KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6931
Name: Bowman Oil Company, a General Partnership
Address 1: 805 CODELL RD
Address 2:
City: CODELL State: KS Zip: 67663 + 8500
Contact Person: Michael W Bowman
Phone: (785) 434-2286
Lease Name: TOWNS ESTATE
Well Number: 3

API No.: 15-163-02515-00-01
Permit No: D27376.0
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NW - NE Sec. 18 Twp. 9 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
4332 feet from ☐ N / ☑ S Line of Section
1772 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3586				31
February	3239				28
March	3586				31
April	3470				30
May	3586				31
June	3470				30
July	3586				31
August	3586				31
September	3470				30
October	3586				31
November	3470				30
December	3586				31
TOTAL	42221		0		

Submitted Electronically