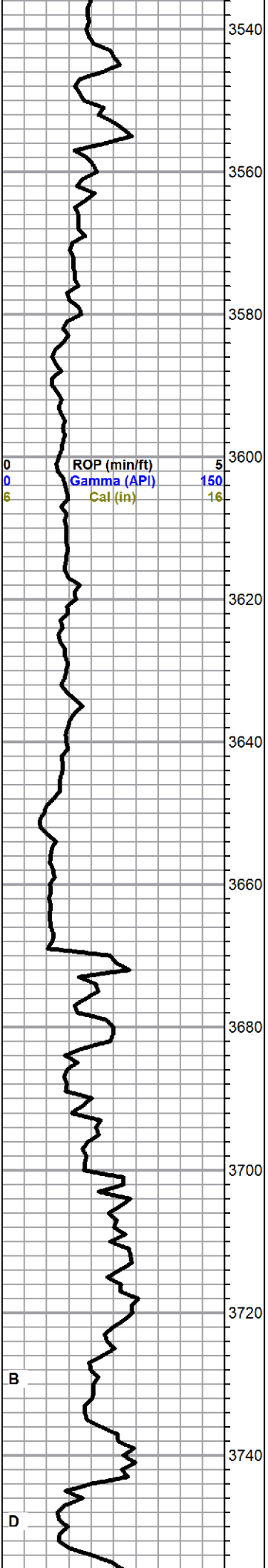
limestone, white to light gray and tan, mostly cryptocrystalline

re-adjust extractor level

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100
0	C5 (units)	100

ROP (min/ft)
Gamma (API)
Por (in)

5
150
16



fossiliferous, poor visible porosity, no shows, flood chalk, heavy milky wash

Douglas 3555 -1621 (log 3548 -1614)

shale, gray, soft, mushy, gummy

siltstone, salt and pepper, with very fine grain micaceous sandstone, dense, well cemented, traces pyrite, shale a.a., no shows

shale, gray, soft, mushy, gummy, with sandstone and siltstone a.a.

Brown Lime 3669 -1735 (log 3663 -1729)

limestone, brown to dark gray, cryptocrystalline, fossiliferous, dense, no shows

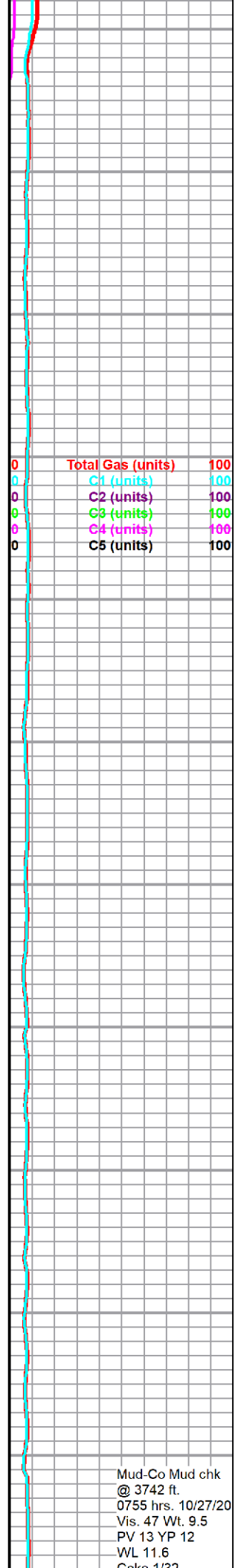
shales, gray, blocky

Lansing 3695 -1761 (log 3693 -1759)

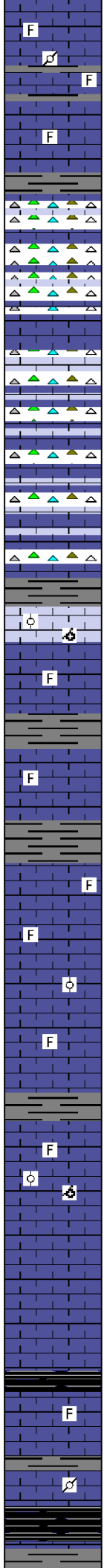
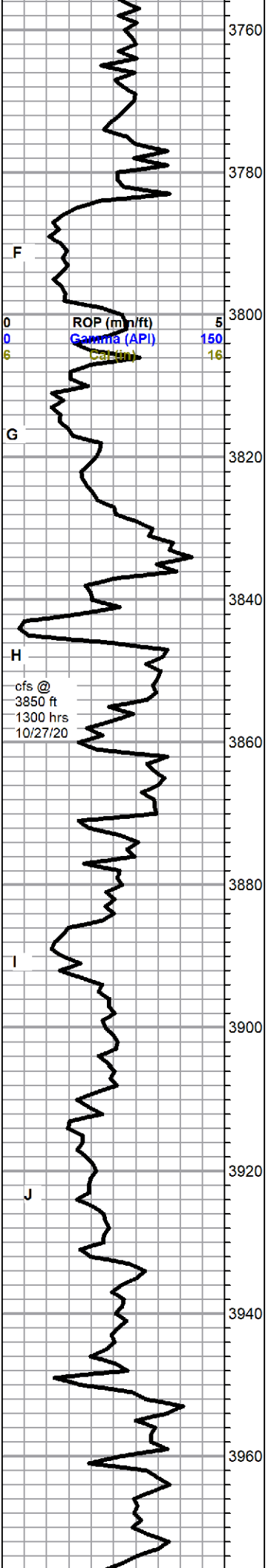
limestone, cream to light gray, microcrystalline, fossiliferous, some pelletal, some mottled, poor visible porosity, no shows

limestone, white to light gray, cryptocrystalline, chalky, fossiliferous, with: limestone, brown and dark gray, crypto-microcrystalline, fossiliferous, grainy in part, dense, cherty, no shows, abundant chalk

limestone, white to light gray, fossiliferous, weathered, chalky, friable, some re-crystallized oolitic, abundant chalk, poor visible porosity, no shows



Mud-Co Mud chk @ 3742 ft. 0755 hrs. 10/27/20 Vis. 47 Wt. 9.5 PV 13 YP 12 WL 11.6 Cake 122



grades to: limestone, mostly brown to gray, cryptocrystalline, fossiliferous, some recrystallized, secondary calcite, dense, with mixed chalky fossiliferous and gray mottled pelletal limestone, no shows

brown limestone a.a., with flood chert, gray to brown, fossiliferous, with white to gray chalky limestone, weathered in part, no shows

limestones, white to cream, dense to chalky fossiliferous, limestone, brown to gray, cryptocrystalline, dense fossiliferous, abundant chert, white to gray and tan, fossiliferous, mostly fresh, some slight weathering, moderate chalk in samples, no shows

limestone, cream, very fine oolitic, dense, poor visible porosity, with limestone, light gray to tan, sub-oolitic, very fine specimens, no shows

limestone, white to cream, microcrystalline, chalky fossiliferous, brown and gray, cryptocrystalline, dense fossiliferous, no shows

limestones a.a., some gray oomoldic in 3890 sample?

limestones a.a., scattered light gray oolitic, no visible porosity or shows, carrying abundant gray shales

limestones, white to light gray, cryptocrystalline, lithographic to fossiliferous, variable chalky fossiliferous limestone, some brown dense cherty fossiliferous, some re-crystallized oolitic and oomoldic, poor visible porosity, no shows, still abundant shales

poor samples, flood gray shales

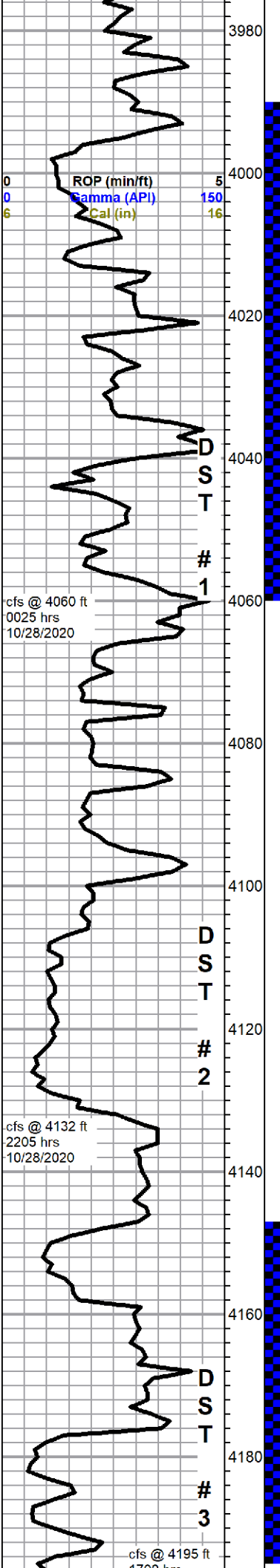
shale, black carbonaceous

poor samples, flood shales, limestones present are mostly cream to gray, fossiliferous to pelletal, some with medium clasts, poor visible porosity, no shows

cake 1732,
pH 10.0
CHL 9500 ppm
Ca 20 ppm
Sol 8.0 LCM 0#
DMC \$394.75
CMC \$6313.39

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
6	C4 (units)	100
0	C5 (units)	100

lighter test
reset attenuation and re-zero gas



Base KC 3989 -2055 (log 3884 -2050)

black and gray shales

4040 sample: some chalky white limestone, fractured with black dead stain in fractures, no free oil, no odor

chert, orange to black, some gray and brown, mostly fresh with edge stain, some sub-tripolitic with stain, slight show free oil, no odor or fluorescence

in cfs samples: grades to limestone, white to gray, some cherty, fractured to slightly vuggy, fair black staining, slight show free oil, no odor, some fair fluorescence, no cut, abundant chalk, flood soft to mushy gray shale

variable shale, gray, green, lavender & brick red, soft pink to red mushy clay, variable chalky limestone, small chips orange cherts, trace white to gray sandstone & salt and pepper siltstone, red wash

cherts and sands drop out, almost all shale a.a., heavy red wash

Mississippian Chert 4116 -2182 (log 4100 -2166)

chert, boney white, sharp and fresh, with abundant tripolitic edges, some total tripolitic, spotty to saturated staining in tripolitic facies, faint odor, streaming sheen with fair show oil droplets, trace gas bubbles, good to excellent bright white fluorescence, few specimens with slow milky streaming cut, instant halo

limestone, pale green to maroon and red, some mottled, microcrystalline, dense, with pale green to maroon shale and mottled shale, some gray limestone, cherty, cryptocrystalline, lithographic, blocky, no shows

Viola 4149 -2115 (log 4142 -2208)

chert, white to tan to light gray, opaque to translucent, sharp and fresh to tripolitic edges with some fully tripolitic, fossiliferous, brown to black staining along tripolitic surfaces, no odor or free oil, trace gas bubbles, good fluorescence, no cut but has halo, flood chalk in samples

chert a.a. with limestones, blue/gray to white and pale gray/green, mostly cryptocrystalline, lithographic, dense, some chalky, trace stain

4190 sample, a.a. with faint odor

chert a.a. with scattered chert, white, rotten, brittle, vuggy, good stain, fair show oil on break, gassy, good odor and fluorescence, with streaks limestone, gray/maroon mottled, weathered

0	Total Gas (units)	300
0	C1 (units)	300
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100
0	C5 (units)	100

Mud-Co Mud chk @ 4060 ft. 0815 hrs. 10/28/20
 Vis. 67 Wt. 9.6
 PV 18 YP 22
 WL 10.8
 Cake 1/32,
 pH 10.0
 CHL 9700 ppm
 Ca 20 ppm
 Sol 8.7 LCM 0#
 DMC \$2190.03
 CMC \$8503.42

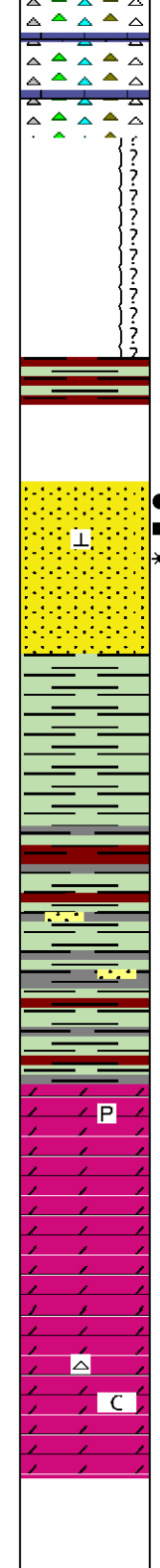
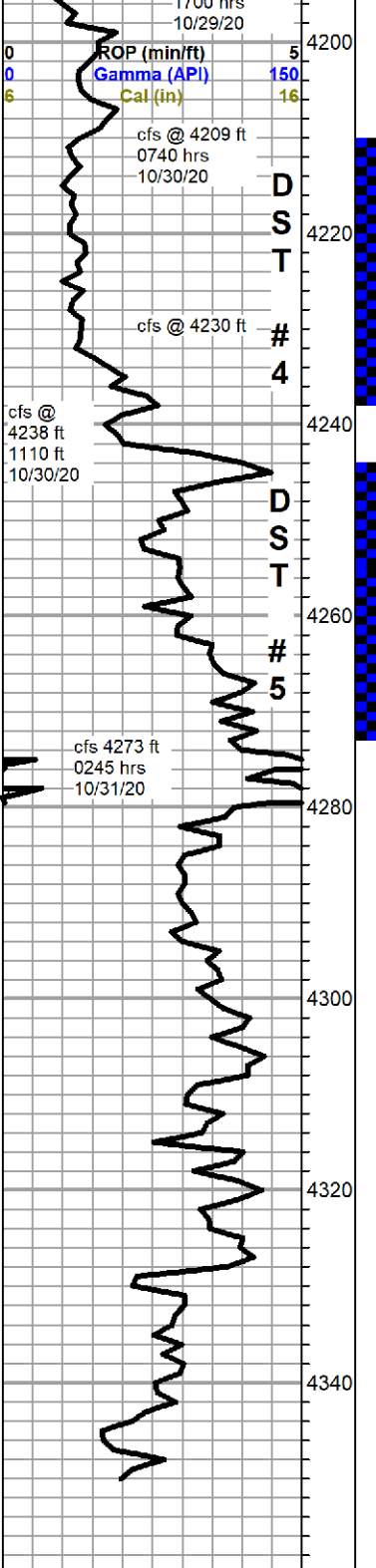
277 unit total kick

0	Total Gas (units)	600
0	C1 (units)	600
0	C2 (units)	600
0	C3 (units)	600
0	C4 (units)	600
0	C5 (units)	600

high background gas from DST #1

Mud-Co Mud chk @ 3742 ft. 0800 hrs. 10/29/20
 Vis. 46 Wt. 9.35
 PV 13 YP 11
 WL 11.2
 Cake 1/32,
 pH 10.0
 CHL 8700 ppm
 Ca 10 ppm
 Sol 7.2 LCM 0#
 DMC \$538.56
 CMC \$9041.98

513 unit total kick



mixed cherts, mostly sharp, fresh, scattered stain, influx limestone, maroon, mottled, with chert nodules, barren

carrying abundant chert a.a. in samples, influx abundant quartz grains in bottom of tray, very fine, fair rounding, found 1 shale laden cluster of sandstone only, shales, pale green, maroon and lavender - no shows or odor

cfs samples, marked increase in gray and lavender and maroon/red shales, with mottled maroon and gray shales, marked decrease in cherts

Simpson Sand 4246 -2312 (log 4239 -2305)
sandstone, white to translucent quartz, fine to very fine grain, fair sorting, rounded, calcareous, friable to well cemented, mostly chalk loaded, friable specimens fair inter-granular porosity, scattered very light stain, barren to oil saturated, trace gas bubbles, good odor, scattered excellent fluorescence, poor cut

Simpson Shale 4264 -2330 (log 4262 -2328)
influx bright green waxy shale, dense

marked influx of fissile lavender shales along with green shale a.a.

aa. with green and salt and pepper sandstone stringers

Arbuckle 4309 --2375 (log 4298 -2364)
dolomite, light gray to cream, microcrystalline, sub-sucrosic in part, pyritic in part, fairly uniform, very dense, poor visible porosity, no shows, good mineral fluorescence

dolomite, light gray to cream, micro-fine crystalline, rhombic to sub-rhombic, some scattered oolitic, some fair intercrystalline porosity, dolomite a.a., some chalk and scattered white fossiliferous chert, no shows

RTD 4350 ft @ 2020 hrs 10/31/20
Midwest Wireline TD 4342 ft
complete logging operation 0330hrs 11/1/2020



Custom Service, LLC

766 NW 30th St.
St. John, KS 67576

Invoice

Date	Invoice #
11/2/2020	1390

Bill To
Tom Garner 305 E 7th Ave St. John, KS 67576

P.O. No.	Terms	Project
FISHER	Due on receipt	

Item	Quantity	Description	Rate	Amount
Water Truck	640	10/25/2020: 8 80 BBLs LOADS FROM RESERVE PIT TO SWD	1.30	832.00
Water Truck	560	10/26/2020: 7 80 BBLs LOADS FROM RESERVE PIT TO SWD	1.30	728.00

Thank you for your business. For any questions and concerns please contact Aric at (620)546-4205

Total

\$1,560.00

Custom Service, LLC

766 NW 30th St.
St. John, KS 67576

Invoice

Date	Invoice #
11/8/2020	1410

Bill To
Tom Garner 305 E 7th Ave St. John, KS 67576

P.O. No.	Terms	Project
FISHER	Due on receipt	

Item	Quantity	Description	Rate	Amount
Water Truck	320	11/03/2020: 4 80 BBLs LOADS WATER HAULED FROM RESERVE PIT TO SWD	1.30	416.00

Thank you for your business. For any questions and concerns please contact Aric at (620)546-4205

Total

\$416.00



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

THOMAS GARNER INC
305 E 7TH AVE
SAINT JOHN, KS 67576-1652

Invoice Date: 10/22/2020
Invoice #: 0350073
Lease Name: Fisher
Well #: 1-26 (New)
County: Stafford, Ks
Job Number: ICT4343
District: Pratt

Date/Description	HRS/QTY	Rate	Total
8 5/8" Surface	0.000	0.000	0.00
Cement Pozmix 60/40	375.000	9.750	3,656.25
Calcium Chloride	969.000	0.562	545.06
Cello Flake	94.000	1.312	123.37
Sugar	100.000	2.250	225.00
Light Eq Mileage	20.000	1.500	30.00
Heavy Eq Mileage	20.000	3.000	60.00
Ton Mileage	323.000	1.125	363.38
Cement Pump Service	1.000	562.500	562.50

P

Total 5,565.56

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	THOMAS GARNER, INC.	Lease & Well #	FISHER 1-26	Date	10/22/2020
Service District	PRATT, KS.	County & State	STAFFORD, KS.	Legals S/T/R	26-25S-13W
Job Type	8 5/8" SURFACE	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Job #
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
75	LESLEY	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
179-522	OSBORN	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
181-532	EJ MCGRAW	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
CP070	60/40/2 Pozmix	sack	375.00	\$3,656.25
CP100	Calcium Chloride	lb	969.00	\$545.06
CP120	Cello-flake	lb	94.00	\$123.38
CP180	Sugar	lb	100.00	\$225.00
M015	Light Equipment Mileage	mi	20.00	\$30.00
M010	Heavy Equipment Mileage	mi	20.00	\$60.00
M020	Ton Mileage	tm	323.00	\$363.38
C010	Cement Pump Service	ea	1.00	\$562.50

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -	Tax Rate:	Net:	\$5,565.56
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unlikely	1	2	3	4	5	6
	7	8	9	10	Extremely Likely	
		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -	
				Total:	\$ 5,565.56	
		HSI Representative:		<i>Kevin Lesley</i>		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

x *Dion Vasquez*

CUSTOMER AUTHORIZATION SIGNATURE



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
THOMAS GARNER INC
305 E 7TH AVE
SAINT JOHN, KS 67576-1652

Invoice Date: 11/1/2020
Invoice #: 0350139
Lease Name: Fisher
Well #: 1-26 (New)
County: Stafford, Ks
Job Number: ICT4363
District: Pratt

Date/Description	HRS/QTY	Rate	Total
5 1/2" Longstring	0.000	0.000	0.00
H-Long	190.000	21.000	3,990.00
H-Plug	50.000	9.750	487.50
GYP Seal	95.000	7.066	671.25
Gas Block	537.000	2.250	1,208.25
Defoamer Powder C-41P	54.000	3.000	162.00
5 1/2" Floatshoe-Flapper AFU	1.000	281.250	281.25
5 1/2" LD Plug & Baffle	1.000	262.500	262.50
Cement baskets 5 1/2"	2.000	225.000	450.00
5 1/2" Turbolizers	11.000	60.000	660.00
Mud flush	1,000.000	0.750	750.00
Light Eq Mileage	20.000	1.500	30.00
Heavy Eq Mileage	20.000	3.000	60.00
Ton Mileage	221.000	1.125	248.63
Cement Pump Service	1.000	1,125.000	1,125.00
Cement Plug Container	1.000	187.500	187.50

Total 10,573.88

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
 250 N. Water St., Suite #200
 Wichita, KS 67202



Customer	THOMAS GARNER, INC.	Lease & Well #	FISHER 1-26	Date	11/1/2020
Service District	PRATT, KS.	County & State	STAFFORD, KS.	Legals S/T/R	26-25S-13W
Job Type	5 1/2 LONGSTRING <input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			

75	LESLEY	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
526-521	McGRAW	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
181-532	WHITFIELD	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP030	H-Long	sack	190.00	\$3,990.00
CP055	H-Plug	sack	50.00	\$487.50
CP105	Gypsum	lb	895.00	\$671.25
CP155	Gas Block	lb	537.00	\$1,208.25
CP135	Defoamer Powder	lb	54.00	\$162.00
FE145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00	\$281.25
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00	\$262.50
FE130	5 1/2" Cement Basket	ea	2.00	\$450.00
FE135	5 1/2 Turbolizer	ea	11.00	\$660.00
CP170	Mud Flush	gal	1,000.00	\$750.00
M015	Light Equipment Mileage	mi	20.00	\$30.00
M010	Heavy Equipment Mileage	mi	20.00	\$60.00
M020	Ton Mileage	tm	221.00	\$248.63
C015	Cement Pump Service	ea	1.00	\$1,125.00
C050	Cement Plug Container	job	1.00	\$187.50

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely

Total Taxable	\$ -	Tax Rate:		Net:	\$10,573.88
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				Sale Tax:	\$ -
				Total:	\$ 10,573.88

HSI Representative: *Karen Lesley*

X *[Signature]*

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: THOMAS GARNER, INC.
 City, State:
 Field Rep: THOMAS GARNER

Well: FISHER 1-26
 County: STAFFORD,KS.
 S-T-R: 26-25S-13W

Ticket: ICT 4363
 Date: 11/1/2020
 Service: 5 1/2 LONGSTRING

Downhole Information
 Hole Size: 7 7/8 in
 Hole Depth: 4350 ft
 Casing Size: 5 1/2 in
 Casing Depth: 4355 ft
 Tubing / Liner: in
 Depth: ft
 PLUG DEPTH: 4339'
 Tool Depth: ft
 Displacement: 100.6 bbls

17#

Calculated Slurry - Lead
 Blend: H-LONG
 Weight: 15.0 ppg
 Water / Sx: 6.0 gal / sx
 Yield: 1.49 ft³ / sx
 Annular Bbls / Ft.: bbs / ft.
 Depth: ft
 Annular Volume: 0.0 bbls
 Excess:
 Total Slurry: 50.4 bbls
 Total Sacks: 190 sx

Calculated Slurry - Tail
 Blend:
 Weight: ppg
 Water / Sx: gal / sx
 Yield: ft³ / sx
 Annular Bbls / Ft.: bbs / ft.
 Depth: ft
 Annular Volume: bbls
 Excess:
 Total Slurry: bbls
 Total Sacks: sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
12:30PM			-	-	ON LOCATION
12:45PM					RIG UP FOR JOB
2:15PM					RUN 5 1/2" X 17# CASING
					TURBOLIZER- 2,4,6,8,10,12,14,16,18,20, 22
					BASKET- 1,3
4:00PM					CASING ON BOTTOM
4:15PM					HOOK UP TO CASING - BREAK CIRCULATION WITH RIG PUMP
5:15PM	6.0	400.0	10.0	10.0	H2o AHEAD
5:17PM	6.0	400.0	24.0	34.0	MUDFLUSH
5:21PM	6.0	300.0	10.0	44.0	H2o SPACER
5:22PM	6.0	200.0	50.4	94.4	MIX 190 SKS H- LONG CEMENT @ 15 PPG
5:40PM				94.4	SHUT DOWN- CLEAR PUMP AND LINES- DROP LATCHDOWN PLUG
5:57PM	6.0	-	-	94.4	START DISPLACEMENT
6:09PM	6.0	300.0	73.0	167.4	LIFT PRESSURE
6:12PM	4.0	500.0	90.0	257.4	SLOW RATE
6:15PM	3.0	1,500.0	100.6	358.0	PLUG DOWN - HELD
				358.0	CIRCULATION THRU JOB
6:20PM			12.0	370.0	PLUG RATHOLE - 50 SACKS
				370.0	
6:30PM				370.0	WASH UP PUMP TRUCK
				370.0	
				370.0	JOB COMPLETE,
				370.0	THANKS- KEVEN AND CREW
				370.0	
				370.0	
				370.0	
				370.0	

CREW	UNIT
Cementer: LESLEY	75
Pump Operator: McGRAW	526-521
Bulk #1: WHITFIELD	181-532
Bulk #2:	

SUMMARY		
Average Rate	Average Pressure	Total Fluid
5.4 bpm	450 psi	370 bbls