KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34121
Name: CEC Operations LLC
Address 1: 9937 19TH DR
Address 2:
City: UDALL State: KS Zip: 67146 + 7510
Contact Person: Bruce Satterthwaite
Phone: (620) 218-9744
Lease Name: WHITACRE
Well Number: 1

API No.: 15-035-01085-00-02
Permit No: D23675.0
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SE - NE Sec. 5 Twp. 34 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
3758 feet from ☐ N / ☑ S Line of Section
352 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: STALNAKER
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	0	0	0	31
February	2800	0	0	0	28
March	3100	0	0	0	31
April	3000	0	0	0	30
May	3100	0	0	0	31
June	3000	0	0	0	30
July	3100	0	0	0	31
August	3100	0	0	0	31
September	3000	0	0	0	30
October	4100	0	0	0	31
November	4000	0	0	0	30
December	4100	0	0	0	31
TOTAL	39500		0		

Submitted Electronically