KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15 | | | | | | | | | | | | | | | | |
|---|------------|------------------------------------|-----------|---------|------------------------|----------------|-------------|------------------------|--------|------|-----------------------|--|--|--|--|--------------|--------------|---------|---------|------|--|
| Name: | | | | | Spot Description: | | | | | | | | | | | | | | | | |
| Address 1: | | | | | Sec Twp S. R E [] W | | | | | | | | | | | | | | | | |
| Address 2: | | | | | | | | feet from N / | = | | | | | | | | | | | | |
| City: Zip: + Contact Person: Phone: | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | Contact Person Email: | | | | | • | | | Well #: | | |
| | | | | | | | | | | | Field Contact Person: | | | | | Well Type: (| check one) 🗌 | Oil Gas | | ner: | |
| Field Contact Person Phone: (| | | | | | | | _ ENHR Permit # | : | | | | | | | | | | | | |
| (| , | | | | Gas Sto | rage Permit #: | | Date Shut-In: | | | | | | | | | | | | | |
| | | | | | Spud Date. | | | | | | | | | | | | | | | | |
| | Conductor | Surfa | ce | Proc | uction | Intermedi | ate | Liner | Tubing | | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Surface | ce: | | How Deter | mined? | | | | Date | : | | | | | | | | | | | | |
| Casing Squeeze(s): | | | | | | | | | | | | | | | | | | | | | |
| Do you have a valid Oil & Gas | Lease? Yes | No | | | | | | | | | | | | | | | | | | | |
| Depth and Type: 🗌 Junk in I | Hole at | Tools in Hol | e at | Cas | ng Leaks: | Yes 🗌 No | Depth of ca | asing leak(s): | | | | | | | | | | | | | |
| Type Completion: ALT. I | | | | | | | | | | | | | | | | | | | | | |
| Packer Type: | | | , | | | | | (αερτη) | | | | | | | | | | | | | |
| Total Depth: | Plug B | Plug Back Depth: Plug Back Method: | | | | | | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formatio | Formation Top Formation Base | | | Completion Information | | | | | | | | | | | | | | | | |
| 1 | At: | to | Feet | Perfora | tion Interval _ | to | Feet or | r Open Hole Interval | to | Feet | | | | | | | | | | | |
| | | to | Faat | Derfer | امر سماما مراب | 4.0 | Foot of | r Open Hole Interval — | 4.0 | Foot | | | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

February 03, 2023

BRIAN J MCCOY Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226

Re: Temporary Abandonment API 15-175-21051-00-00 BOX 3 SE/4 Sec.26-34S-33W Seward County, Kansas

Dear BRIAN J MCCOY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/03/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/03/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"