

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
Operator License No.: 5214 Name: Lario Oil & Gas Company
Address 1: 301 S MARKET ST
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 3805
Contact Person: Jay Schweikert Phone: (316) 265-5611

API No.: 15-055-21681-00-01 Permit No.: E34264.1
N2 NW SW Sec. 20 Twp. 22 S. R. 34 ☐ East ☒ West
2310 Feet from ☐ North / ☒ South Line of Section
660 Feet from ☐ East / ☒ West Line of Section
Lease: BARRETT Well No.: 6-20
County: Finney

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	NA	8.625	NA	5.5	NA	Size:	2.375
Set at:		1815		4849		Set at:	4286
Sacks of Cement:		540		450		Type:	Seal-Tite PVC lined
Cement Top:		0		2454			
Cement Bottom:		1815		4849			

Packer Type: Arrowset ASX-1 Set at: 4286
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4850 (4750) feet depth
Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.12583 Long: -101.08273 Date Acquired: 01/25/2023
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST
Time in Minute(s): 0 15 30
Pressures: Set up 1 310 310 310
Set up 2 _____
Set up 3 _____
Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0
Test Date: 01/25/2023 Using: Pro-Stim Chemicals LLC Company's Equipment _____
The zone tested for this well is between 0 feet and 4286 feet.
The test results were verified by operator's representative:
Name: Manuel Valdez Title: Production Foreman Phone: (620) 305-1807

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The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 01/24/2028

State Agent: Ken Jehlik Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: CIBP @ 4750. Four sets of squeezed perfs from 3898 to 4142 above the packer.
Initial MIT on newly converted oil well.

Form	U7 - Casing Mechanical Integrity Test
Operator	Lario Oil & Gas Company
Well Name	BARRETT 6-20
Doc ID	1680953

Injection Zones

FormationName	Top	Bottom
MARMATON B	4299	4302
ST LOUIS	4715	4722