KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33937
Name: Neal LaFon Realty Inc. dba Meridian Energy Inc.
Address 1: 1475 WARD DR
Address 2:
City: FRANKTOWN State: CO Zip: 80116 + 9405
Contact Person: Maxwell LaFon
Phone: ( 303 ) 594-0515
Lease Name: HAMEL TRUST
Well Number: 1

API No.: 15-163-23986-00-00
Permit No: D31023.0
Reporting Year: 2022
*(January 1 to December 31)*

S2 - SE - NE - NW Sec. 5 Twp. 10 S. R. 19 ☐ E ☑ W
*(Q/Q/Q/Q)*
1220 feet from ☑ N / ☐ S Line of Section
2310 feet from ☐ E / ☑ W Line of Section
County: Rooks

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 12400 | | | | 31 |
| February | 11200 | | | | 28 |
| March | 12400 | | | | 31 |
| April | 12000 | | | | 30 |
| May | 12400 | | | | 31 |
| June | 12000 | | | | 30 |
| July | 12400 | | | | 31 |
| August | 12400 | | | | 31 |
| September | 12000 | | | | 30 |
| October | 12400 | | | | 31 |
| November | 12000 | | | | 30 |
| December | 12400 | | | | 31 |
| ***TOTAL*** | 146000 | | 0 | | |

Submitted Electronically