KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7146
Name: Cheyenne Oil Services, Inc.
Address 1: PO Box 384
Address 2:
City: Ness City State: KS Zip: 67560 + 0384
Contact Person: Paul L Cambron
Phone: (785) 798-2282
Lease Name: BRIGGS OWWO
Well Number: 1-36

API No.: 15-063-21492-00-02
Permit No: D28641.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - NW Sec. 36 Twp. 14 S. R. 29 ☐ E ☑ W
(Q/Q/Q/Q)
4942 feet from ☐ N / ☑ S Line of Section
4954 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3440	0	0		30
February	3360	0	0		27
March	4800	0	0		30
April	3600	0	0		29
May	4640	0	0		30
June	5040	0	0		29
July	5040	0	0		30
August	6640	0	0		30
September	4160	0	0		29
October	3600	0	0		30
November	4560	0	0		29
December	3240	0	0		30
TOTAL	52120		0		

Submitted Electronically