

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

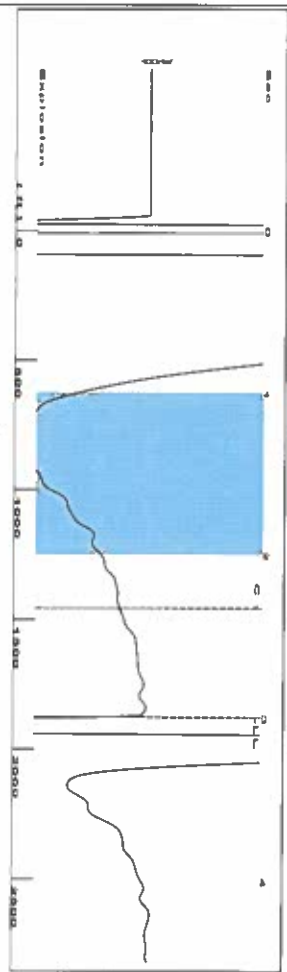
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

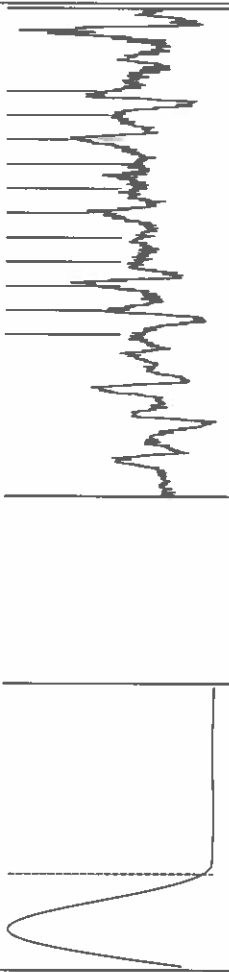
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Liberal Wells Well: Hoffman T-3 (acquired on: 02/05/23 09:28:42)



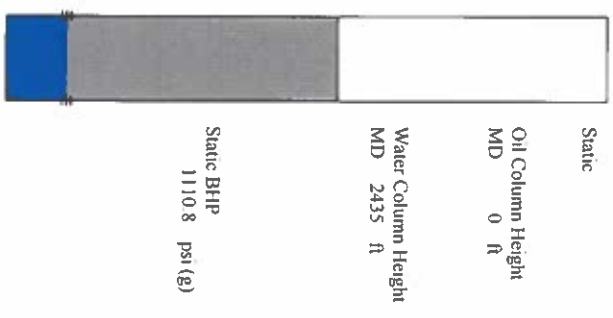
Filter Type: High Pass  
 Manual Acoustic Velocity: 1268 ft/s  
 Automatic Collar Count: Yes  
 Manual JTS/sec: 20  
 Time: 2.989 sec  
 Joints: 59 1573 ft  
 Depth: 1875.29 ft



Analysis Method: Automatic

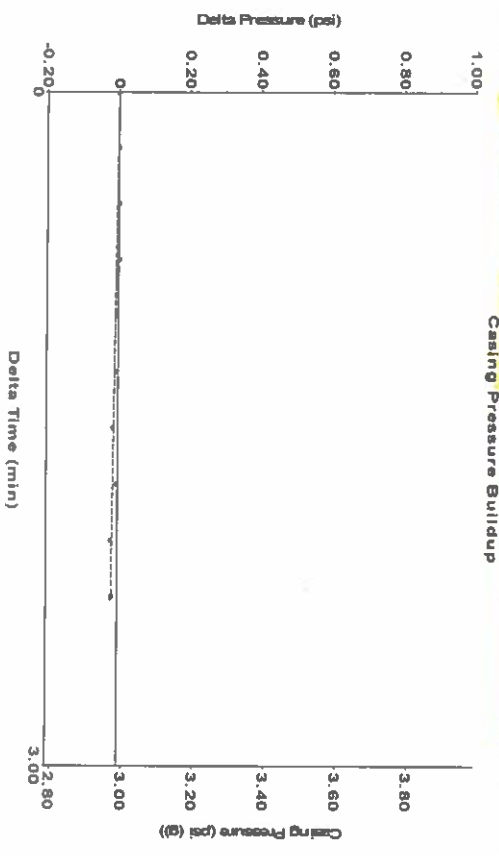
Group: Liberal Wells Well: Hoffman T-3 (acquired on: 02/05/23 09:28:42)

Production Current	Potential	Casing Pressure	Static
Oil: -*- Water: -*- Gas: -*-	BB/L/D BB/L/D Mscf/D	3.0 psi (g) Casing Pressure Buildup -0.018 psi 2.25 min Gas/Liquid Interface Pressure 3.8 psi (g)	Oil Column Height MD: 0 ft Water Column Height MD: 2435 ft
IPR Method: PBHP/SBHP Production Efficiency: 0.0	Vogel: -*-	Liquid Level Depth: 1875.29 ft Pump Intake Depth: 4310.00 ft Formation Depth: 4310.00 ft	Static BHP: 1110.8 psi (g)
Oil: 40 deg API Water: 1.05 Sp.Gr.:H2O Gas: 0.73 Sp.Gr.:AIR			
Acoustic Velocity: 1254.79 ft/s			



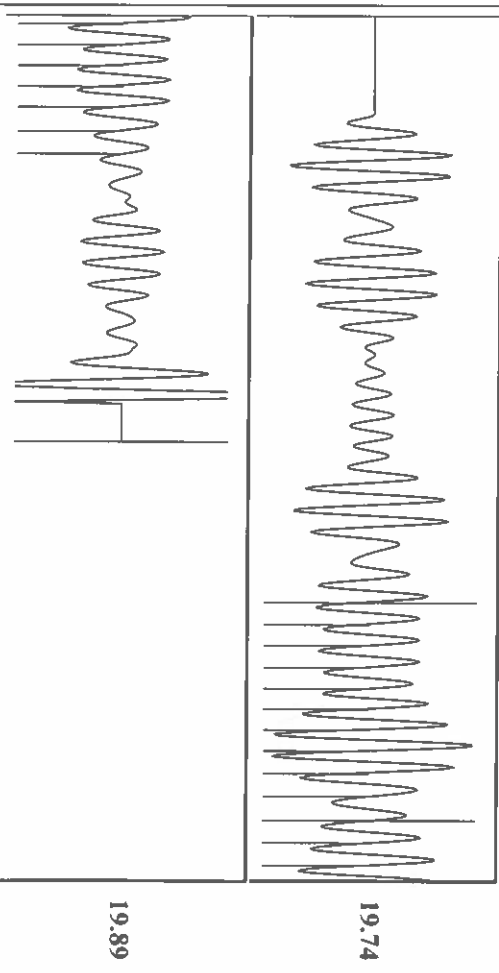
Shot @ 300# JK

Group: Liberal Wells Well: Hoffman T-3 (acquired on: 02/05/23 09:28:42)



Change in Pressure: -0.02 psi  
 Change in Time: 2.25 min  
 PT: 11249 Range  
 0 - ? psi

Group: Liberal Wells Well: Hoffman T-3 (acquired on: 02/05/23 09:28:42)



Acoustic Velocity: 1254.79 ft/s  
 Joints Per Second: 19.7917 ft/sec  
 Depth to liquid level: 1875.29 ft  
 Automatic Collar Count: Yes

Joints counted: 19  
 Joints to liquid level: 59 1573 ft  
 Filler Width: 18  
 Time to 1st Collar: 1.36

February 07, 2023

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-175-22190-00-01  
Hoffman T-3  
NE/4 Sec.12-32S-34W  
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/07/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/07/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"