KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32638
Name: Nadel and Gussman LLC
Address 1: 15 E 5TH ST STE 3300
Address 2:
City: TULSA State: OK Zip: 74103 + 4346
Contact Person: Wayne Porter
Phone: (918) 583-3333
Lease Name: CARMICHAEL
Well Number: 2

API No.: 15-051-01730-00-02
Permit No: D21844.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NE - NE Sec. 11 Twp. 11 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
4987 feet from ☐ N / ☑ S Line of Section
715 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	28675	0	0		31
February	25900	0	0		28
March	28675	0	0		31
April	27750	0	0		30
May	28675	0	0		31
June	27750	0	0		30
July	28675	0	0		31
August	28675	0	0		31
September	27750	0	0		30
October	28675	0	0		31
November	27750	0	0		30
December	28675	0	0		31
TOTAL	337625		0		

Submitted Electronically