

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Lease Name: _____
Well Number: _____

API No.: _____
Permit No.: _____
Reporting Year: _____
(January 1 to December 31)
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

2022	FOSSIL DRILLING	DEUTSCH	D & J Fluid	PAULS O.F.	PIPED IN	TOTAL
JANUARY	1410	2712.5	4848		3589	12559.5
FEBRUARY	1331.68	2940	5043	1395	3332	14041.68
MARCH	1692	3255	5420	80	3689	10447
APRIL	1270	3150	4762		3552	12734
MAY	1500	3255	5318		3689	10073
JUNE	2875.9	3150	3774		3570	13369.9
JULY	9274.8	3255	3312		3689	19530.8
AUGUST	2880	3255	3699		3689	13523
SEPTEMBER	6330	3150	4560		3570	17610
OCTOBER		3255	5700		3689	12644
NOVEMBER		3150	3543		3570	10263
DECEMBER		3255	5775		3689	12719
						159514.9

	SEIDEL	SIROKY 1	SIROKY 3	STULL
	8	50	9	60
	0	1450	279	1860
	0	1400	252	1680
	0	1550	279	1860
	0	1500	252	1800
	0	1550	279	1860
	0	1500	270	1800
	0	1550	279	1860
	0	1550	279	1860
	0	1500	270	1800
	0	1550	279	1860
	0	1500	279	1800
	0	1500	270	1800
	0	1550	279	1860

3589
3332
3689
3552
3689
3570
3689
3570
3689
3570
3689
3570
3689

JANUARY				
FEBRUARY				
MARCH				
APRIL				
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JULY				
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SEPTEMBER				
OCTOBER				
NOVEMBER				
DECEMBER				

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APRIL	4762
MAY	5318
JUNE	3774
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AUGUST	3699
SEPTEMBER	4560
OCTOBER	5700
NOVEMBER	3543
DECEMBER	5775

55754