KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33263
Name: Bowman, William F. dba The Bill Bowman Oil Company
Address 1: 2640 W RD
Address 2:
City: NATOMA State: KS Zip: 67651 + 8816
Contact Person: Michael W Bowman
Phone: ( 785 ) 434-2286
Lease Name: NATOMA UNIT
Well Number: 401W

API No.: 15-163-19383-00-01
Permit No: E16483.4
Reporting Year: 2022
*(January 1 to December 31)*

____ - NW - SW - SW Sec. 14 Twp. 10 S. R. 16 ☐ E ☑ W
*(Q/Q/Q/Q)*
935 feet from ☐ N / ☑ S Line of Section
5013 feet from ☑ E / ☐ W Line of Section
County: Rooks

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 310 | 0 | | | 31 |
| February | 280 | 0 | | | 28 |
| March | 290 | 0 | | | 29 |
| April | 300 | 0 | | | 30 |
| May | 310 | 0 | | | 31 |
| June | 300 | 0 | | | 30 |
| July | 310 | 0 | | | 31 |
| August | 310 | 0 | | | 31 |
| September | 300 | 0 | | | 30 |
| October | 310 | 0 | | | 31 |
| November | 300 | 0 | | | 30 |
| December | 310 | 0 | | | 31 |
| ***TOTAL*** | 3630 | | 0 | | |

Submitted Electronically