KOLAR Document ID: 1684871

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Location of haid disposal if hadica offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
☐ Wireline Log Received ☐ Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I III Approved by: Date:							

KOLAR Document ID: 1684871

#### Page Two

Operator Name: _				Lease Name:	e:Well #:				
Sec Twp.	S. R.	Ea	ast West	County:					
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.go\	. Digital electronic log	
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample	
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		R			New Used	on, etc.			
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth			Type and Percent Additives	
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I			
Purpose:		epth Ty	pe of Cement	e of Cement # Sacks Used Type and Percent Additives					
Protect Casi									
Plug Off Zon									
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (	,	
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom	
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom	
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze  I of Material Used)	Record	
TUBING RECORD:	Size:	Set /	At:	Packer At:					
. 5213 (1200) 10.	JIEG.			. 30.0.71					

Form	ACO1 - Well Completion					
Operator	Bruce Oil Company, L.L.C.					
Well Name	LS UNIT 3					
Doc ID	1684871					

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	221	60/40	150	3% CC
Surface	7.875	5.5	17	2790	common	100	10% salt

## FRANKS Oilfield Service

♦ 815 Main Street Victoria, KS 67671 ◆ 24 Ho

♦ Office Phone (785) 639-3949

our Phone (785) 639-7269	LOCATION
l: franksoilfield@yahoo.com	FOREMAN

TICKET NUMBER\_

### FIELD TICKET & TREATMENT REPORT

				CEMEN	Т			
DATE	CUSTOMER#	WEL	L NAME & NUM	/BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-22		LS IN	1 #3		25	8	14	Osborne
CUSTOMER	6-10				TDUOL #	DDIVED.	TRUCK#	
MAILING ADDRE	e GI Cov	vocari		-	TRUCK #	DRIVER	TRUCK #	DRIVER
					202	Reston		
CITY		ISTATE	ZIP CODE	-	103	Kone		
						-		
IOD TYPE	face	HOLE SIZE/	17 1/1.5	LIOI E DEDTI	1 221	CASING SIZE 8 1	NEIGHT <u>&amp; %</u>	1 2715
	221						OTHER	
	г					CEMENT LEFT in		
DISPLACEMENT	Service	DISPLACEMEN	1 PSI	_ MIX PSI	2 0	RATE	00-14	/10
REMARKS: 5	esety meet	ng. 195 c	por 5	Discourse	1. City	lete cosing.	1VIX 150	Sacrus
16/40 3	42: 15:5	place 10/	13 13615,	wates.				
				NAME OF THE OWNER, WHEN THE OW				
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Cil	reubic 5	BOS OF C	ement to	p.t.	Tho	7		
		***			1	+ Crew.	and the second s	
						, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
ACCOUNT	QUANTITY	or UNITS		DESCRIPTION o	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
CODE PCOSZ	,		PUMP CHAR	GE			\$115000	\$115000
	51		MILEAGE	- CL			\$ 450	\$331 00
MOOI	7.01		1	00"	D. I'm		+600°	\$40000
m002			10/	- Sect	C.C. 2%	- 1	41825	\$273750
CRO14	150 8	aus	40/4	(D) 5/0	C.C. 210	ge I	7 (8	\$4 131
							+	44219 60
			-				Septatel	110190
			<del> </del>			1855 10	& disc.	448190
						A Desired	subtotal	\$435710
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		***************************************						
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				dividencia in proprieto de despresa con esta de la compansión de la compan				
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					AN AND BEAUTY OF A STATE OF A STA			
			1	MATERIAL PROPERTY OF THE PROPE				
			1					
							SALES TAX	16014
		<i>A</i>					SALES TAX ESTIMATED	160.14
AUTHORIZATIO		1	1				The second secon	160.14

## FRANKS Oilfield Service

♦ 815 Main Street Victoria, KS 67671 ♦ 24 Hour Phone (785) 639-7269

♦ Office Phone (785) 639-3949

♦ Email: franksoilfield@yahoo.com

TICKET NUMBER	0680
LOCATION HOVE	
FOREMAN Preston	

#### FIELD TICKET & TREATMENT REPORT

				CEIVIEIN			_	
DÂTE	CUSTOMER #	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-16-22		LS Uni	103		25	85	14W	
CUSTOMER	Bace Bil				TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRI	ESS			1		Ton	THIS ON II	
					/01	100		
CITY		STATE	ZIP CODE	1				
								And the second
JOB TYPE Lon	astring	HOLE SIZE		_ HOLE DEPTH		CASING SIZE & W	EIGHT	
	2						OTHER	
SLURRY WEIGH	IT	SLURRY VOL	udenstauritärjetrovjarium bergetterlijvin deleksintititäret	WATER gal/sk		CEMENT LEFT in	CASING	-
DISPLACEMENT		DISPLACEMENT	ΓPSI	MIX PSI		RATE		
REMARKS: So	feth meeting	Reco	on Discou	ery. Run	512" cosino	. Sex pech	ver shoe. C	inculate hole.
amo mue	181. L. + KCI	weter F	The netho	kw 30 s	celes + mo	use tole w/	20 secles.	mix 100 sacls
down hale	wiship	ints. Pisc	Tece w/ w	eter Lo	elpha w	64.7 Bbk	G+ 1200 ".	
					, , ,			
				- /	+			
				Nosle po				
					Preston + Co	ZW.		
ACCOUNT			T				T	
CODE	T QUANTITY or UNITS  PUMP CHARGE  PUMP CHARGE  MILEAGE  7.83 toos  Too mile  So socks  Class A / 10  37.5°  I Siz" fatch  I Siz" port  3 Siz" cent  500 get.  muelflust		ESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL	
PC063	1	NAMES AND RESIDENCE OF PROPERTY AND RESIDENCE OF THE PROPERTY AND	PUMP CHARG	GE .			\$135000	\$ 185000
m001	50		MILEAGE				\$450	\$ 325 00
m067	7.83 to	ns.	Ton	mlease 1	delivery		\$600°C	\$400°00
CB031	150 sech	5	Class 1	9/10% sch	1. 150 kol=	seal	\$2600	\$ 3900°
CPOBL	37.58				/		\$300	\$112 50
F6040	/		51/2" -	778" pack	her shoe		\$180000	\$/80000
F6051	1					embly	\$495°0	\$49500
F6080	1		1		/ ./		\$3,00000	\$3,000
F6013	3						\$80°00	\$240°0
F6022	3						\$385°00	\$ 115500
CP013	500 401.						\$ 1.00	\$50000
CP0/4/	2001.						\$30°0	\$60°°
Manage Special Control of the Contro								
							sub total	\$14,23750
		Market and the state of the sta				less 10%	disc.	\$ 1423 75
							subtotal	\$1281375
							Trades 1.3	4: 13:100
						,	a Light State Stat	
							SALES TAX	670,56
							ESTIMATED TOTAL	13484.31
AUTHORIZATIO	N			TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# FRANKS Oilfield Jervice

♦ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269

♦ Office Phone (785) 639-3949

♦ Email: franksoilfield@yahoo.com

TICKET NUMBER\_\_\_\_ LOCATION <u>Ulatoria</u> FOREMAN Tam Williams

		FIE	ELD TICKE	CEME	ATMENT REP NT	ORI		
DATE				SECTION	TOWNSHIP	RANGE	COUNTY	
9-8-22		15	On: t	#3				
CUSTOMER		. /				T DDIVED	TRUCK #	DRIVER
AAILING ADDRE	ruce O.	`/		_	TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDA					102	Tom W		
CITY		STATE	ZIP CODE		4/301	Pexton E		
			-			Delton E		
OR TYPE M	2 4 2 2 1/1 2	HOLE SIZE		HOLE DEP	TH		/EIGHT 5'a	11
	rtcoller	DDILL DIDE		TURING	21/4"		OTHER	
	T	SLUBBY VOI		WATER gal	/sk	CEMENT LEFT in		
					701			
REMARKS. GA	Sex most	nx 2 60+	4 100 00	12011. Se	t plug at	, 20	aded hop	+
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4 B21	al Hanken	9004. W	book sie	6 × 00	reed port	coller mix	1234 001	Would
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ran 18	5 min 15. W	intred	Worn F	in don	in & 1003	hed at 6	104.	
Rack	up more	OF				/	7)	
and the second s								
ACCOUNT CODE	QUANTITY	or UNITS		DESCRIPTION	of SERVICES or PR	RODUCT	UNIT PRICE	TOTAL
PC003	1		PUMP CHA	RGE Pe	not Colar		\$ 115000	\$ 115000
MOOI	52		MILEAGE				\$450	\$338
moo2	THE RESERVE OF THE PARTY OF THE	Lons	Ton 1	Dikoue 1	Delivery		\$88920	\$889 20
CBOIL	185			40 poz.	•	- 1/	\$1450	\$2.487.50
(P003	3050		ge	,			\$. 30	\$ 915 00
500	1800		Sel				\$ 50	\$ 90000
CP005 CP004	41,5		Flos				\$3,00°	\$ /3800
	1800*		7 703	seed hu	lle	5	\$1.00	\$180000
CPOIL	7800		Louis	Seen No	1.5			
							sub total	\$8,81270 \$88127
					•	less	10% disc.	488127
							se total	\$793/43
								The second second

TITLE PROD. SUPER. AUTHORIZATION\_

TOTAL DATE 9-8-2

SALES TAX **ESTIMATED**  376.48

8307.91

**GEOLOGIST'S REPORT** DRILLING TIME AND SAMPLE LOG BRUCE OIL COMPANY, L.L.C **ELEVATION** KB: 1801' GL: 1793' LS UNIT #3 LOG MEASURED 25-8-14W FROM: KB 47 ' FNL & 3060' FWL **SURFACE CASING** OSBORNE COUNTY, KANSAS API: 15-141-20494-00-00 8 5/8" SET @ 221' W/150 SX LON. -98.8314399 LAT.39.3362493 PRODUCTION CASING 5 1/2" SET @ 2790' DRILLING CONTR.:DISCOVERY DRILLING W/100 SX SPUD:8-4-22 COMP: 8-10-22 PORT COLLAR @1111' KB MUD UP: 2263' TYPE MUD: CHEM. DRILL TIME: 2200' to 3063' SAMPLES SAVED: 2400' to 3063' GEOLOGIST: ROBERT J. PETERSEN WELL LOG SURVEYS NONE SAMPLE LOG TOPS **LOCATION MAP FORMATION DEPTH DATUM POS** 1062 -10 ANHYDRITE +739 +705 BASE ANHYDRITE 1096 -11 STOTLER 2519 -718 -8 24 TARKIO\_SD 2546 -745 -8 TARKIO\_LS 2570 -769 -8 **TOPEKA** 2724 -923 -7 **QUEEN HILL** 2896 -1095 -8 SUBJECT WELL **HEEBNER** 2965 -1164 -10 **TORONTO** 2989 -1188 -11 LANSING 3016 -1215 -11 25 3048 -1247 -10 23 RTD 3063 -1262 REFERENCE WELL DAILY REPORT @7:00 A.M. REF. WELL A LS UNIT #1 65' FNL & 2400' FWL 8-4-22 MIRU 8-5-22 SPUD/SET SURF 8-6-22 430' DRILLING 8-7-22 2192' PULLING PDC BIT 8-8-22 2592' DRILLING 8-9-22 2989' DRILLING REMARKS 8-10-22 RTD 3063' RUNNING CASING PRODUCTION CASING WAS SET TO FURTHER **TEST THIS WELL** DRILL TIME (min/ft) STRAP @2192' 1.42 SHORT 102200 2250 REPACK SWIVEL @ 2251' DOWN 2.5 HOURS DISPLACEMENT COMPLETED @ 2263' MORGAN MUD CHECK 2263' VIS 69/WT 8.0/LCM 3# 2300 2350 **SAMPLE DESCRIPTION** LS; Cream, fine crystalline, foss, chalky/cherty + SH; Gray/dark gray, sandy (2410) 2400 LS; Cream/tan, fine crystalline to dense, foss +SH; Maroon/dark gray, sandy, calc (2420) LS; Cream, mottled, fine crystalline, foss, subchalky (2430) SH; Dark gray, calc + LS; Cream, dense, subchalky (2440) SH; Gray, silty-sandy + LS; Cream, tr edge stain (2450) LS; Cream/tan, fine crystalline to dense, foss + SH; Dark gray, calc (2460) 2450 LS; Cream, fine crystalline, foss in part + SH; Gray (2470) LS; Gray/dark gray mottled, fine crystalline, foss, tr SD; Gray, angular, friable (2480) SD; Gray/clear, fine grained, subangular to subrounded, glauc, tr dead oil stain (2490) Root SD; Gray, fine grained, subangualrm mic, ssdo flakes (2500) LS; Cream/tan/gray, dense, foss + SH; Red/gray (2510) 2500 SH; Gray, sandy+ SD; Gray, very fine grained, tr stain + LS; Tan/cream, dense (2520) LS; Gray, fine crystalline to dense, foss, tr stain (2530) Stotler LS; Cream/gray/tan, dense, foss/pelletal (2540) + SH; Gray, blocky (2550) LS; Cream/tan, dense, very foss, chalky, cherty (2560) SH; Dark gray/black(flood) (2570) <u> Farkio SD</u> 2550 SD; Gray, fine grained, friable, glauc, tr dead oil stain (2570/15") SH; Gray, soft + SH; Gray, blocky (2570/30") <u>Tarkio</u> LS; Cream/gray mottled, fine crystalline, foss + LS; Gray/brown, dense, tr dead stain (2580) LS; Brown, dense, sandy+ SH; Gray (2590-2600) SH; Dark gray, blocky + LS; Dark gray, mottled, foss, sl cherty (2610) 2600 LS; Cream/tan/gray, dense, foss, tr poor ppt moldic por, tr spot stain (2620) LS; Brown/gray, fine crystalline to dense, foss, some med crystalline, chalky, tr stain + SD; Gray, fine grained, ang, mic (2630) LS; Cream/gray, fine crystalline to dense, sl cherty, spot stain + SD; gray, ang, hard + SH; Gray (2640)SH; Gray/dark gray SD; Gray (2650) LS; Cream, fine crystalline, dolo, chalky, poor moldic por (2660) 2650 SH; Gray (2670) LS; Gray/dark gray, dense, mottled, foss, subchalky (2680) LS; Gray/tan, mottled, fine crystalline, foss, cherty (2690) SH; Gray, sandy, calc, mic + LS; Tan, ang, foss (2700) SH; gray/dark gray, sandy + LS; Cream, dense, foss (2710) 2700 LS; Cream/gray, dense, foss, subchalky (2720) SH; Gray, sandy (2720) + SD; Gray, silty (2730) MORGAN MUD CHECK 2725' VIS 55/WT 9.0/LCM 2# Topeka CHL: 3400 LS; Tan/brown, fine crystalline, foss, mottled (2730) LS; Cream/lt gray, fine crystalline, foss, mottled, sl dolo w/tr dead oil stain, poor moldic por (2740)LS; Gray, fine crystalline to dense (2750) LS; Cream, fine crystalline, foss, mottled, chalky (2760) 2750 LS; Cream/tan, fine crystalline foss, dolo, good moldic por, gsfo, odor, dark sat on dry + abund Chert; Dark gray/black, sharp to ang + Chert; Cream, ang to blocky (2765/2770) SH; Gray/dark gray (2770/30") LS; Cream/gray, fine crystalline, foss + Chert; Gray, foss, ang (2780) LS; Cream, fine crystalline, foss, tr poor moldic por, cherty, ssfo, faint odor, spot sat, poor moldic Deer Creek por (2790) LS; Tan, fine crystalline, foss, ppt por, even stain, ssfo, chalky, mealy in part (2800) CASING SET TO 2790' LS; Cream/gray, fine crystalline, foss, mottled, sl dolo, chalky, brown stain, no vis por, nsfo, no odor (2810) 2800 LS; Cream/gray, fine crystalline, foss, some shale matrix/clast, chalky + SH; Dark gray (2820) LS; Cream/tan/lt gray, fine crystalline, foss, mottled, chalky, Chert; Dark gray/cream/black, brown stain, nsfo (2830) SH; Black (2850) LS; Cream, fine crystalline, chalky, cherty (2860) 2850 LS; Cream/lt gray, fine crystalline, foss, chalk, cherty + SH; Gray, silty (2870) LS; Cream/It gray/tan, very fine to fine crystalline, foss, chalky, cherty, tr stain (2880) LS; Cream/lt gray, dense, chalky, cherty + SH; Gray, silty (2890) LS; Cream/tan/lt gray, fine crystalline, foss, chalky, cherty (black), patchy brown stain, nsfo + SH; Dark gray (2900) LS; Tan/gray, fine crystalline, foss, chalky/mealy, cherty (2910) SH; Black (2910) 2900 LS; Tan/gray, fine crystalline to dense, foss, mottled, chalkly cherty, tr spotted stain + SH; Gray, sandy (2920) LS; Lt gray, fine crsytalline, foss, blocky, sl dolo, chalky (2930) LS; Cream/gray mottled, foss, chalky, cherty w/chert inclusions (2940) LS; Cream/gray, fine crystalline, foss, poor moldic por, patchy stain, ssdo, no odor (2960) 2950 LS; Cream, fine crystalline, foss, chalky, patchy dead stain, nsfo (2970) Heebner SH; Black (flood 2980) LS; Tan, dense, foss (2980-90) SH; Blue-gray, calc, sandy (2990) SH; Red/gray, sandy (3000) Toronto ( LS; Cream/white, fine crystalline, ool, chalky, cherty (tranluscent/white/sharp)(3000) LS; Cream/lt gray, fine crystalline to dense, ool/foss, chalky, cherty (cream/gray) (3000 30-60") cfs 3000 3000' SHORT TRIP 20 STANDS SH; Gray/maroon, tr calc nods (3020) MORGAN MUD CHECK 3016' VIS 58/WT 9.1/LCM 1# SH; Red/gray, sandy + LS; White, dense, ool w/shale matrix (3030) CHL: 4900 <u>Lansing A</u> LS; Cream, fine crystalline, foss, sl dolo, trace spot stain tr poor moldic por, nsfo (3030) 3000-3063 15-30-30-30" SH; Red/gray, silty, sandy (3040) IF: No blow # FF: No blow , flush tool @15 min RECOVERED: 2' MUD S LS; Cream/tan, fine crystalline, foss, chalky/cherty, trace SIP: 89-77# edge stain on dry (3050) FP: 42-46/45-46# HP: 1568/1503# BHT: 103F LS; Cream, fine crystalline, ool, subgranular, fair moldic por + LS; Cream, coarse crystalline, 3050 w/poor intercrystalline/frac por, cherty (white/blocky) sfo (It brown), odor, patchy amber/brown LS; Gray, fine crystalline to dense, ool/foss, cherty (gray/brown/tl) poor moldic/frac por, ssfo, odor, patchy stain (3063") LS; Gray, fine crystalline, foss, chalky, cherty (gray) + SH; Dark gray (3063/30") LS; Gray/cream, fine crystalline, foss, subchalky, arg in part decr chert (3063/60") STRAP @3063' 1.75 SHORT 1º @221

½° @2192' ½° @3063'