KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: KANE UT
Well Number: 1-13

API No.: 15-097-00229-00-02
Permit No: E32612.3
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SW - SW Sec. 13 Twp. 30 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
981 feet from ☐ N / ☑ S Line of Section
4308 feet from ☑ E / ☐ W Line of Section
County: Kiowa

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1400 psi Injection Zone: Miss
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14157	0	0	0	31
February	12724	0	0	0	28
March	11932	0	0	0	30
April	13257	0	0	0	30
May	12984	0	0	0	30
June	12560	0	0	0	28
July	13330	0	0	0	30
August	14003	0	0	0	31
September	13063	0	0	0	28
October	13907	0	0	0	31
November	12387	0	0	0	30
December	10664	0	0	0	27
TOTAL	154968		0		

Submitted Electronically