Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _ _ _ _

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

___ - ___ - ___ - ___ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____ *(e.g. xx.xxxxx)* , Long: _____ *(e.g. -xxx.xxxxx)*

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) *(bottom)* *(top)* *(bottom)*

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ *(depth)* ☐ Tools in Hole at _____ *(depth)* Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ *(depth)* w / _____ sacks of cement ☐ Port Collar: _____ *(depth)* w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name　　　Formation Top　Formation Base　　　　　　Completion Information

1. _____ At: _____ to _____ Feet　Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet　Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Mail to the Appropriate KCC Conservation Office:
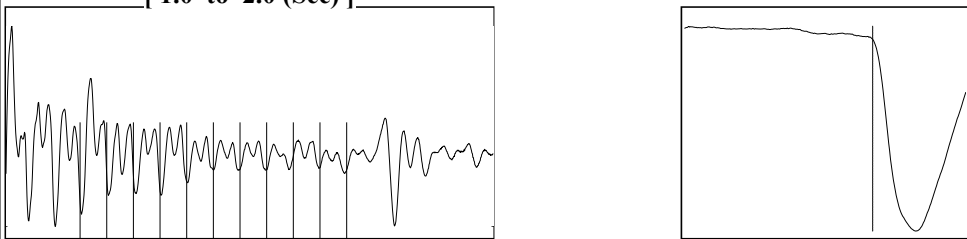

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Sec   0   1   2   C   3 LL   4

(ft) 0   500   1000   1500   2000   2
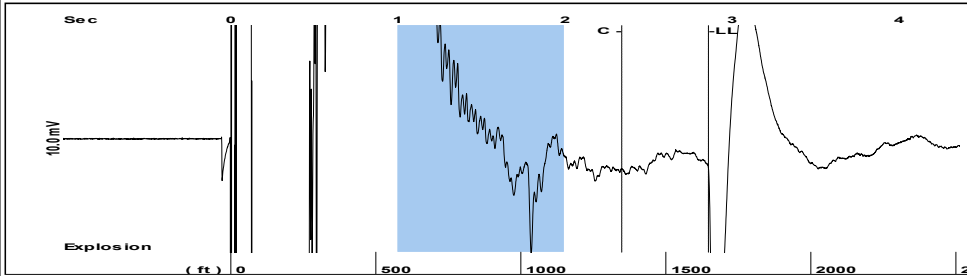
Filter Type	High Pass	Automatic Collar Count	Yes
Manual Acoustic Velo	1141.86 ft/s	Manual JTS/sec	18.2815

Time   2.859   sec
Joints   52.7275   Jts
Depth   1646.68   ft

[1.0 to 2.0 (Sec)]

Analysis Method: Automatic

Casing Pressure Buildup

Delta Pressure (psi) / Casing Pressure (psi (g))

Delta Time (min)
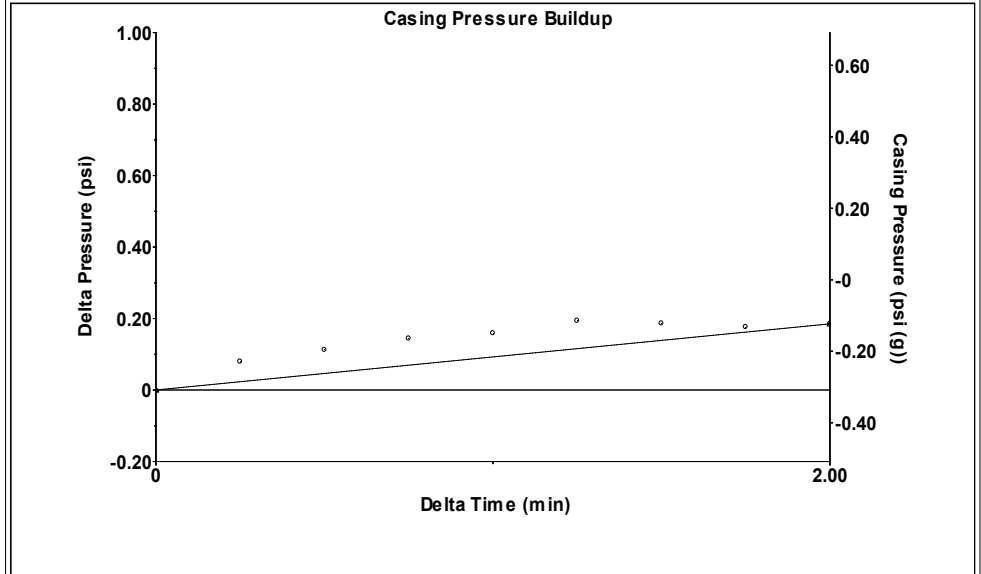
Change in Pressure	0.19	psi	PT 17384	
			Range	0 - ? psi
Change in Time	2.00	min		

Production
          Current   Potential
Oil   - * -   - * -   BBL/D
Water - * -   - * -   BBL/D
Gas   - * -   - * -   Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil   40   deg.API
Water 1.05   Sp.Gr.H2O
Gas   0.82   Sp.Gr.AIR

Acoustic Velocity   1151.93   ft/s

Casing Pressure
          -0.3   psi (g)
Casing Pressure Buildup
          0.2   psi
          2.00   min
Gas/Liquid Interface Pressure
          0.4   psi (g)

Liquid Level Depth
          1646.68   ft

Pump Intake Depth
          5121.00   ft
Formation Depth
          5121.00   ft

Producing

Annular
Gas Flow   1   Mscf/D
% Liquid
          93   %

Pump Intake
          1061.4   psi (g)
Producing BHP
          1061.4   psi (g)
Static BHP
          - * -   psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	3474	ft
Equivalent Gas Free Liquid HT (TVD)	3237	ft

Acoustic Test

18.54

18.04
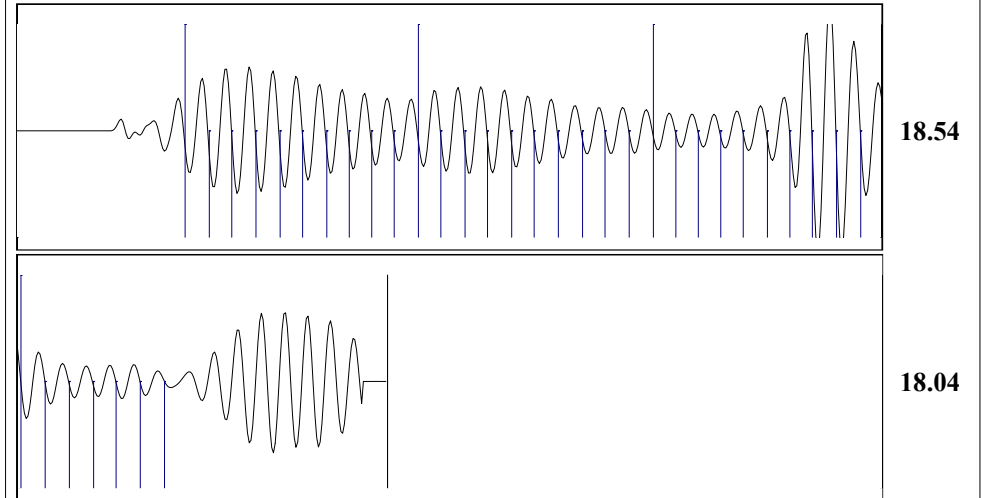
Acoustic Velocity	1151.93	ft/s	Joints counted	36	
Joints Per Second	18.4426	jts/sec	Joints to liquid level	52.7275	
Depth to liquid level	1646.68	ft	Filter Width	16.2815	20.2815
Automatic Collar Count	Yes		Time to 1st Collar	0.388	2.34

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Phone: 620-682-7933
http://kcc.ks.gov/

Kansas
Corporation Commission

February 02, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
    API 15-097-21433-00-00
    RADER 1
    SW/4 Sec.15-29S-20W
    Kiowa County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved.
In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/02/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111,
before 02/02/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"