

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

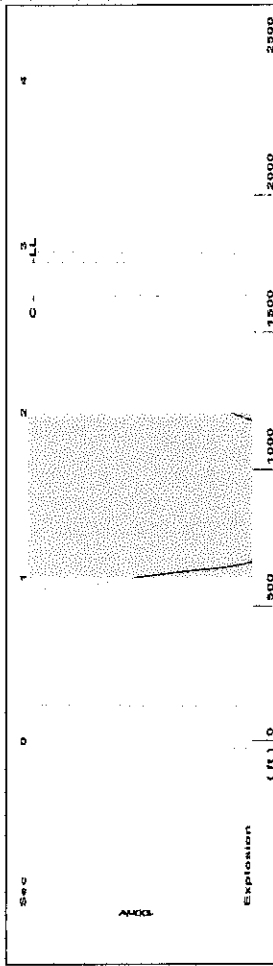
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

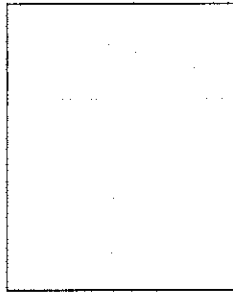
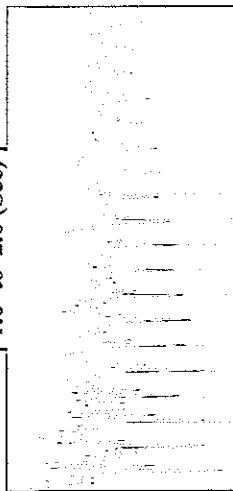
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Keating 1-33 (acquired on: 02/02/23 16:55:18)

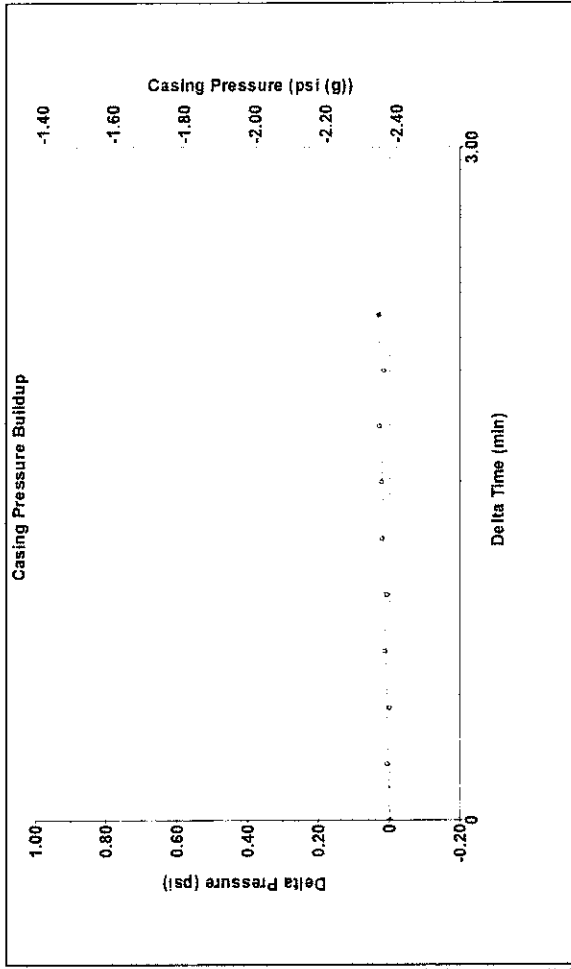


Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 207.62 ft/s Manual JTS/sec 19,0476
 Time 2.896 sec
 Joints 55.3223 JTs
 Depth 1753.72 ft

1.0 to 2.0 (Sec)



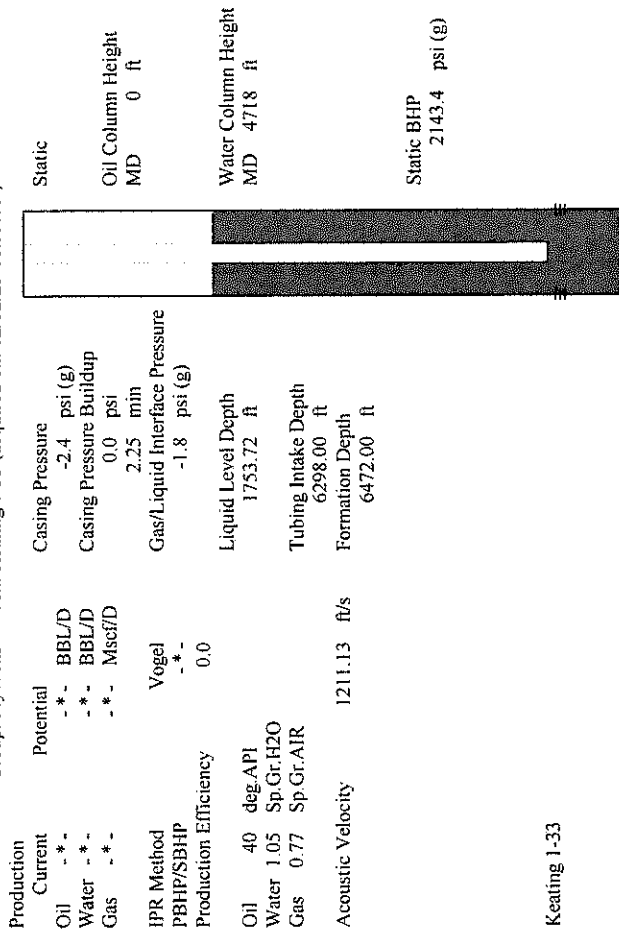
Group: MyWells Well: Keating 1-33 (acquired on: 02/02/23 16:55:18)



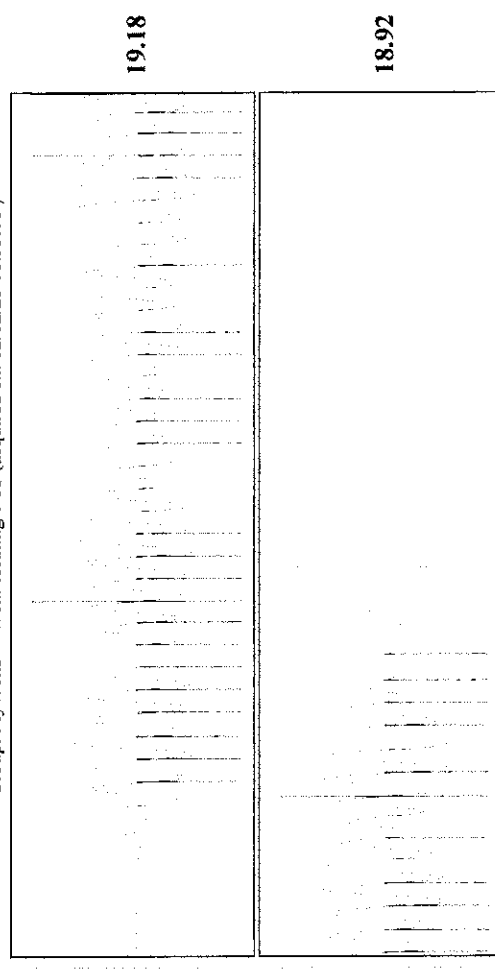
Change in Pressure 0.03 psi PT18175
 Change in Time 2.25 min Range

Analysis Method: Automatic

Group: MyWells Well: Keating 1-33 (acquired on: 02/02/23 16:55:18)



Group: MyWells Well: Keating 1-33 (acquired on: 02/02/23 16:55:18)



Keating 1-33

Acoustic Velocity 1211.13 ft/s
 Joints Per Second 19.103 JTs/sec
 Depth to liquid level 1753.72 ft
 Automatic Collar Count Yes
 Joints counted 46
 Joints to liquid level 55.3223
 Filter Width 17.0476
 Time to 1st Collar 0.288

February 03, 2023

Liv Adams
XTO Energy Inc.
210 PARK AVE STE 2240
OKLAHOMA CITY, OK 73102

Re: Temporary Abandonment
API 15-175-10212-00-00
KEATING 1-33
SW/4 Sec.33-34S-34W
Seward County, Kansas

Dear Liv Adams:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/03/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/03/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"