KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: CHRISLER-ELLIOTT WATERFLOOD
Well Number: 1

API No.: 15-051-23697-00-01
Permit No: E26764.2
Reporting Year: 2022
(January 1 to December 31)

____ - S2 - SE - SE Sec. 1 Twp. 11 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
332 feet from ☐ N / ☑ S Line of Section
704 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3760	500	0	0	3
February	25760	500	0	0	28
March	28830	480	0	0	29
April	27900	400	0	0	30
May	27590	500	0	0	31
June	26681	500	0	0	30
July	28830	500	0	0	31
August	26670	420	0	0	31
September	27900	400	0	0	30
October	25730	510	0	0	31
November	27900	510	0	0	30
December	4000	510	0	0	31
TOTAL	281551		0		

Submitted Electronically