

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	NEC Operating - Kansas, LLC
Well Name	ELLIE 1
Doc ID	1681459

All Electric Logs Run

SONIC LOG
QUAD COMBO LOG
DUAL INDUCTION LOG
MICRO LOG
COMPENSATED DENSITY/ NEUTRON PE LOG

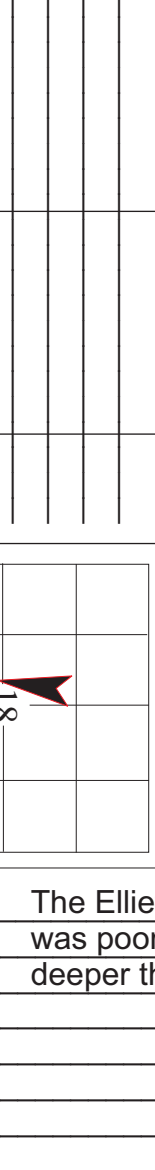
Sean Deenihan

Petroleum Geologist

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

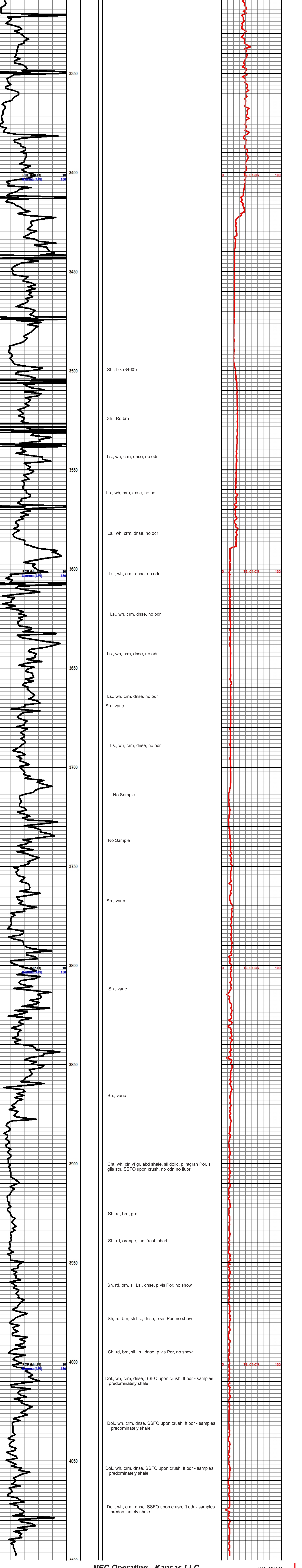
COMPANY NEC Operating - Kansas LLC ELEVATIONS KB 2238'
 LEASE Ellie #1
 FIELD Wildcat
 LOCATION 2310' FSE & 1700' FWL
 SEC 18 TWPSP 11S RGE 21W
 COUNTY Trego STATE Kansas
 CONTRACTOR Sky Top Drilling Measurements Are All From Kelly Bushing
 SPUD 9/1/22 COMP 9/23/22
 RTD 4100' LTD 4163'
 MUD UP 3100' TYPE MUD Chemical
 CONDUCTOR
 SURFACE 8-5/8" at 264'
 PRODUCTION 5.5" at 1TD'
 SAMPLES SAVED FROM 3400' TO RTD
 DRILLING TIME KEPT FROM 3400' TO RTD
 SAMPLES EXAMINED FROM 3400' TO RTD
 GEOLOGICAL SUPERVISION FROM 3400'
 REFERENCE WELL CND/DLI. MIC

Formation	Sample Tops	E-log Tops	Struct. Fes.
Heabner Sh.			
Lansipor			
Stark Shale			
Martinton			
Artnuckie			



REMARKS The Ellie#1 will be further evaluated for commercial oil potential. Sample condition was poor, and sample depths were questionable at all times. Log depth was 63' deeper than Rig depth. Mud properties were poor and shows of oil were very minimal.

Respectfully Submitted,
 Sean Deenihan



NEC Operating - Kansas LLC
 Ellie #1
 18-11S-21W
 Trego County, KS
 RTD: 4100'
 LTD: 4163'
 KB: 2238'

Kan-Perf Wireline LLC
PO Box 21
Ellis, KS 67637 US
7852596843
office.kanperf@gmail.com



INVOICE

BILL TO

NEC Operating-Kansas
2516 Gavel Drive
Fort Worth, Texas 76118

INVOICE # 0172

DATE 11/29/2022

DUE DATE 12/29/2022

TERMS Net 30

DATE	ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
11/29/2022	Truck Rental/Rig Up	Ellie #1	1	2,200.00	2,200.00
11/29/2022	Sector Bond Log/GRCCL	Depth Charge	4,108	1.10	4,518.80
11/29/2022	Sector Bond Log/GRCCL	Logging Charge	1,500	1.10	1,650.00
11/29/2022	Depth Charge Perf		4,000	0.25	1,000.00
11/29/2022	Perforate	4" HEC 4x4 3936-3940	16	65.00	1,040.00
11/29/2022	Perforate	4" HEC 2x4 3908-3910	8	65.00	520.00
11/29/2022	Perforate	4" HEC 10x4 3898-3908	40	65.00	2,600.00

Past due invoices may be subject to a 1.5 percent monthly interest charge(18% APR).

SUBTOTAL	13,528.80
DISCOUNT	-7,378.80
TAX	0.00
TOTAL	6,150.00
BALANCE DUE	\$6,150.00



D-8 Services LLC.
1546 Feedlot Road
Hays, KS 67601
785-650-4404
bdrylie@ruraltel.net

9/26/2022

page 1 of 5

NEC Operating – Kansas, LLC.
2516 Gravel Drive
Fort Worth, TX. 76118-6974

Ellie No. 1
2310' FSL & 1700' FWL
Sec 18 – 11S – 21W
Trego, Co. Ks.
API # 15-195-23,144-00-00

2238' KB
2231' GL

8 5/8" @ 264'

Log Evaluation

	Depth	Porosity	Ohms	Salt Water
Topeka	The Topeka calculates using a M = 2.0 and a RW = .055 as follows:			
	3302' to 3304'	17%	3.5	71%
	3314' to 3316'	21%	2	80%
	3316' to 3318'	21%	2	80%
	3352' to 3354'	15%	2.1	100%
	3354' to 3356'	15%	2	100%
	3372' to 3374'	22%	.7	100%
	3374' to 3376'	22%	.6	100%

The Topeka calculates poor on the logs. It appears to be non-commercial.

Lecompton	The Lecompton calculates using a M = 2.0 and a RW = .055 as follows:			
	3404' to 3406'	19%	2.5	78%
	3410' to 3412'	19%	2.6	77%
	3412' to 3414'	18%	2.5	81%

The Lecompton calculates poor on the logs. It appears to be non-commercial.

	Depth	Porosity	Ohms	Salt Water
Plattsmouth	The Plattsmouth calculates using a M = 2.0 and a RW = .055 as follows:			
	3446' to 3448'	13%	2	100%
	3448' to 3450'	14%	2	100%
	3466' to 3468'	12%	4	95%
	3486' to 3488'	12%	6	79%
	3488' to 3490'	12%	6	79%
	3490' to 3492'	12%	6	79%
	3492' to 3494'	10%	7	88%

The Plattsmouth calculates poor on the logs. It appears to be non-commercial.

Toronto	The Toronto calculates using a M = 2.0 and a RW = .055 as follows:			
	3526' to 3528'	8%	7	100%
	3528' to 3530'	6%	11	100%

The Toronto calculates poor on the logs. It appears to be non-commercial.

L-KC A	The L-KC A zone calculates using a M = 2.0 and a RW = .055 as follows:			
	3540' to 3542'	8%	13	80%

The L-KC A zone calculates poor on the logs. It appears to be non-commercial.

L-KC B This zone did not develop in this well.

L-KC C	The L-KC C zone calculates using a M = 2.0 and a RW = .055 as follows:			
	3580' to 3582'	11%	10	68%
	3582' to 3584'	9%	12	72%

The L-KC C zone calculates fair on the logs. I recommend perforating the L-KC C zone from 3581' to 3584' before abandoning the well.

L-KC D This zone did not develop in this well.

L-KC E	The L-KC E zone calculates using a M = 2.0 and a RW = .055 as follows:			
	3580' to 3582'	9%	10	81%
	3582' to 3584'	7%	15	85%

The L-KC E zone calculates poor on the logs. It appears to be non-commercial.

L-KC F The L-KC F zone calculates using a M = 2.0 and a RW = .055 as follows:

Depth	Porosity	Ohms	Salt Water
3624' to 3626'	18%	1.8	96%
3626' to 3628'	19%	1.6	96%
3628' to 3630'	14%	2	100%

The L-KC F zone calculates poor on the logs. It appears to be non-commercial.

L-KC G The L-KC G zone calculates using a $M = 2.0$ and a $RW = .055$ as follows:

3636' to 3638'	13%	2.3	100%
3638' to 3640'	15%	2.3	100%
3640' to 3642'	12%	2.5	100%

The L-KC G zone calculates poor on the logs. It appears to be non-commercial.

L-KC H The L-KC H zone calculates using a $M = 2.0$ and a $RW = .055$ as follows:

3676' to 3678'	7%	7	100%
3678' to 3680'	6%	12	100%

The L-KC H zone calculates poor on the logs. It appears to be non-commercial.

L-KC I This zone did not develop in this well.

L-KC J The L-KC J zone calculates using a $M = 2.0$ and a $RW = .055$ as follows:

3720' to 3722'	6%	30	71%
3722' to 3724'	5%	35	79%

The L-KC J zone calculates poor on the logs. It appears to be non-commercial.

L-KC K This zone did not develop in this well.

L-KC L This zone did not develop in this well.

Marmaton The Marmaton calculates using a $M = 2.0$ and a $RW = .08$ as follows:

3808' to 3810'	12%	8	81%
3810' to 3812'	11%	9	83%
3820' to 3822'	10%	10	90%
3830' to 3832'	13%	7	81%
3848' to 3850'	10%	18	66%
3850' to 3852'	11%	23	52%
3852' to 3854'	10%	27	52%
3854' to 3856'	11%	30	45%
3856' to 3858'	10%	30	50%

Depth	Porosity	Ohms	Salt Water
3858' to 3860'	10%	28	51%
3860' to 3862'	11%	20	58%
3862' to 3864'	12%	15	60%
3864' to 3866'	13%	10	60%
3866' to 3868'	15%	9	61%

The Marmaton calculates fair on the logs. I recommend perforating the Marmaton from 3855' to 3858'.

Cong. The Conglomerate calculates using a $M = 2.0$ and a $RW = .08$ as follows:

3898' to 3900'	23%	5	54%
3900' to 3902'	22%	5	58%
3902' to 3904'	21%	5.5	58%
3904' to 3906'	21%	5.5	58%
3906' to 3908'	20%	6	58%
3908' to 3910'	20%	6	58%
3910' to 3912'	21%	6	53%
3912' to 3914'	21%	5.5	58%
3914' to 3916'	21%	5.5	58%
3916' to 3918'	21%	6	53%
3918' to 3920'	20%	6	58%
3920' to 3922'	19%	6.5	59%
3922' to 3924'	19%	6.5	59%
3932' to 3934'	16%	9	59%
3934' to 3936'	16%	9	59%
3936' to 3938'	19%	9	49%
3938' to 3940'	22%	9	42%
3940' to 3942'	22%	8	45%
3942' to 3944'	23%	8	43%
3944' to 3946'	22%	8	45%
3946' to 3948'	20%	7.5	51%
3956' to 3958'	20%	8	50%
3958' to 3960'	21%	8	47%
3960' to 3962'	20%	8	50%
3962' to 3964'	19%	8.5	50%
3964' to 3966'	18%	9	51%

The Conglomerate calculates fair on the logs. The resistivity is too low to be commercial. It appears to be non-commercial.

Arbuckle 1st Break The Arbuckle 1st Break calculates using a $M = 2.0$ and a $RW = .1$ as follows:

3998' to 4000'	11%	11	85%
4000' to 4002'	12%	13	71%
4002' to 4004'	11%	12	80%

Depth	Porosity	Ohms	Salt Water
4014' to 4016'	15%	9	70%
4016' to 4018'	12%	11	79%
4026' to 4028'	14%	8	80%
4028' to 4030'	15%	6.5	81%

The Arbuckle 1st Break calculates poor on the logs. It appears to be non-commercial.

Arbuckle 2nd Break

The Arbuckle 2nd Break calculates using a $M = 2.0$ and a $RW = .1$ as follows:

4032' to 4034'	16%	7	72%
4034' to 4036'	13%	9	88%
4046' to 4048'	10%	15	80%
4048' to 4050'	10%	17	77%
4050' to 4052'	11%	18	66%
4064' to 4066'	12%	13	71%
4066' to 4068'	13%	10	78%

The Arbuckle 2nd Break calculates poor on the logs. It appears to be non-commercial.

Arbuckle 3rd Break

The Arbuckle 3rd Break calculates using a $M = 2.0$ and a $RW = .1$ as follows:

4084' to 4086'	18%	4.5	81%
4086' to 4088'	19%	4	81%
4088' to 4090'	15%	5	91%

The Arbuckle 3rd Break calculates poor on the logs. It appears to be non-commercial.

Arbuckle 4th Break

The Arbuckle 4th Break calculates using a $M = 2.0$ and a $RW = .1$ as follows:

4108' to 4110'	17%	6	75%
4100' to 4112'	18%	5	79%
4112' to 4114'	19%	5	75%

The Arbuckle 4th Break calculates poor on the logs. It appears to be non-commercial.

If you have any questions, please call my cell @ 785-650-4404.

Thank You
Butch Drylie



416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
9/25/2022	0729

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
NEC Operating - Kansas, LLC 2516 Gravel Drive Fort Worth, TX 76118

County/State	Lease/Well#	Terms	Job Type
Trego County, KS	Ellie #1	Net 30	DV Tool

Description	Quantity	Rate	Amount
Pump Charge	1	2,500.00	2,500.00
Mileage	60	6.50	390.00
29.55 tons at 60 miles	1,773	1.50	2,659.50
Thixo blend OWC	150	28.55	4,282.50T
60/40 88 gel 1/6 # flo	450	17.35	7,807.50T
5-1/2" Guide Shoe AFU	1	600.00	600.00T
5-1/2" Flex Latchdown Plug & Assembly	1	695.00	695.00T
5-1/2" DV Tool	1	4,200.00	4,200.00T
5-1/2" Reciprocating Scratchers	20	75.00	1,500.00T
5-1/2" Basket	3	385.00	1,155.00T
5 1/2 Stop Ring	3	35.00	105.00T
5-1/2" Turbalizer Centralizers	8	108.00	864.00T
KCL	2	30.00	60.00T
Mud Flush	1,000	1.00	1,000.00T
Head & Manifold Charge	1	200.00	200.00T
Discount		-2,801.85	-2,801.85

PAID

CK. NO. 1151
 DATE 10-11-22

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$25,216.65
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (7.5%)	\$1,516.66
	Balance Due	\$26,733.31

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

KET NUMBER 0729

LOCATION Hoxse

FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-22	35920	Ellie #1	18	11	21 W	Trego
CUSTOMER NEC Operating Kansas LLC			TRUCK #			
MAILING ADDRESS 2916 Gravel Drive			DRIVER			
CITY Fort Worth		STATE TX	ZIP CODE 76119	TRUCK #		
				DRIVER		

JOB TYPE DV Tool HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2" 17#
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run float equipment & set up on Sky Top Drilling. Circulated & reciprocated casing 1 hr. Mix 500gal mud flush followed by 20 bbl MCK water. Mix 1500 gal. Wash up & displace plug. 1500 psi. Release pressure & drop dart. - 20 min. pump dart. Circulate 3 hrs. Pump 500gal mud flush & 450 gal 60/40 - 30 RIT 420 ft down casing. Wash up & displace top plug. Release pressure - wash up. Rate up more aft
Plug down 5:15 pm

Thanks Tom & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC004	1	PUMP CHARGE DV Tool	\$2500 ⁰⁰	\$2500 ⁰⁰
M001	60	MILEAGE	\$6 ⁵⁰	\$390 ⁰⁰
M002	29.55	Ton Mileage Delivery	\$2659 ⁵⁰	\$2659 ⁵⁰
CB030	150 gal	Class A Ciproflavon 10% salt 20 gal 5# Kalsol	\$28 ⁵⁵	\$4282 ⁵⁰
CB021	450 gal	60/40 8 gal 1/4# Flostal	\$17 ³⁵	\$7807 ⁵⁰
FE0033	1	5 1/2" AFV wide shoe	\$600 ⁰⁰	\$600 ⁰⁰
FE052	1	5 1/2" hatch down plug Assy.	\$695 ⁰⁰	\$695 ⁰⁰
FE059	1	5 1/2" DV Tool	\$4200 ⁰⁰	\$4200 ⁰⁰
FE096	20	reciprocating scrapers	\$75 ⁰⁰	\$1500 ⁰⁰
FE022	3	5 1/2" basket	\$385 ⁰⁰	\$1155 ⁰⁰
FE102	2	5 1/2" stop ring	\$95 ⁰⁰	\$190 ⁰⁰
FE014	8	5 1/2" turbo lizer	\$108 ⁰⁰	\$864 ⁰⁰
CP014	2 gal	KLL	\$30 ⁰⁰	\$60 ⁰⁰
CP013	1000 gal	Mud Flush	\$1 ⁰⁰	\$1000 ⁰⁰
CE003	1	head & man. fold	\$200 ⁰⁰	\$200 ⁰⁰
			sub total	\$28,018 ⁵⁰
			less 10% disc.	\$2801 ⁸⁵
			sub total	\$25,216 ⁶⁵
			SALES TAX	1516.66
			ESTIMATED TOTAL	26733.31

AUTHORIZATION Thomas Williams TITLE SkyTop Drilling DATE 9-25-22

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



416 Main Street
P.O. Box 225
Victoria, KS 67671

Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
9/10/2022	0712

Please Pay from this Invoice.
Remit Payment to:
416 Main Street PO BOX 225
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949
Email: franksoilfield@yahoo.com

KCC License Number
35469

Bill To
NEC Operating - Kansas, LLC 2516 Gravel Drive Fort Worth, TX 76118

County/State	Lease/Well#	Terms	Job Type
Trego County, KS	Ellie 1	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	45	6.50	292.50
Ton Mileage (min.)	1	600.00	600.00
Surface Blend	175	24.50	4,287.50T
Discount		-633.00	-633.00

PAID
CK. NO. 1142
DATE 9-30-22

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$5,697.00
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (7.5%)	\$289.41
	Balance Due	\$5,986.41

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0712
 LOCATION Victoria
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
4-10-22	35920	Rike 1	18	11	21	Trego												
CUSTOMER <u>NEC Operating, LLC</u>			<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>102</td> <td>Tom W</td> <td></td> <td></td> </tr> <tr> <td>202</td> <td>Dale F</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	102	Tom W			202	Dale F		
TRUCK #	DRIVER	TRUCK #					DRIVER											
102	Tom W																	
202	Dale F																	
MAILING ADDRESS <u>2516 Group 1 Drive</u>																		
CITY <u>Foot Worth</u>	STATE <u>Tx</u>	ZIP CODE <u>76118</u>																
JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>279'</u>	CASING SIZE & WEIGHT <u>5 1/8"</u>															
CASING DEPTH <u>254'</u>	DRILL PIPE	TUBING	OTHER															
SLURRY WEIGHT <u>14-8</u>	SLURRY VOL <u>6.4</u>	WATER gal/sk	CEMENT LEFT in CASING															
DISPLACEMENT <u>15 Bl</u>	DISPLACEMENT PSI	MIX PSI	RATE															
REMARKS: <u>Safety meeting & set up an 8 Ky Top Drilling. Circulated mud mix 12550 surface blend & displaced with 6 15 Bl & shut in 8:30 am</u> <u>cement did circulate</u>																		

Thanks Tom & Dale

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
M002	1	PUMP CHARGE <u>Surface</u>	\$1150.00	\$1150.00
M001	45	MILEAGE	\$6.50	\$292.50
M002	8.58 tons	Top Mileage Delivery	\$600.00	\$600.00
LB004	175 sk	best class A 3000 strength	\$24.50	\$4,287.50
			sub total	\$4,330.00
			less 10% disc.	\$433.00
			sub total	\$3,897.00
			SALES TAX	289.41
			ESTIMATED TOTAL	5986.41

AUTHORIZATION Thorn / E mg TITLE Tool Pusher DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.