KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32158
Name: H & B Petroleum Corp.
Address 1: PO BOX 1305
Address 2:
City: HUTCHINSON State: KS Zip: 67504 + 1305
Contact Person: Mike Hammersmith
Phone: (620) 259-6713
Lease Name: HORCHEM F
Well Number: 1

API No.: 15-135-22655-00-01
Permit No: D31233.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - SW Sec. 28 Twp. 16 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
2315 feet from ☐ N / ☑ S Line of Section
4769 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4402	-23			31
February	4260	-23			28
March	4402	-25			31
April	4260	-25			30
May	4340	-25			31
June	4260	-23			30
July	4402	-25			31
August	4557	-23			31
September	4410	-23			30
October	4526	-22			31
November	4440	-23			30
December	4340	-23			31
TOTAL	52599		0		

Submitted Electronically