KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3942
Name: Monroe, Orville dba Big "O"
Address 1: 207 W 6TH STREET
Address 2:
City: ELLINWOOD State: KS Zip: 67526 + 1313
Contact Person: Tim Dickson
Phone: (620) 564-3868
Lease Name: HULME G-1
Well Number: G-3

API No.: 15-009-04901-00-01
Permit No: E15842.1
Reporting Year: 2022
(January 1 to December 31)

____ - S2 - NE - SE Sec. 16 Twp. 20 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
1682 feet from ☐ N / ☑ S Line of Section
819 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1400 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6840	600			31
February	6860	600			28
March	6870	600			31
April	6720	600			30
May	6730	600			31
June	6960	600			30
July	6970	600			31
August	6830	600			31
September	6860	600			30
October	6890	600			31
November	6840	600			30
December	6850				31
TOTAL	82220		0		

Submitted Electronically