

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

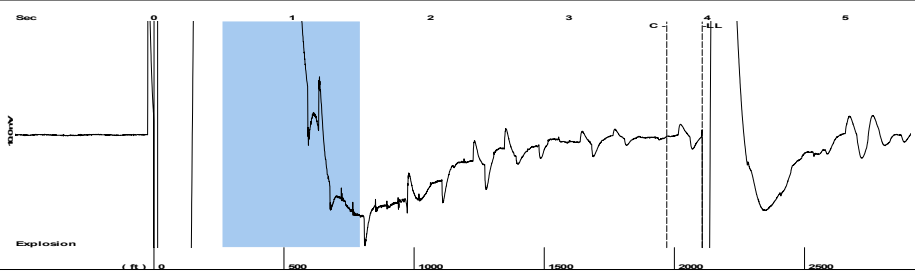
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

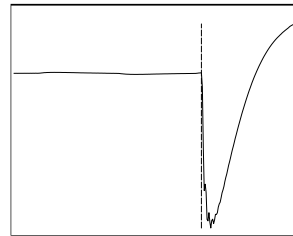
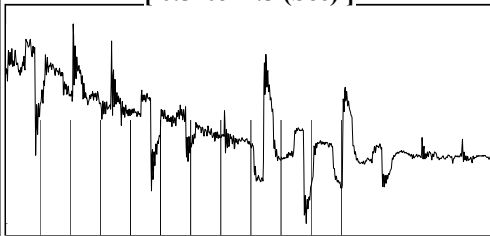
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: HAWK 2-35 (acquired on: 10/25/22 10:36:21)



Filter Type High Pass Automatic Collar Count Yes Time 3.964 sec
 Manual Acoustic Veloc 1024.23 ft/s Manual JTS/sec 16.1551 Joints 66.4553 Jts
 Depth 2106.63 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: HAWK 2-35 (acquired on: 10/25/22 10:36:21)



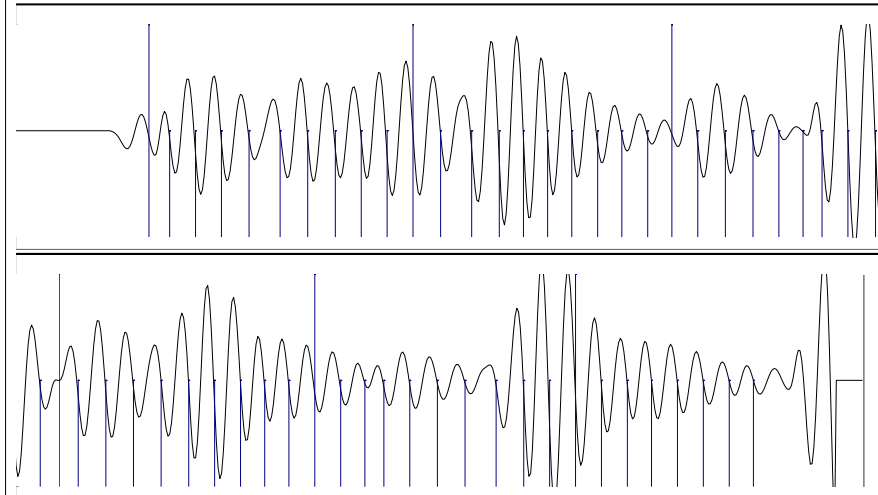
Change in Pressure 0.06 psi NONE
 Range 0 - ? psi
 Change in Time 0.75 min

Group: MyWells Well: HAWK 2-35 (acquired on: 10/25/22 10:36:21)

Production	Potential	Casing Pressure	Producing
Current		-14.7 psi (g)	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	Annular
Water - *-	- *- BBL/D	0.062 psi	Gas Flow
Gas - *-	- *- Mscf/D	0.75 min	- *- Mscf/D
		Gas/Liquid Interface Pressure	% Liquid
		- *- psi (g)	100 %
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- *-	2106.63 ft	
Production Efficiency	0.0	Pump Intake Depth	
		- *- ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		6100.00 ft	
Gas 0.70 Sp.Gr.AIR			
Acoustic Velocity	1062.88 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- *- ft		
Equivalent Gas Free Liquid HT (TVD)	- *- ft		
Acoustic Test			



Group: MyWells Well: HAWK 2-35 (acquired on: 10/25/22 10:36:21)



Acoustic Velocity	1062.88 ft/s	Joints counted	57
Joints Per Second	16.7647 jts/sec	Joints to liquid level	66.4553
Depth to liquid level	2106.63 ft	Filter Width	14.1551 18.1551
Automatic Collar Count	Yes	Time to 1st Collar	0.308 3.708

February 07, 2023

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-175-22248-00-00
HAWK 2-35
NE/4 Sec.35-32S-31W
Seward County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/07/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/07/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"