

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 34221 Name: Bauer Oil Investment, LLC
Address 1: 310 W 267th ST
Address 2: _____
City: Cleveland State: MO Zip: 64734 + 6219
Contact Person: Jackie Windisch Phone: (913) 406-7957

API No.: 15-121-02098-00-01 Permit No.: E29061.3
SE NW SW Sec. 26 Twp. 18 S. R. 22 ☒ East ☐ West
_____ 1901 _____ Feet from ☐ North / ☒ South Line of Section
_____ 4035 _____ Feet from ☒ East / ☐ West Line of Section
Lease: IOWA COLLEGE Well No.: H 9
County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 350 psi Maximum Injection Rate: 100 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	NA	6.25	NA	2.5	NA	NA
Set at:		20		360		
Sacks of Cement:		2		60		
Cement Top:		0		0		
Cement Bottom:		20		360		
Packer Type:	<u>NA</u>				Set at:	

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 380 feet depth

Zone of Injection Formation: PERU Top Feet: 360 Bottom Feet: 380 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.452708 Long: -94.951117 Date Acquired: 07/25/2016

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	210	210	210			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 01/31/2023 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 360 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 01/30/2028

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____

Full of fluid with 40# of pressure. 360 x.43=155+40=195
All information came off injection permit. No ACO1 found on file.