KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: FINK, HORACE LEASE
Well Number: 4

API No.: 15-167-06027-00-01
Permit No: E05396.5
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SE - SE Sec. 16 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1011 feet from ☐ N / ☑ S Line of Section
391 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 850 psi Injection Zone: TARKIOPLATTSLKC
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	406	0	0	0	10
February	1989	720	0	0	28
March	1308	720	0	0	31
April	1792	720	0	0	30
May	3816	720	0	0	31
June	5762	720	0	0	30
July	6484	720	0	0	31
August	5591	720	0	0	31
September	5239	720	0	0	30
October	4455	720	0	0	31
November	6240	720	0	0	30
December	7533	720	0	0	31
TOTAL	50615		0		

Submitted Electronically