KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32638
Name: Nadel and Gussman LLC
Address 1: 15 E 5TH ST STE 3300
Address 2:
City: TULSA State: OK Zip: 74103 + 4346
Contact Person: Wayne Porter
Phone: (918) 583-3333
Lease Name: HINKHOUSE
Well Number: 16A

API No.: 15-163-19343-00-00
Permit No: D07089.0
Reporting Year: 2022
(January 1 to December 31)

____ - S2 - SW - SW Sec. 27 Twp. 9 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
4620 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	153698	0	0		31
February	138964	0	0		28
March	153853	0	0		31
April	148890	0	0		30
May	153853	0	0		31
June	148440	0	0		30
July	153388	0	0		31
August	153388	0	0		31
September	148440	0	0		30
October	153388	0	0		31
November	148440	0	0		30
December	153388	0	0		31
TOTAL	1808130		0		

Submitted Electronically