KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5364
Name: Beren Corporation
Address 1: 2020 N. BRAMBLEWOOD ST
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 337-8325
Lease Name: BLUE
Well Number: 2

API No.: 15-009-20727-00-02
Permit No: D23890.0
Reporting Year: 2022
(January 1 to December 31)

____ - N2 - S2 - SE Sec. 36 Twp. 16 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
939 feet from ☐ N / ☑ S Line of Section
1487 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14027	0	0	0	31
February	13703	0	0	0	28
March	13900	0	0	0	31
April	13633	0	0	0	30
May	14639	0	0	0	31
June	14460	0	0	0	30
July	15754	0	0	0	31
August	15531	0	0	0	31
September	12867	0	0	0	30
October	15469	0	0	0	31
November	15600	0	0	0	30
December	15610	0	0	0	31
TOTAL	175193		0		

Submitted Electronically