KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6931
Name: Bowman Oil Company, a General Partnership
Address 1: 805 CODELL RD
Address 2:
City: CODELL State: KS Zip: 67663 + 8500
Contact Person: Michael W Bowman
Phone: (785) 434-2286
Lease Name: SUTOR A
Well Number: 9

API No.: 15-163-01151-00-03
Permit No: D25212.0
Reporting Year: 2022
(January 1 to December 31)

N2 - SE - NE - NE Sec. 24 Twp. 10 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
4392 feet from ☐ N / ☑ S Line of Section
398 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: GRANIT WASH
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	69849				31
February	65479				28
March	70999				31
April	70762				30
May	74386				31
June	71987				30
July	73104				31
August	73104				31
September	70565				30
October	72918				31
November	70565				30
December	72207				31
TOTAL	855925		0		

Submitted Electronically