

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed  
Form must be Signed  
All blanks must be FilledWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5214  
 Name: Lario Oil & Gas Company  
 Address 1: 301 S MARKET ST  
 Address 2:  
 City: WICHITA State: KS Zip: 67202 + 3805  
 Contact Person: Jay Schweikert  
 Phone: (316) 265-5611  
 CONTRACTOR: License # 5214  
 Name: Lario Oil & Gas Company  
 Wellsite Geologist: none  
 Purchaser:

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ WSW ☐ SWD  
☐ Gas ☐ DH ☒ EOR  
☐ OG ☐ GSW  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Lario Oil &amp; Gas Co.

Well Name: Barrett #6-20

Original Comp. Date: 8/11/2000 Original Total Depth: 4850

☐ Deepening ☐ Re-perf. ☒ Conv. to EOR ☐ Conv. to SWD  
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:   
☐ Dual Completion Permit #:   
☐ SWD Permit #:   
☒ EOR Permit #: E-34,264  
☐ GSW Permit #:

1/3/2023 1/25/2023  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No.: 15-055-21681-00-01

Spot Description:

- N2 - NW-SW Sec. 20 Twp. 22 S. R. 34 ☐ East ☒ West  
 2310 Feet from ☐ North / ☒ South Line of Section  
 660 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SWGPS Location: Lat: , Long:   
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Finney

Lease Name: BARRETT Well #: 6-20

Field Name: Amazon Ditch

Producing Formation: Marmaton &amp; St. Louis

Elevation: Ground: 2975 Kelly Bushing: 2984

Total Vertical Depth: 4850 Plug Back Total Depth: 4750

Amount of Surface Pipe Set and Cemented at: 1815 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

## KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☒ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: David Befort Date: 02/05/2023

Operator Name: Lario Oil & Gas Company Lease Name: BARRETT Well #: 6-20  
 Sec. 20 Twp. 22 S. R. 34 ☐ East ☒ West County: Finney

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>List All E. Logs Run: | <input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Lansing</td> <td>3798</td> <td>-814</td> </tr> <tr> <td>Marmaton</td> <td>4278</td> <td>-1294</td> </tr> <tr> <td>St. Louis</td> <td>4679</td> <td>-1695</td> </tr> </table> | Name  | Top | Datum | Lansing | 3798 | -814 | Marmaton | 4278 | -1294 | St. Louis | 4679 | -1695 |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----|-------|---------|------|------|----------|------|-------|-----------|------|-------|
| Name                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Top                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | Datum |     |       |         |      |      |          |      |       |           |      |       |
| Lansing                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | 3798                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | -814  |     |       |         |      |      |          |      |       |           |      |       |
| Marmaton                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | 4278                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | -1294 |     |       |         |      |      |          |      |       |           |      |       |
| St. Louis                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | 4679                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | -1695 |     |       |         |      |      |          |      |       |           |      |       |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface                                                                             | 12.25             | 8.625                     | 24                | 1815          | Premium        | 540          | 2% cc                      |
| Production                                                                          | 8.875             | 5.5                       | 15.5              | 4849          | Premium/POZ    | 450          | 5# gil + 1/4# CF           |
|                                                                                     |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD                                                                                                                            |                  |                |              |                               |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|--------------|-------------------------------|
| Purpose:                                                                                                                                                         | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives    |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | 3898-4142        | Class A        | 250          | none; perms sq'd detail below |
| -                                                                                                                                                                |                  |                |              |                               |

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*  
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*  
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

|                                                                                     |              |                                                                                                                                                                                                          |                |               |         |
|-------------------------------------------------------------------------------------|--------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: <u>2/2/2023</u> |              | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Water Injection Well</u> |                |               |         |
| Estimated Production Per 24 Hours                                                   | Oil    Bbls. | Gas    Mcf                                                                                                                                                                                               | Water    Bbls. | Gas-Oil Ratio | Gravity |

|                                                                                                                                                                   |                                                                                                                                                                                                                                |                                                                  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top    Bottom<br><u>4299</u> <u>4722</u> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---------------------------------------------------------------------------------------------|
| Attached       | Attached        | Attached           | Attached         | Attached           | Attached                                                                                    |
|                |                 |                    |                  |                    |                                                                                             |
|                |                 |                    |                  |                    |                                                                                             |
|                |                 |                    |                  |                    |                                                                                             |
|                |                 |                    |                  |                    |                                                                                             |

|                |       |         |            |
|----------------|-------|---------|------------|
| TUBING RECORD: | Size: | Set At: | Packer At: |
| 2.375          | 4286  | 4286    |            |

|           |                         |
|-----------|-------------------------|
| Form      | ACO1 - Well Completion  |
| Operator  | Lario Oil & Gas Company |
| Well Name | BARRETT 6-20            |
| Doc ID    | 1685034                 |

#### Perforations

| Shots Per Foot | Perforation Top | Perforation Bottom | BridgePlugType | BridgePlugSet At | Material Record                     |
|----------------|-----------------|--------------------|----------------|------------------|-------------------------------------|
| 2              | 3898            | 3910               |                |                  | 250 sks Class A                     |
| 2              | 3988            | 3994               |                |                  | 250 sks Class A                     |
| 2              | 4016            | 4026               |                |                  | 250 sks Class A                     |
| 4              | 4299            | 4302               |                |                  | 1000 gal 15% NEFE & 500 gal 15% HCL |
| 4              | 4715            | 4722               |                |                  | 1000 gal 15% NEFE                   |
| 2              | 4134            | 4142               |                |                  | squeezed July 2000 - still not open |

|           |                         |
|-----------|-------------------------|
| Form      | ACO1 - Well Completion  |
| Operator  | Lario Oil & Gas Company |
| Well Name | BARRETT 6-20            |
| Doc ID    | 1685034                 |

#### Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement  | Number of Sacks Used | Type and Percent Additives |
|-------------------|-------------------|-----------------|--------|---------------|-----------------|----------------------|----------------------------|
| Surface           | 12.25             | 8.625           | 24     | 1815          | Premium         | 540                  | 2% cc                      |
| Production        | 8.875             | 5.5             | 15.5   | 4849          | Premium/<br>POZ | 450                  | 5# gil +<br>1/4# CF        |
|                   |                   |                 |        |               |                 |                      |                            |
|                   |                   |                 |        |               |                 |                      |                            |



**HP Oilfield Services, LLC**  
 383 Inverness Parkway, Suite 330  
 Englewood, CO 80112

# Invoice

| Date      | Invoice # |
|-----------|-----------|
| 1/10/2023 | 32591     |

| Bill To                                                 |
|---------------------------------------------------------|
| Lario Oil & Gas<br>PO Box 1093<br>Garden City, KS 67846 |

| Lease         |
|---------------|
| Barrett #6-20 |

AFE 22-099  
 WOE LOC 22

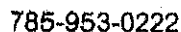
APPROVED JAN 12 2023

AK

| Order by / P.O. No. | Terms  |
|---------------------|--------|
|                     | Net 30 |

| Description                                                                                   | Unit | Hrs / Qty | U/M | Rate      | Amount     |
|-----------------------------------------------------------------------------------------------|------|-----------|-----|-----------|------------|
| Cement Services<br>Field Ticket #: 2650 - KC<br>Description: Please see Attached Field Ticket |      |           |     |           |            |
| Pump Charge for Cement                                                                        | 103  | 1         | ea  | 1,500.00  | 1,500.00   |
| Pumptruck Mileage                                                                             | 103  | 50        | ea  | 7.15      | 357.50     |
| Mileage Delivery of Bulk Material - 50 x 11.75 = 587.50 x 1.75 = 1028.13                      | 103  | 587.5     | ea  | 1.75      | 1,028.13   |
| Class A Cement                                                                                | CMT  | 250       | SKS | 20.00     | 5,000.00T  |
| Squeeze Manifold                                                                              | CMT  | 1         | ea  | 400.00    | 400.00     |
| Discount - Non-Taxable Items                                                                  | CMT  | 1         | ea  | -577.13   | -577.13    |
| Discount - Taxable Items                                                                      | CMT  | 1         | ea  | -1,000.00 | -1,000.00T |
| Subtotal prior to Sales Taxes                                                                 |      |           |     |           | 6,708.50   |
| KS & Finney County Sales Tax                                                                  |      |           |     | 7.80%     | 312.00     |

|                              |              |            |
|------------------------------|--------------|------------|
| Thank you for your business. | <b>Total</b> | \$7,020.50 |
|------------------------------|--------------|------------|



TICKET NUMBER 2650K-C  
LOCATION Hugotam, ks  
FOREMAN Walt Dunkel

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

|                             |            |                    |         |                 |                 |         |
|-----------------------------|------------|--------------------|---------|-----------------|-----------------|---------|
| DATE                        | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP        | RANGE           | COUNTY  |
| 1-10-23                     |            | Barrett #6         | 20      | 22 <sup>s</sup> | 34 <sup>w</sup> | Finnery |
| CUSTOMER<br>Lario Oil & Gas |            |                    |         |                 |                 |         |
| MAILING ADDRESS             |            |                    | TRUCK # | DRIVER          | TRUCK #         | DRIVER  |
|                             |            |                    | 103     | Cory D.         |                 |         |
|                             |            |                    | 800-850 | Dylan B.        |                 |         |
| CITY                        | STATE      | ZIP CODE           |         |                 |                 |         |

|               |                           |                  |              |              |               |                       |               |
|---------------|---------------------------|------------------|--------------|--------------|---------------|-----------------------|---------------|
| JOB TYPE      | <i>Squeeze</i>            | HOLE SIZE        | <i>7 7/8</i> | HOLE DEPTH   |               | CASING SIZE & WEIGHT  | <i>5 5/8"</i> |
| CASING DEPTH  |                           | DRILL PIPE       |              | TUBING       | <i>2 3/8"</i> | OTHER                 |               |
| SLURRY WEIGHT | <i>15.5</i>               | SLURRY VOL       |              | WATER gal/sk |               | CEMENT LEFT in CASING |               |
| DISPLACEMENT  | <i>T 21 3/4 - C 3 3/4</i> | DISPLACEMENT PSI |              | MIX PSI      |               | RATE                  |               |

REMARKS: Safety meeting, Rig up Equipment, Load Backside, Pressure to 500#  
Shutting Pump down, Taking to get arrival 4 BPM @ 500#  
mixed 250 gals cement, Locked up @ 2000#, Clear Pump & lines  
reverse clean the long way, pressure test to 2000#, backing Past Packer  
Pull Packer out of Hole.

Thank You  
Walt & Cheryl

[illegible]

AUTHORIZATION Manuel Uchler

TITLE AFE # 22-099

DATE 1/10/23

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# Perf-Tech

Wireline Services, Inc.

P.O. Box 87  
HAYS, KS 67601-0087  
(785) 623-3969

DATE

INVOICE #

1/6/2023

16147

BILL TO

Lario Oil & Gas Co. Inc.  
301 South Market St.  
Wichita KS 67202

| SERVICE DATE | DESCRIPTION                                                                                                                                                                                             | ITEM         | AMOUNT            |
|--------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|-------------------|
| 1/5/2023     | Barrett #6-20<br>AFE 22-099 WGS LOS 2.5<br>APPROVED JAN 10 2023<br>Perforated 4715' to 4723'<br>4 holes per foot using 39 gram expendable charges, 28 holes total.<br>Set 5 1/2" Alpha CIBP M2 at 4750' | PERF         | 2,436.00T         |
|              |                                                                                                                                                                                                         | PERF         | 1,795.00T         |
|              | Truck Rental<br>Sales Tax                                                                                                                                                                               | Truck set up | 545.00T<br>372.53 |

|      |      |      |          |
|------|------|------|----------|
| Acct | Expl | File | OK TO    |
| GC   |      |      |          |
| KG   |      |      | DB       |
| BY   |      |      |          |
| YV   |      |      |          |
| OD   | JS   | KE   | BB SP DM |

Price reflects discount  
Thank You for your business!!

Total

\$5,148.53