KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33978
Name: White Hawk Oil Company, LLP
Address 1: 15 E 5TH ST, STE 3300
Address 2:
City: TULSA State: OK Zip: 74103 + 4340
Contact Person: Wayne Porter
Phone: (918) 583-3333
Lease Name: SMALLWOOD
Well Number: 1

API No.: 15-185-19107-00-01
Permit No: E11857.2
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SW - SW Sec. 2 Twp. 22 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1010 feet from ☐ N / ☑ S Line of Section
4285 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2604	1100			31
February	2352	1100			28
March	2604	1100			31
April	2520	1100			30
May	2604	1100			31
June	2520	1100			30
July	2604	1100			31
August	2604	1100			31
September	2520	1100			30
October	2604	1100			31
November	2520	1100			30
December	2604	1100			31
TOTAL	30660		0		

Submitted Electronically