KOLAR Document ID: 1683114

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from
City:	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.axxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Producing Formation: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commission Powert #1	Chloride content:ppm Fluid volume: bbls
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	•
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
Wireline Log Received Drill Stem Tests Received									
Geologist Report / Mud Logs Received									
UIC Distribution									
ALT I III Approved by: Date:									

KOLAR Document ID: 1683114

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS	S. R	Eas	t West	County:					
	l, flowing an	d shut-in press	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests (Attach Addit	Taken tional Sheets)			Yes No		☐ Lo		n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Logs	S		Yes No Yes No Yes No						
			Rep	CASING	RECORD [New		on, etc.		
Purpose of St	tring	Size Hole Drilled		ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>	
Purpose: Perforate		Depth Top Bottom	Тур	e of Cement	# Sacks Use	ed		Type and	Percent Additives	
Protect Ca										
Plug Off Z										
Did you perform Does the volume Was the hydraul	e of the total I	base fluid of the	hydraulic f	racturing treatment		-	Yes S? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Produ Injection:	iction/Injection	n or Resumed Pr	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			ON INTERVAL:
Vented		Used on Lease		Open Hole		Dually (Submit A		nmingled	Тор	Bottom
,	ed, Submit AC							·		
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)	
TUBING RECORI	D: S	ize:	Set At	:	Packer At:					

Form	ACO1 - Well Completion
Operator	RH Capital-Beets, LLC
Well Name	BOWERS 3
Doc ID	1683114

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	12	7	18	40	owc	10	n/a
Production	5.625	2.875	6	1327	H845	120	n/a



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202 316-303-9515

Customer:

RH CAPITAL-BEETS LLC 2015 CLARA DR ATTN: THOMAS HECKMAN JEFFERSON CITY, MO 65101
 Invoice Date:
 10/3/2022

 Invoice #:
 0363841

 Lease Name:
 Bowers

 Well #:
 3

 County:
 Woodson, Ks

 Job Number:
 EP6161

 District:
 East

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Cement Pump Service	1.000	1,500.000	1,500.00
Heavy Eq Mileage	50.000	4.000	200.00
Light Eq Mileage	50.000	2.000	100.00
Ton Mileage	339.000	1.500	508.50
Vacuum Truck-80bbl	4.000	90.000	360.00
Fresh water	4,200.000	0.020	84.00
Thixatropic	120.000	30.000	3,600.00
Pheno Seal	120.000	1.750	210.00
Bentonite Gel	200.000	0.400	80.00
2 7/8" Rubber Plug	2.000	40.000	80.00

Total	6,722.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	RH Capital-Beets		Lease & Well #	Bowers, #3				Date	10/3	3/2022		
Service District	Garnett		County & State	Woodson	Legals S/T/R	27-26-	14	Job#				
Job Type	Longstring	✓ PROD	☐ INJ	SWD	New Well?	✓ YES	☐ No	Ticket #	EP	6161		
				Job Safety Ar	nalysis - A Discuss	sion of Hazards 8	Safety Pro	rocedures				
Equipment #	Driver Garrett Scott	✓ Hard hat		✓ Gloves		Lockout/Tag	out	☐ Warning Signs	& Flagging			
238	Nick Beets	Hard hat	Ar.	✓ Eye Protection	n	Required Per	mits	Fall Protection				
193	Trevor Glasgow	Safety Foot		Respiratory P		✓ Slip/Trip/Fall	Hazards	✓ Specific Job Se	equence/Expe	ectations		
		FRC/Protect		✓ Additional Ch		✓ Overhead Ha	zards	✓ Muster Point/N	Medical Locat	tions		
110	Keith Detwiler	Hearing Pro		Fire Extinguis		Additional co	oncerns or is:	sues noted below				
		Theating Fit	nection			nments						
									Lance See			
Product/ Service Code		Des	scription		Unit of Measure	. Quantity				Net Amour		
015	Cement Pump Se	rvice			ea	1.00				\$1,500		
					mi	50.00				\$200		
M010	Heavy Equipment				mi	50.00				\$100		
M015	Light Equipment N	Mileage			tm	339.00			1	\$508		
M020	Ton Mileage				un	339,00						
Г010	Vacuum Truck - 8	0 bbl			hr	4.00				\$360		
AF080	Fresh Water				gal	4,200.00				\$84		

CP060	H854 Thixo				sack	120.00				\$3,600		
CP125	Pheno Seal				lb	120.00				\$80		
CP095	Bentonite Gel				Ib	200.00				-		
FFOOF	2 7/9" Pubber Plu	Δ			ea	2.00				\$80		
FE025	2 7/8" Rubber Plu	9										
										-		
				to Hurrigana Sanga	noe Inc ?				Net:	\$6,72		
Cus	tomer Section: On	the following sca	le how would you ra	te numcane servic	es IIIc.:	Total Taxable	\$ -	Tax Rate:				
	Pasad on this job	how likely is it vo	ou would recomme	nd HSI to a collea	gue?	State tax laws de	em certain pro	ducts and services	Sale Tax:	\$		
·						used on new well Services relies or information above	s to be sales to the customer	ax exempt, Hurricane provided well				
***************************************	##Kq2ird## 1 2	3 4 5	6 7	8 9 10	H(winphd#ilithd	services and/or p			Total:	\$ 6,72		
						HSI Repres		,				
accounts shall pay i collection, Custome	ivance unless Hurrican nterest on the balance or hereby agrees to pay that invoice price. Upo clude federal, state, or I	past due at the rate all fees directly or in) has approved credit p of 1 ½% per month or to directly incurred for sur-	ch collection. In the ev	e by applicable state of	count with HSI become	nes delinquent	t, HSI has the right to	revoke any disc or 30 days from	ounts previous		

Pricing does not include tederal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

	CUSTOMER AUTHORIZATION SIGNATUR
--	---------------------------------

ftv: 15-2021/01/25 mplv: 337-2022/09/12



Cus	tomer:	RH Capital-Beet	S	Well:		Bowers, #3	Ticket:	EP6161			
City, State:			County:		Woodson	Date:	10/3/2022				
Field Rep:		S-T-R:		27-26-14	Service:	Longstring					
тем кер.											
Dow	nhole Ir	nformation		Calculated Slu	ırry - Lead		Calc	ulated Slurry - Tail			
Hole	e Size:	5 5/8 in		Blend:	Thixo 1	# PS	Blend:				
Hole	Depth:	1335 ft		Weight:	13.5 p	pg	Weight:	ppg			
	g Size:	2 7/8 in		Water / Sx:	9.6 g	al / sx	Water / Sx:	gal / sx			
Casing		1327 ft		Yield:	1.91 ft		Yield:	ft³ / sx			
rubing /		in		Annular Bbls / Ft.:		bs / ft.	Annular Bbls / Ft.:	bbs / ft.			
	Depth:	ft		Depth:	ft		Depth:	ft			
Tool / P				Annular Volume:	0.0 bl	bls	Annular Volume:	0 bbls			
	Depth:	ft		Excess:			Excess:				
Displace	ement:	bbls	-0	Total Slurry:	0.0 bi		Total Sturry:	0.0 bbls			
TIME	RATE	STAGE PSI BBLs	TOTAL BBLs	Total Sacks:	0 s		Total Sacks:	0 sx			
10:30 AM		-		On location, Held saftey n	neeting						
			-			Harris Marie Company					
	4.0			Established circulation							
	4.0			Mixed and pumped 200# of	Mixed and pumped 200# od Bentonite Gel followed by 4 BBL of fresh water						
	4.0			Mixed and pumped 120 SI	ixed and pumped 120 SKS of thixo cement with 1# PS, Cement to surface						
	4.0			Flushed pump clean							
	1.0			Pumped 2 2 7/8" rubber p	lugs to casin	g TD with 7.68 BBL of fi	resh water				
			-	Pressured up to 800 PSI,	Well held pre	essure					
			-	Released pressure to set	float Valve						
	4.0		-	Washed up Equipment							
	-										
11:30 AN	4			Left Location							
	-										
	+										
	+										
-	1										
	+ +		,								
	+										
	+										
	+-										
	+ +										
	+										
	+										
		CREW		UNIT			SUMMAR	Y			
Ce	ementer:	Garrett Scott		89		Average Rate	Average Pressure	Total Fluid			
Pump O		Nick Beets		238		3.5 bpm	- psi	- bbls			
	Bulk #1:	Trevor Glasgov	,	193							
	Bulk #2:	Keith Detwiler		110							

ftv: 15-2021/01/25 mplv: 337-2022/09/12



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

316-303-9515

Customer:

RH CAPITAL-BEETS LLC 2015 CLARA DR ATTN: THOMAS HECKMAN JEFFERSON CITY, MO 65101

9/27/2022 Invoice Date: 0363636 Invoice #: Lease Name: Bowers Well#: 5 (New) Woodson, Ks County: EP6101 Job Number: East District:

Date/Description	HRS/QTY	Rate	Total	
Longstring	0.000	0.000	0.00	
Cement Pump Service	1.000	1,500.000	1,500.00	
Heavy Eq Mileage	50.000	4.000	200.00	
Light Eq Mileage	50.000	2.000	100.00	
Ton Mileage	299.450	1.500	449.18	
Vacuum Truck-80bbl	4.000	90.000	360.00	
Fresh water	4,200.000	0.020	84.00	
Thixatropic	106.000	30.000	3,180.00	
Pheno Seal	106.000	1.750	185.50	
Bentonite Gel	200.000	0.400	80.00	
2 7/8" Rubber Plug	2.000	40.000	80.00	

6,218.68 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the

well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	RH Capital-Beets		Lease & Well #	ase & Well # Bowers, #5					Date		/2022	
Service District	Garnett	arnett				Legals S/T/R	27-26-14		Job#			
Job Type	Longstring	✓ PROD	□ INJ	SWD		New Well?	✓ YES	No	Ticket #	EP	6101	
Equipment #	Driver			Job Safe	ty Analy	sis - A Discussi	on of Hazards &	Safety Prod	cedures			
89	Garrett Scott	✓ Hard hat		✓ Gloves			Lockout/Tage	out	Warning Signs	& Flagging		
238	Devin Katzer	H2S Monitor	r	✓ Eye Prote	ection		Required Per	mits	Fall Protection			
193	Scott Mcrea	✓ Safety Footw	vear	✓ Respirato	ory Prote	ction	✓ Slip/Trip/Fall	Hazards	✓ Specific Job Se	quence/Expe	ctations	
124	Keith Detwiler	FRC/Protecti	ive Clothing	✓ Addition	nal Chemi	cal/Acid PPE	✓ Overhead Ha	zards	✓ Muster Point/I	Medical Locat	ions	
12-7		✓ Hearing Pro	tection	✓ Fire Extin	nguisher		Additional co	ncerns or iss	sues noted below			
						Com	ments					
		-										
Product/ Service Code		Desi	cription		U	Init of Measure	Quantity				Net Amount	
C0de C015	Cement Pump Ser					ea	1.00				\$1,500.00	
0010	OSITIONE T UTILITY OF											
M010	Heavy Equipment	Mileage				mi	50.00				\$200.00	
M015	Light Equipment M					mi	50.00				\$100.00	
M020	Ton Mileage					tm	299.45				\$449.18	
T010	Vacuum Truck - 80	0 bbl				hr	4.00				\$360.00	
AF080	Fresh Water					gal	4,200.00				\$84.00	
CP060	H854 Thixo					sack	106.00				\$3,180.00	
CP125	Pheno Seal					lb	106.00				\$185.50	
CP095	Bentonite Gel					lb	200.00				\$80.00	
											00.00	
FE025	2 7/8" Rubber Plu	g				ea	2.00				\$80.00	
					-							
	-				-							
					-							
	-											
Cus	tomer Section: On	the following scale	e how would you ra	te Hurricane S	Services I	nc.?				Net:	\$6,218.6	
							Total Taxable	\$ -	Tax Rate:		><	
Е	ased on this job, h	now likely is it yo		nd HSI to a co		?	used on new well: Services relies on	to be sales ta the customer	ducts and services ax exempt, Hurricane provided well	Sale Tax:	\$ -	
***********		3 4 5	6 7			prit#priqui	information above services and/or pr	to make a det	termination if	Total:	\$ 6,218.6	
							HSI Represe		Garrett Sco			
TERMS: Cash in ad accounts shall pay in	vance unless Hurricand nterest on the balance	e Services Inc. (HSI) past due at the rate of	has approved credit p	rior to sale. Cred he maximum allo	dit terms of owable by	sale for approved applicable state or	accounts are total in federal laws. In the	voice due on o	essary to employ an a	from the date of gency and/or at	f invoice. Past due torney to affect the	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date or invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the accounts shall pay interest on the balance past due at the rate of 1 1% per month or the maximum allowable by applicable state or federal laws. In the event this is necessary to employ an agency and/or attorney to affect the account with HSI becomes delinquent, HSI has the right to revoke any discounts previously collection. Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue, applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimately or the date of include federal, state, or local taxes, or royalties and stated price adjustments. According upon time, equipment, and material ultimately required to perform these services. Any Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. According upon time, equipment, and material ultimately required to perform the services. Any pricing does not include federal, state, or local taxes, or royalties and stated price adjustments and material trails and all associated and provided and should be used for comparison purposes and HSI makes no made concerning the results that may be achieved and should be used for compar

	CUSTOMER AUTHORIZATION SIGNATURE



VIENE		TMEN	- DEDO	D.T.							
		TMENT		CHEST STATE							
Customer: RH Capital-Beets			Well:		Bowers, #5	Ticket:	EP6101				
City,	State:				County:		Woodson	Date:	9/27/2022		
Field Rep: Bryson Owens			S-T-R:	S-T-R: 27-26-14		Service:	Longstring				
Dow	nhole Ir	nformatio	on		Calculated Slu	ırrv - Lead		Calc	ulated Slurry - Tail		
Hole Size: 5 5/8 in Hole Depth: 1305 ft Casing Size: 2 7/8 in Casing Depth: 1145 ft Tubing / Liner: in			Blend:	Thixo		Blend:					
		1305 ft			Weight:	13.5 ppg		Yield:	ppg		
		1145 ft			Water / Sx: Yield: Annular Bbls / Ft.:	9.6 gal / sx 1.91 ft ³ / sx bbs / ft.			gal / sx ft³ / sx		
							ft³ / sx				
									bbs / ft.		
		ft			Depth:	ft	ft	Depth:	ft		
Tool / P	acker:				Annular Volume:	0.0	bbls	Annular Volume:	0 bbls		
Tool	Depth:	ft			Excess:			Excess:			
Displace	ement:		bbls		Total Slurry: 0.0 bbls		bbls	Total Slurry:	0.0 bbls		
	-		STAGE	TOTAL	Total Sacks:		sx	Total Sacks:	0 sx		
TIME	RATE	PSI	BBLs	BBLs	REMARKS						
12:30 PM	1		-	-	On location, Held saftey r	meeting					
				-							
	4.0				Established circulation						
	4.0			-	Mixed and pumped 200#	od Bentoni	te Gel followed by 4 BBL	of fresh water			
	4.0				Mixed and pumped 106 S	KS of thixo	cement with 1# PS, Ceme	ent to surface			
	4.0			-	Flushed pump clean						
1.0 - Pumped 2 2 7/8" rubber plugs to casing TD with 6.63 BBL of fresh water											
				-	Pressured up to 800 PSI, Well held pressure						
	- Released pressure to set float Valve										
4.0 - Washed up Equipment											
	-										
2:00 PN	И				Left Location						
	1										
	1										
	-										
	-										
	-		-								
	+		-								
								SUMMAR	v		
		CREW			UNIT		SCORPARISON DELICATION	SAND STATE OF STATE O			
	ementer:		ett Scott		89		Average Rate	Average Pressure	Total Fluid - bbls		
	Operator:		Katzer		238		3.5 bpm	- psi	- bbls		
	Bulk #1:		Mcrea		193 124						
	Bulk #2:	Keith	Detwiler		124						

ftv: 15-2021/01/25 mplv: 337-2022/09/12

WoCo Drilling LLC 1135 30th Rd

Yates Center, Kansas 66783

Steve 620-330-6328 Nick 620-228-2320

Operator License # 35722		API #15-207-29903				
Operator: RH Capital-Beet	s, LLC	Lease: Bowers	Lease: Bowers			
Address: 2015, Clara DR,	Jefferson City, Mo	Well # 3				
Phone: Bryson Owens 620)-496-6804	Spud Date:9/28/2022				
_		Completed:9/30/2022				
Contractor License: 33900		Location: Sec: 27	TWP: 26s	R 14e:		
T.D. 1340	Bite Size:5.875	495 FSL				
Surface Pipe Size:7"	Surface Depth: 44'	2145 FEL				
Kind of Well: oil		County: Woodson	_			

Drilling Log

Strata	From	То	Strata	From	То
Soil	0	3	Lime	859	872
Clay	3	10	Shale	872	956
Lime	10	15	Lime	956	960
Shale	15	32	Black Shale	960	965
Lime	32	42	Sandy Lime	965	990
Shale	42	48	Shale	990	1014
Lime	48	52	Lime	1014	1028
Shale	52	223	Shale	1028	1039
Lime	223	228	Lime	1039	1045
Shale	228	245	Shale	1045	1055
Lime	245	290	Lime	1055	1057
Shale	290	300	SQ Gas Sand	1057	1061
Lime	300	345	Brkn Sand	1061	1068
Shale	345	376	Shale	1068	1250
Lime	376	420	Brk Oil Sand	1250	1254
Shale	420	424	Oil Sand	1254	1271
Lime	424	475	Brk Oil Sand	1271	1277
Lime Brk	475	514	Badley Broken Sand	1277	1285
Lime	514	519	Shale	1285	1340
Shale	519	559			
Lime	559	720			
Shale	720	725	TD 1340		
Lime	725	748			
Shale	748	836			
Lime	836	839	Ran Pipe 2-7/8" to 1329		
Shale	839	853			
Lime	853	856	Cemented Surface		
Shale	856	859	With 10 Sacks		